REPORT

ON

"The Performance of State Power Utilities for the years 2011-12 to 2013-14"

Power Finance Corporation Ltd.
(A Govt. of India Undertaking)

July, 2015

PREFACE

Power Finance Corporation Ltd. has been bringing out a comprehensive Report covering a range of key financial & physical parameters on the Performance of State Power Utilities on an annual basis.

It is with immense pleasure that I share the Twelfth edition of the Report and I am sure that, as in previous years, the Report will meet the expectation of all users in terms of providing in-depth analysis on the Performance of State Power Utilities and also studying the impact of various reform initiatives launched in the State Power Sector.

I convey my thanks to Ministry of Power for their valuable guidance and support for preparing the Report.

I also wish to convey my gratitude and appreciation to all the power utilities for their cooperation in providing the annual accounts and other inputs for the finalization of this Report.

(M.K.GOEL)
Chairman & Managing Director

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EXECUTIVE SUMMARY

- The year-wise details of documents used as inputs are as below:-

Year	Source of information (No. of utilities)			
	Total No. of Utilities*	Audited A/cs	Provisional A/cs	Resource Plan
2011-12	92	80	2	10
2012-13	97^	81	6	10
2013-14	97^	70	17	10

*Details of new utilities formed as a result of restructuring and availability of information are given in Section B - Methodology Para III.

Not including BSEB which operated for part of the year.

^ Not including KSEB which operated for part of the year.

- The total income excluding subsidy for utilities selling directly to consumers increased from Rs.2,88,641 Crs. in 2012-13 and to Rs.3,29,278 Crs. in 2013-14 reflecting a YoY growth of 14.08% in the year 2013-14.
- The total energy sold by these utilities increased 6,57,248 Mkwh in 2012-13 to 6,95,924 Mkwh in the year 2013-14 registering a YoY growth of 5.88% in the year 2013-14.
- The total subsidy booked by utilities selling directly to consumers reduced to Rs. 36,423 Crs. in the year 2013-14 from Rs. 36,885 Crs. in the previous year. Subsidy booked as a percentage of revenue from sale of power also decreased from 12.78% in the year 2012-13 to 11.06% in the year 2013-14.
- The subsidy released by the State Govts. has been about 99% of the subsidy booked by the utilities in 2013-14. All State Govts. except Assam, Karnataka and Tamil Nadu have released almost the entire subsidy booked by their respective distribution utilities.
- The aggregate book losses (on accrual basis) for all the utilities reduced from Rs.72,486 Crs. in 2011-12 to Rs.69,753 Crs. in 2012-13 and further to Rs.62,154 Crs. in 2013-14.

- The losses on subsidy received basis on an aggregate basis for all utilities reduced from Rs. 76,738 Crs. in 2011-12 to Rs. 70,564 Crs. in 2012-13 and to Rs. 62,462 Crs. in 2013-14.

- The aggregate book losses for all utilities in the states as well as UT of Puducherry as a ratio of aggregate revenue (excluding subsidy) improved from 21.95% in 2012-13 to 17.53% in the year 2013-14. Similarly, the aggregate losses on subsidy received basis as a percentage of aggregate revenue (excluding subsidy) improved from 22.21% in the year 2012-13 to 17.61% in 2013-14.
- On an aggregate basis the utilities in 17 States and the UT of Puducherry have shown improvement in book profits/reduction in book losses in the year 2013-14 over the previous year 2012-13.
- On an aggregate basis utilities in 12 States have shown deterioration in book profits/increase in book losses in the year 2013-14 over the previous year 2012-13.
- The gap on subsidy received basis reduced from Rs.0.94/kwh in 2011-12 to Rs.0.85/kwh in 2012-13 and further to Rs.0.73/kwh in 2013-14.
- Networth continues to be negative and has reduced from 73,400 Crs. as on 31st March, 2013 to Rs. 1,06,655 Crores as on 31st March, 2014 due to losses incurred by utilities.
- The receivables for sale of power (no. of days) for utilities selling directly to consumers reduced from 95 days as on 31st March, 2013 to 92 days as on 31st March, 2014.
- The payables for purchase of power (no. of days) for utilities selling directly to consumers decreased from 121 days as on 31st March, 2013 to 108 days as on 31st March, 2014.
- The overall AT&C losses (%) for utilities selling directly to consumers decreased from 25.45% in the year 2012-13 to 22.70% in 2013-14.

HIGHLIGHTS ON FINANCIAL AND PHYSICAL PERFORMANCE OF STATE POWER UTILITIES 2013-14

Financial Performance

Revenue Growth

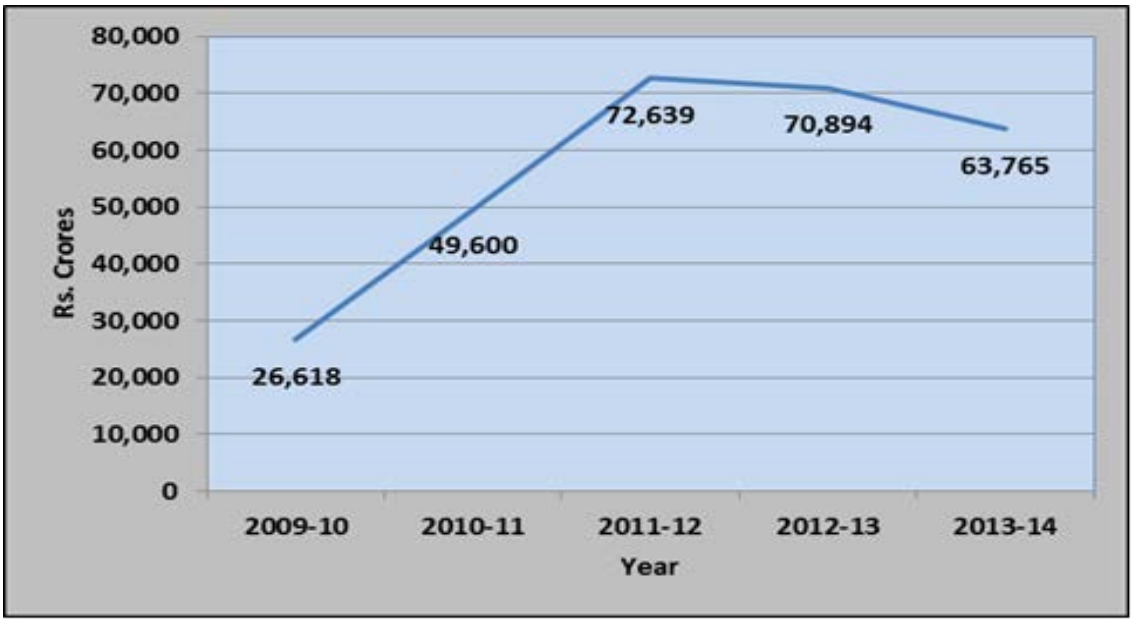
The growth in revenue from sale of energy in the state power sector was 14.08% in the year 2013-14 as against 19.66% in the previous year. The growth registered during the last three years is given below:

Rs. Crores

2011-12		2012-13		2013-14	
Sales	**Growth (%)**	**Sales**	**Growth (%)**	**Sales**	**Growth (%)**
2,41,217	16.01%	2,88,641	19.66%	3,29,278	14.08%

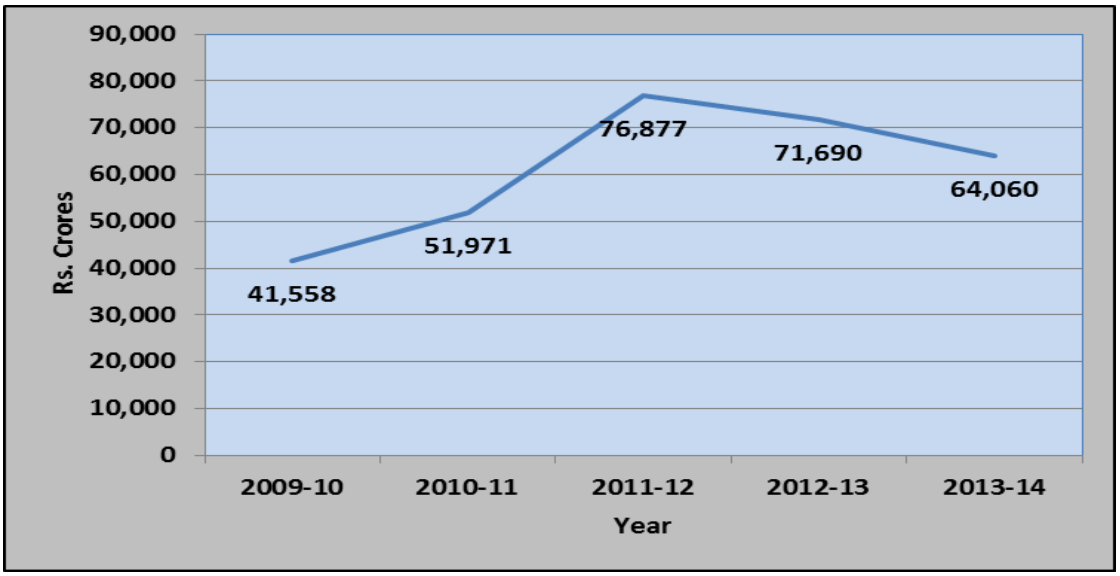
The aggregate turnover of utilities (SEBs, Power Deptts., DISCOMs) selling directly to consumers i.e. revenue from sale of power and other income but excluding subsidy booked, increased from Rs. 3,17,768 Crs. in FY 2013 to Rs. 3,54,652 Crs. in FY 2014 reflecting a growth of 11.61%. The aggregate expenditure of these utilities registered YoY growth of 15.16% in the year 2012-13 and 7.15% in 2013-14. The level of cost recovery during the year 2013-14 is at 77.82% against 74.72% in the previous year.

Aggregate Book Losses - Utilities Selling Directly to Consumers



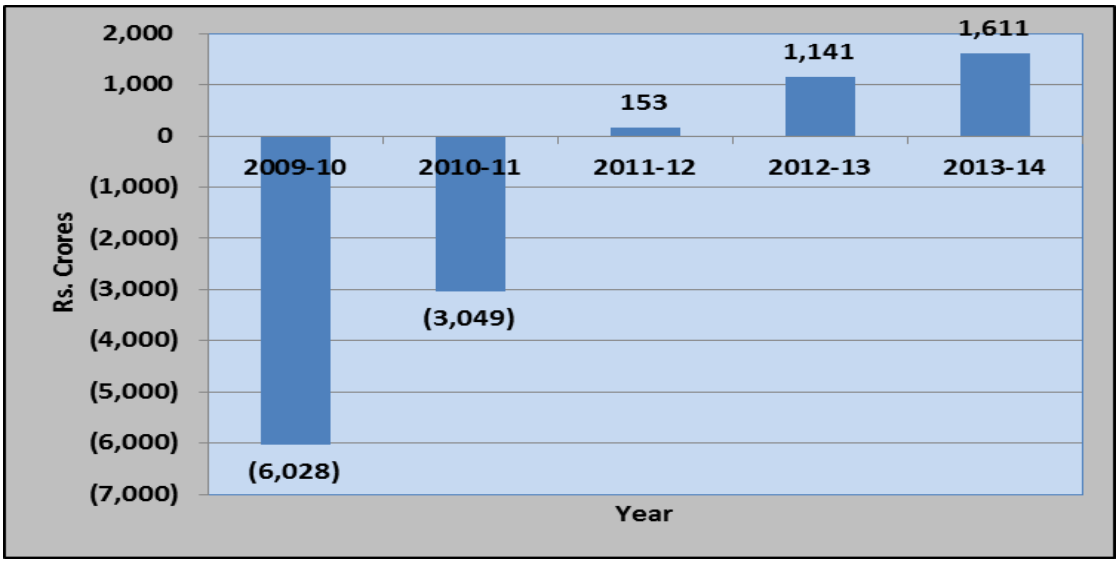
The aggregate book losses for all utilities selling directly to consumers reduced from Rs. 72,639 Crs. in the year 2011-12 to Rs. 70,894 Crs. in 2012-13 and further Rs.63,765 Crs. in the year 2013-14.

Aggregate Losses on Subsidy Received Basis - Utilities Selling Directly to Consumers



The aggregate losses on subsidy received basis reduced from Rs. 76,877 Crs. in the year 2011-12 to Rs. 71,690 Crs. in 2012-13 and to Rs. 64,060 Crs in 2013-14.

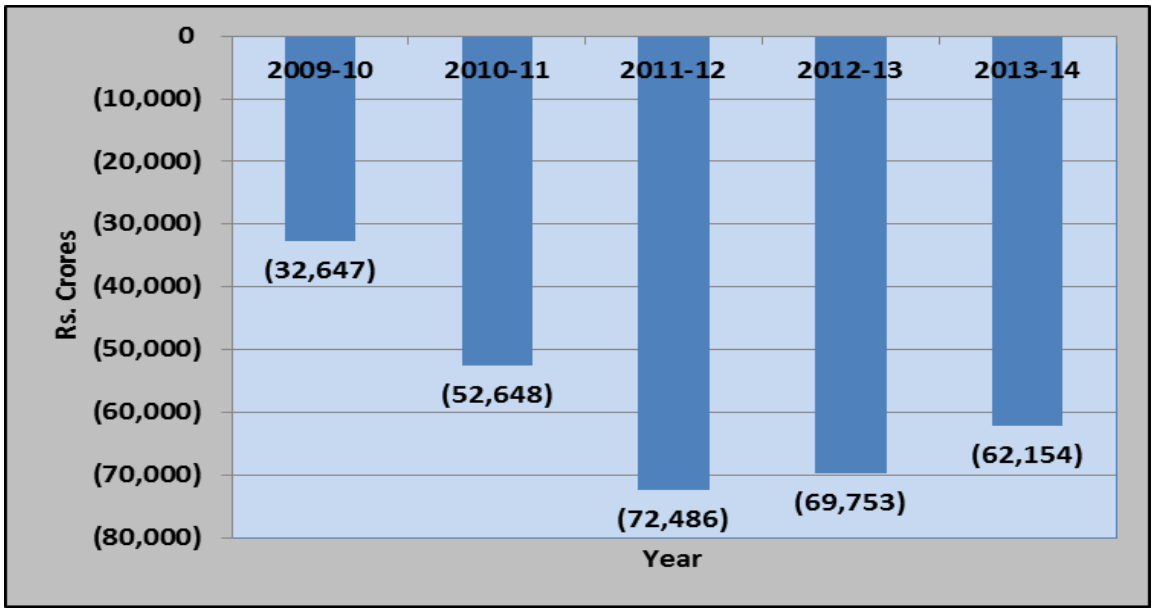
Aggregate Book (Losses) - Generation, Transmission &Trading Utilities



The generation, transmission and trading utilities earned a book profit of Rs.153 Crs. in 2011-12 which increased to Rs.1,141 Crs. in 2012-13 and further to Rs.1,611 Crs. in 2013-14.

Aggregate Book Losses – All Utilities

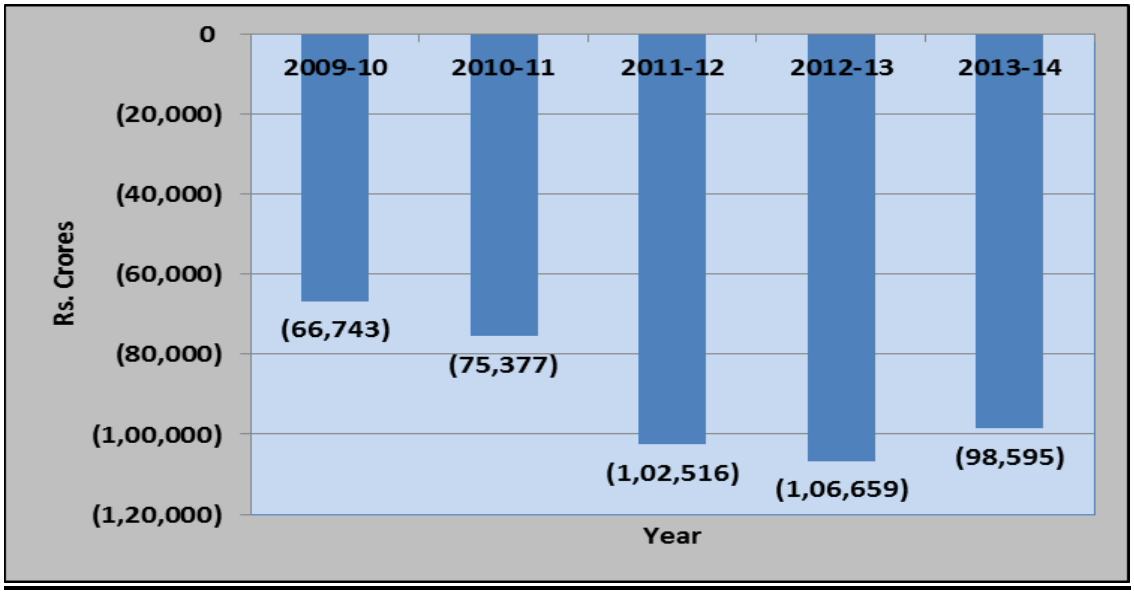
The book losses (on accrual basis) of all the utilities reduced from Rs. 72,486 Crs. in the year 2011-12 to Rs. 69,753 Crs. in 2012-13 and to Rs. 62,154 Crs. in 2013-14.



The States that have shown substantial improvement (more than Rs. 100 Crs.) in terms of increase in book profit or reduction in book losses in the year 2013-14 vis-à-vis the year 2012-13 are Bihar, Jharkhand, Manipur, Punjab, Haryana, Himachal Pradesh, Jammu & Kashmir, Uttarakhand, Andhra Pradesh, Karnataka, Puducherry, Goa and Maharashtra.

The States that have shown deterioration in their book profits/losses (of Rs. 100 Crs. or more) in the year 2013-14 vis-à-vis the year 2012-13 are Odisha, Arunachal Pradesh, Assam, Delhi, Rajasthan, Uttar Pradesh, Kerala, Tamil Nadu, Chattisgarh and Madhya Pradesh.

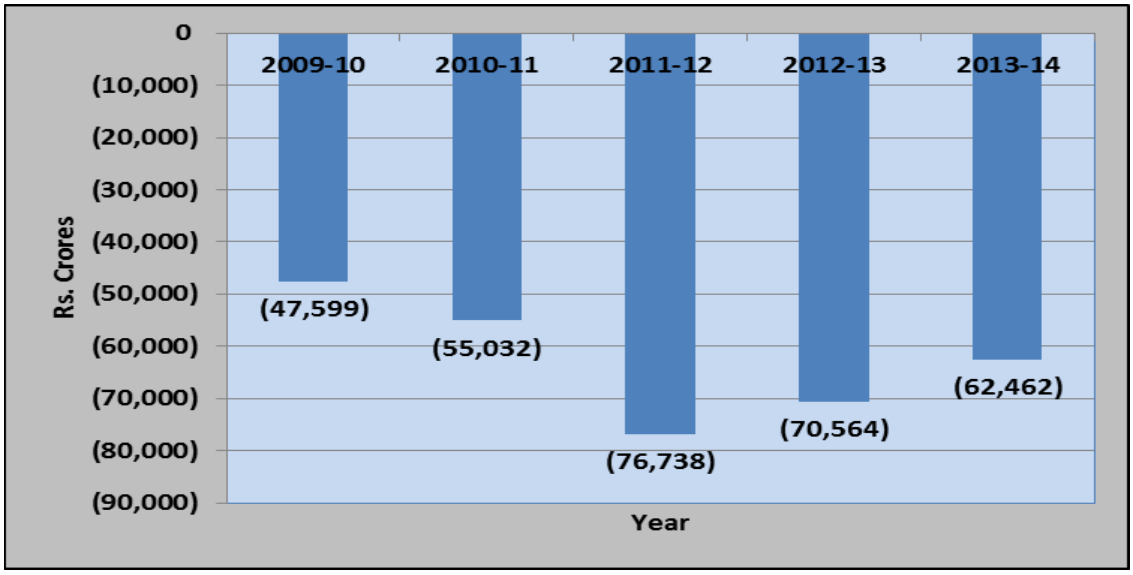
Aggregate Losses (Without accounting for Subsidy) – All Utilities



The aggregate losses (without accounting for subsidy) for all utilities increased from Rs.1,02,516 Crs. in the year 2011-12 to Rs.1,06,659 Crs. in the year 2012-13 but reduced to Rs.98,595 Crs. in the year 2013-14.

Aggregate Losses (Subsidy Received Basis) – All Utilities

The aggregate losses on subsidy received basis for all utilities decreased from Rs. 76,738 Crs. in the year 2011-12 to Rs. 70,564 Crs. in the year 2012-13 and to Rs. 62,462 Crs. in 2013-14.



Profit as a ratio of Aggregate Revenue – All Utilities

The aggregate book losses for all the utilities in the states as well as UT of Puducherry as a ratio of aggregate revenue (excluding subsidy) improved from 27.09% in 2011-12 to 21.95% in the year 2012-13 and to 17.53% in 2013-14. Similarly, the aggregate losses on subsidy received basis as a percentage of aggregate revenue (excluding subsidy) improved from 28.68% in 2011-12 to 22.21% in the year 2012-13 and to 17.61% in 2013-14.

Profitability of the Sector excluding high loss making utilities

A better perspective on the overall sectoral performance could be obtained if we analyse the losses pertaining to select states on a standalone basis. Accordingly it is seen that Rajasthan, Uttar Pradesh, Tamil Nadu, Madhya Pradesh and Haryana have registered much higher level of losses on accrual basis in comparison to others. The aggregate losses on accrual basis for these five States are Rs.56,522 Crs. in the year 2013-14. Similarly the aggregate losses on subsidy received basis are Rs.56,609 Crs. in the year 2013-14. These states account for almost 91% of the total losses (on accrual basis and subsidy received basis) incurred by the state power sector during the year 2013-14.

Rs. Crores

	2011-12		2012-13		2013-14	
	PAT/ (Loss) on accrual basis	PAT/ (Loss) on subsidy received basis	PAT / (Loss) on accrual basis	PAT/ (Loss) on subsidy received basis	PAT/ (Loss) on accrual basis	PAT/ (Loss) on subsidy received basis
All States other than Rajasthan, Uttar Pradesh, Tamil Nadu, Madhya Pradesh and Haryana	(10,993)	(15,244)	(24,354)	(24,764)	(5,632)	(5,853)
Rajasthan, Uttar Pradesh, Tamil Nadu, Madhya Pradesh and Haryana	(61,493)	(61,494)	(45,399)	(45,800)	(56,522)	(56,609)
Total	**(72,486)**	**(76,738)**	**(69,753)**	**(70,564)**	**(62,154)**	**(62,462)**

Subsidy

The subsidy booked by utilities selling directly to consumers and released by State Govts. are detailed as under:

Rs. Crores

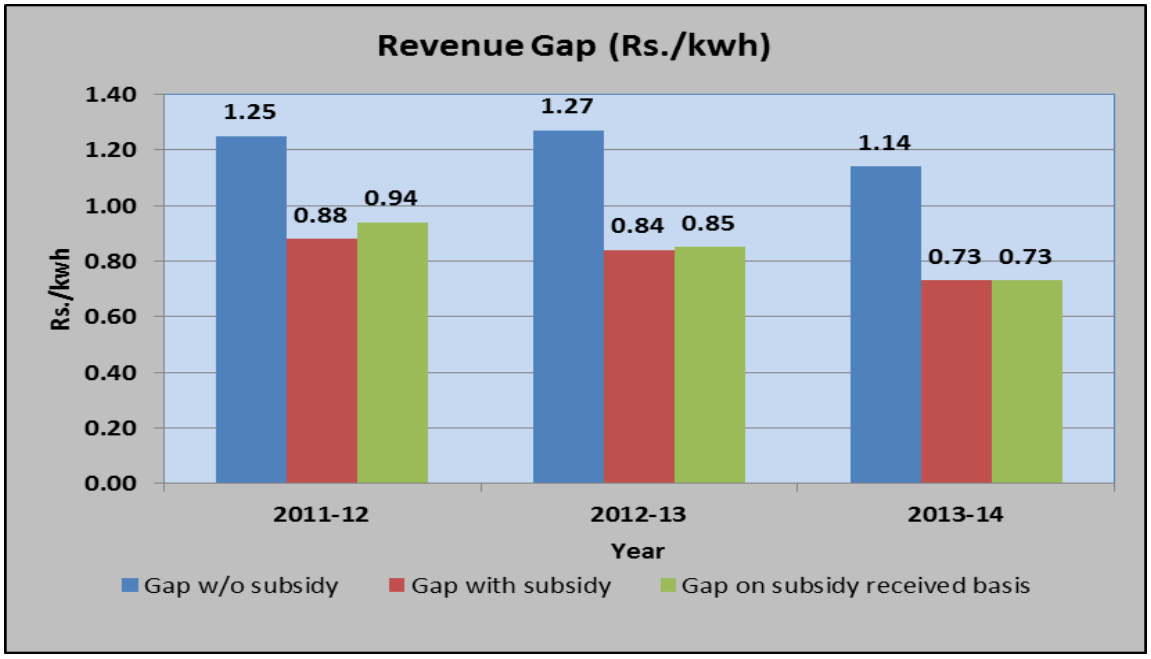
	2011-12	2012-13	2013-14
Subsidy Booked	30,009	36,885	36,423
Subsidy Released	25,771	36,089	36,128

As a percentage of revenue from sale of power, subsidy booked by the utilities increased from 12.44% in the year 2011-12 to 12.78 % in 2012-13 but decreased to 11.06% in 2013-14. The subsidy released by the state governments as a percentage of the subsidy booked by the utilities increased from 85.88% in 2011-12 to 97.84% in 2012-13 and to 99.19% in 2013-14. All State Govts. except Assam (0.00%), Karnataka (96.56%) and Tamil Nadu (98.65%) have released almost the entire subsidy booked by their respective distribution utilities.

Average cost of supply, Average Revenue and Revenue Gap

The average cost of supply increased from Rs.4.55kwh in the year 2011-12 to Rs.5.04/kwh in 2012-13 and to Rs. 5.15/kwh in 2013-14. The average revenue (without considering subsidy booked) increased from Rs.3.30/kwh in the year 2011-12 to Rs.3.76/kwh in 2012-13 and to Rs.4.00/kwh in 2013-14.

The revenue gap for the period 2011-12 to 2013-14 is depicted in the chart below:



Capital Employed

The total capital employed in the sector (excluding net worth prior to the year 2001-02 for Power Departments) increased from Rs.4,63,480 Crs. as at the end of FY 2012 to Rs.5,03,428 Crs. as at the end of FY 2013 and to Rs. 5,63,291 Crs. as at the end of FY 2014.

The borrowings from FIs, Banks and market continue to be the major source of capital employed in the sector. The share of these borrowings in the total capital employed increased from 85% as at the end of FY 2012 to 92% as at end of FY 2013 and to 97% at the end of FY 2014. State Government Loans, which constitute the second largest component in the capital employed, decreased from 11.37% as at the end the FY 2012 to 9.37% as at the end of FY 2013 as well as FY 2014.

Net worth

Networth continues to be negative and has reduced from Rs. 73,400 Crs. as on 31st March, 2013 to Rs. 1,06,655 Crs. as on 31st March, 2014.

Net Fixed Assets, Capital WIP (CWIP) & Capital Expenditure

Net Fixed Assets have increased from Rs.3,32,429 Crs. as on 31st March, 2012 to Rs.3,79,148 Crs. as on 31st March, 2013 and to Rs.4,41,433 Crs. as on 31st March, 2014. The CWIP along with advances to contractors increased from Rs.1,33,048 Crs. as on 31st March 2012 to Rs.1,51,371 Crs. as on 31st March, 2013 and to Rs.1,60,318 Crs. as on 31st March, 2014.

The capital expenditure during the year 2011-12 was Rs.71,983 Crs., which increased to Rs.86,943 Crs. in 2012-13 but decreased to Rs.83,041 Crs in 2013-14.

Receivables for sale of Power

The total receivables (excluding unbilled revenue) of utilities selling directly to consumers increased from Rs.79,116 Crs. as on 31st March, 2013 to Rs.86,072 Crs. as on 31st March, 2014. The receivables for sale of power (no. of days) decreased from 95 days during FY 2013 to 92 days during FY 2014.

The table below depicts the position of receivables of utilities selling directly to consumers:

Range	No. of utilities	
	2011-12	2012-13
Less than 60 Days	19	18
Between 60 and 90 Days	9	11
Above 90 Days	27	26

The debtors for sale/transmission of power for Gencos, Transcos and Trading Companies increased from Rs.74,567 Crs. as on 31st March, 2013 to Rs.79,848 Crs. as on 31st March, 2014. The receivables for sale/transmission of power (no. of days) decreased marginally from 160 days in 2012-13 to 158 days in 2013-14.

Creditors for Purchase of Power

The payables for purchase of power by utilities selling directly to consumers decreased from Rs.1,07,236 Crs. as on 31st March, 2012 to Rs.1,02,640 Crs. as on 31st March, 2013 and further to Rs. 1,00,034 Crs. as on 31st March, 2014. The creditors for purchase of power decreased from 148 days purchase during FY 2012 to 121 days during FY 2013 and further to 108 days during FY 2014.

Physical

Installed capacity, Generation

- The country's total installed capacity stood at 2,71,722 MW as on 31st March, 2015 compared to 2,45,259 as on 31st March, 2014.

- The aggregate installed capacity of the utilities in State power sector covered in the report is 83,048 MW as on 31st March, 2014 which has shown a 6.66% increase from 77,865 MW as on 31st March, 2013. Thermal, Hydel and Gas capacity contribute 61%, 31% and 6% of the total installed capacity respectively.

- Generation showed a marginal increase from 3,49,907 Mkwh in the year 2012-13 to 3,52,138 Mkwh in 2013-14. Thermal generation continues to be the mainstay, accounting for 73% of the total generation in 2013-14, hydel generation accounting for 22% and gas based generation accounting for 4% of the total generation.

- Thermal generation during 2013-14 was 2,57,835 Mkwh as compared to 2,69,272 Mkwh in 2012-13.

- Hydel generation during the year has shown an increase of 27% from 60,220 Mkwh in 2012-13 to 76,756 Mkwh in 2013-14.

AT&C Losses

The average AT&C losses (%) for utilities selling directly to consumers at national level decreased from 25.45% in the year 2012-13 to 22.70% in 2013-14. Overall collection efficiency increased from 94.36% in 2012-13 to 97.35% in 2013-14.

The region wise average AT&C losses for utilities selling directly to consumers for the years 2012-13 and 2013-14 are as under:

%

Region	2012-13	2013-14
Eastern	42.04	38.02
North-Eastern	38.31	33.94
Northern	28.89	24.86
Southern	17.40	19.08
Western	23.36	18.37
National	**25.45**	**22.70**

All regions have shown an i mprovement in the level of AT&C losses. The Western region has registered the lowest AT&C loss of 18.37% in 2013-14.

The following States showed improvement in AT&C losses in 2013-14 compared to 2012-13:

Reduction by	No. of States	Names of States
0-2 %	4	Chhattisgarh, Assam, Delhi and Meghalaya
2-4 %	5	Gujarat, Odisha, Goa, Madhya Pradesh and West Bengal
Above 4%	8	Manipur, Nagaland, Uttar Pradesh, Jammu & Kashmir, Bihar, Maharashtra, Jharkhand and Uttarakhand

The AT&C losses of the following States showed deterioration in 2013-14 compared to 2012-13:

Increase by	No. of States	Names of States
0-2 %	5	Punjab, Andhra Pradesh, Karnataka, Tamil Nadu and Haryana
2-4 %	2	Tripura and Himachal Pradesh
4% and above	6	Kerala, Mizoram, Rajasthan, Pudducherry, Arunachal Pradesh and Sikkim

Consumption Pattern

The aggregate energy sold (Mkwh) to all consumer categories registered an increase of 5.88% in 2013-14 as compared to the year 2012-13.

Sale to Agricultural consumers

The share of energy sold to Agricultural Consumers was approximately 22% of total energy sold (in Mkwh) in the year 2013-14. The share of revenue from Agricultural Consumers was approximately 8% of total revenue in 2013-14.

Sale to Industrial consumers

The share of energy sold (Mkwh) to industrial consumers out of total energy sold was approximately 29% in the year 2013-14. The share of revenue from industrial consumers was approximately 41% of the total revenue during the year 2013-14.

Section A

Introduction

I. Background

Electric power is an important factor of the development process, fueling urbanization of an economy, its industrial growth, and rising standards of living.

The development of the power sector in our country has accordingly been given due importance in the national planning and resource allocation process.

The Govt. of India has initiated a series of measures that envisage a sector organised around efficiency in power distribution, participation by the private sector, competition and independent regulation. PFC has been appointed as the nodal agency for Ultra Mega Power Projects (UMPP) and Restructured Accelerated Power Development & Reforms Programme (R-APDRP) now subsumed under the Integrated Power Development Scheme (IPDS). These are discussed in the following paras.

1.0 Integrated Power Development Scheme (*Restructured Accelerated Power Development & Reforms Programme (R-APDRP) subsumed under IPDS)*

In order to provide impetus to strengthening of power distribution sector in urban area, Ministry Of Power, Government Of India launched "**Integrated Power Development Scheme**" (IPDS) on 3rd December 2014 with following components:

i. Strengthening of sub-transmission and distribution networks in the urban areas;

ii. Metering of distribution transformers / feeders / consumers in the urban areas.

iii. IT enablement of distribution sector and strengthening of distribution network under R-APDRP for 12th and 13th Plans by carrying forward the approved outlay for R-APDRP to IPDS.

Objectives of IPDS:

(i) Reduction of AT&C losses &
(ii) Providing access to all urban households

Outlay & Budgetary Support

The components at (i) and (ii) above have an estimated outlay of Rs 32,612 Crore including a budgetary support of Rs 25,354 Crore from Government of India during the entire implementation period.

R-APDRP scheme cost of Rs 44,011 Crore including a budgetary support of Rs 22,727 Crore as already approved by CCEA is to be carried forward to the new scheme of IPDS in addition to the outlay for components at (i) and (ii) indicated above.

Eligible Utilities

All Discoms including private sector Discoms and State Power Departments will be eligible for financial assistance under the scheme. All Statutory Towns are eligible for funding under IPDS.

Funding pattern

Agency	Nature of support	Quantum of support (Percentage of project cost)	
		Other than Special Category States	Special Category States #
Govt. of India	Grant	60	85
Discom Contribution*	Own Fund	10	5
Lender (FIs/ Banks)	Loan	30	10
Additional Grant from GOI on achievement of prescribed milestones	Grant	50% of total loan component (30%) i.e. 15%	50% of total loan component (10%) i.e. 5%
Maximum Grant by GOI (including additional grant on achievement of prescribed milestones)	**Grant**	**75%**	**90%**

Milestones for release of additional grant

Additional grant (50% of loan component i.e. 5% for special category States and 15% for other States) is subject to achievement of following milestones:
(a) Timely completion of the scheme as per laid down milestones
(b) Reduction in AT&C losses as per trajectory finalized by MOP in consultation with State Governments (Discom-wise)

(c) Upfront release of admissible revenue subsidy, if any, by State Govt. based on metered consumption

Focus Areas:

- Sub-Transmission & Distribution System Upgradation
- Metering
- Completion of Optical Fibre Missing Link under NOFN
- Solar Panels on Government Buildings
- National Power Data Hub at CEA

Progress as on 30-06-15

- Scheme Approval on 20th November 2014 by Union Cabinet
- OM issued by MoP on 3rd December 2014
- PFC designated as nodal agency for operationalizing the scheme
- AT&C Loss Reduction Trajectory has been finalized in consultation with all State-Governments (Discom-wise)
- Meeting held with all utilities on 4th December 2014 under Chairmanship of Special Secretary (MoP) to discuss about Guidelines.
- Monitoring Committee Formed.
- First Meeting of Monitoring Committee held on 24th December 2014 to discuss about guidelines.
- Guidelines, Need Assessment Document(Template) & DPR(Template) Released on 31st December 2014 and U tilities asked to assess their requirements & prepare NAD followed by circle wise DPRs at earliest
- Need Assessment Documents worth over Rs.60,000 crores have been received by Nodal agency from various states and are under review. NADs of a few states have been finalized and DPRs subsequently received from utilities of Madhya Pradesh, Uttar Pradesh, Andhra Pradesh, West Bengal, Bihar & Gujarat and reviewed by Nodal Agency.
- DPRs worth Rs.3,252 Crore approved in second monitoring committee meeting held on 19th February 2015. An amount of Rs.50 Crore has been released by MoP on 31st March, 2015for release to said states. Disbursement Made-Rs.50.00 crore.
- Standard Bidding Document uploaded on website by REC for IPDS on 10th June, 2015.

Restructured Accelerated Power Development & Reforms Programme(R-APDRP)

R-APDRP in XI & XII Plan

The sanction of the President for implementation of Restructured Accelerated Power Development & Reforms Programme (R-APDRP) as a Central Sector Scheme during XI Plan was conveyed vide MoP order dated 19th September, 2008.The programme commenced with issuing of R-APDRP Guidelines by MoP on 22nd December, 2008. Completion period for the scheme has been extended to five years vide MoP order dated 8th July, 2013.

Objective of R-APDRP

The focus of the programme is on establishment of reliable and automated systems for sustained collection of accurate base line data and actual, demonstrable performance in terms of sustained loss reduction.

The scheme comprises of three parts-Part-A, Part-B & Part C.

Part-A

Part-A of the scheme is dedicated to establishment of IT enabled system for achieving reliable & verifiable baseline data system in all towns with population greater than 30,000 as per 2001 census (10,000 for Special Category States) Installation of SCADA/DMS for towns with population greater than 4 lakhs & annual input energy greater than 350MU is also envisaged under Part-A. SCADA systems shall enable real time monitoring and control of electrical parameters to improve quality, reliability and efficiency of power supply. 100% loan is provided under R-APDRP for Part-A projects & shall be converted to grant on completion and verification of same by Third Party independent Evaluating agencies (TPIEA) appointed by MoP/Nodal Agency.

Part-B

Part-B deals with regular Sub Transmission & Distribution system strengthening & upgradation projects. The focus for Part-B is on AT&C loss reduction on sustainable basis. Part-B is considered for sanction for towns where Part-A(IT) is implemented. 25% loan is provided under Part-B projects and upto 50% of scheme cost is convertible to grant depending on extent of maintaining AT&C loss level at 15% level for five years (with first year starting an year after the year in which the base-line data system (Part A) of project area concerned is established) and completion of project within three years of sanction as decided by R-APDRP Steering Committee. For special category states, 90% loan is provided by GoI for Part-B projects and entire GoI loan

shall be converted to grant in five tranches depending on extent of maintaining AT&C loss level at 15% level for five years(with first year starting an year after the year in which the base-line data system (Part A) of project area concerned is established. Achieving AT&C loss level of greater than 15% shall reduce loan conversion to grant accordingly for that financial year. Upto 10% scheme cost for Part-B can be converted to grant each financial year for normal category states and upto 18% of scheme cost can be converted to grant each financial year for special category states.

Part-C

R-APDRP also has provision for Capacity Building of Utility personnel and development of franchises through Part-C of the scheme. Few pilot projects adopting innovations including those of smart grid are also envisaged under Part-C.

Scheme Outlay

The programme has a size of Rs. 51,577 Crores. The total grant from GoI is estimated as Rs. 31,577 Crores. The break-up is as follows:

- **Rs. 50,000 Crore** for Part-A & Part-B of the projects:
  - Rs.10,000 Crore for Part-A activities
  - Rs.40,000 Crore for Part-B activities (MoP, GoI has earmarked sanctioning of schemes of upto Rs.40,000 Crores under R-APDRP Part-B. Of this, upto Rs.20,000 Crore would be converted to grant depending on extent to which utilities reduce AT&C losses in project areas)
- **Rs.1,177** Crores for enabling activities to be implemented by MoP(nodal agency fee, capacity building, pilot projects adopting new innovations)
- **Rs. 400** Crores for incentive to utility staff of project areas for establishment of baseline data & for achieving targeted reduction in AT&C losses

Nodal Agency

Power Finance Corporation has been designated by MoP as the nodal agency for operationalising the scheme. The nodal agency has appointed process consultant & has empanelled IT Consultants, IT implementing agencies, SCADA/DMS Consultants, SCADA implementing agencies and Third Party Independent Evaluating Agencies-Energy Accounting & IT.

Progress of Implementation (As on 30-06-2015)

Part-A(IT)

Schemes for all 1412 eligible towns in 50 utilities of 31 states under Part-A(IT) have been sanctioned a loan amount of Rs. 5472 Crores and an amount of Rs. 2722 Crores has been disbursed. All state utilities have appointed IT Consultants & IT implementation agencies [Except Odisha, where schemes have been recently sanctioned] and implementation is in advanced stage in various states. 953 Towns have been declared 'Go Live'.

Part-A(SCADA)

Under Part-A(SCADA), schemes in 72 eligible towns have already been sanctioned a loan amount of Rs. 1,556 Crores and an amount of Rs. 455 Crores has been disbursed. The scheme has been sanctioned for 20 states/ 32 utilities. Of these, eighteen states [69 Towns] have appointed SCADA implementing agency, while balance states have initiated bidding process for appointment of SCADA Implementing Agencies. SCADA Control Centers have been established in 20 towns.

System Strengthening Projects under Part-B

Under Part-B, schemes worth Rs. 32216 Crores in 1259 eligible towns have already been sanctioned and an amount of Rs. 5161 Crores has been disbursed till date. The schemes have been sanctioned in 27 states (44 utilities). Among the towns where Part-B schemes have been sanctioned, award for implementation has been made in 1081 towns & others are in process of implementing the same through in house resources/outside agencies. Work has been completed in 265 towns.

Path for AT&C Loss Reduction through R-APDRP

Part-A(IT) projects have been sanctioned progressively in various towns since year 2009 and their completion shall enable installation of IT enabled system in utilities for establishment of baseline data of revenue & energy without human intervention to identify AT&C Losses. Third Party Independent Evaluation Agencies are in process of evaluating baseline AT&C losses in these towns [Baseline AT&C losses established so far in 1289 towns]. The reduction in AT&C losses shall be measured for five years through IT system established under Part-A(IT) of the scheme with first year starting one year after establishment of said IT system.

2.0 Ultra Mega Power Projects (UMPP)

The Government has introduced the UMPP program with the objective of developing large capacity power projects in India. PFC has been designated to act as a nodal agency by the Government for the development of UMPPs, each with a contracted capacity of about 4,000MW. These UMPPs involve economies of scale based on large generation capacities based at a single location, utilize super critical technology which have higher efficiencies and lower emissions, and potentially have lower tariff costs for electricity generated as a result of these factors and a result of the tariff being based on international competitive bidding processes adopted for the selection of developers.

The CEA is the technical partner for the development of these UMPPs while the MoP is involved as a facilitator. As of 30th June 2015, 16 UMPPs have been identified, located in Andhra Pradesh, Bihar, Chhattisgarh, Gujarat (two), Jharkhand (two), Karnataka, Madhya Pradesh, Maharashtra, Odisha (three) Tamil Nadu (two) and Uttar Pradesh. As of 30th June 2015, PFC incorporated a total of 17 wholly-owned SPVs for the UMPPs. Out of these, 13 SPVs were incorporated to undertake preliminary site investigation activities and obtain appropriate regulatory and other approvals (including for water, the environment) necessary to conduct the bidding process for these projects. These SPVs would be eventually transferred to successful bidder(s) selected through a tariff based international competitive bidding process in accordance with the guidelines notified by MoP under section 63 of Electricity Act, 2003. The successful bidders are then expected to develop and implement these projects. Four additional SPVs were incorporated for holding the land for Cheyyur UMPP in Tamil Nadu and for holding the land and coal blocks for Odisha UMPP, Deoghar UMPP in Jharkhand and Bihar UMPP. These SPVs would be transferred to the respective procurers of power from these projects.
Four of these SPVs have been transferred to successful bidders, as detailed below.

The following four SPVs have been transferred to successful bidders:

S.No.	Name of SPV	Successful Bidder	Date of Transfer
1	Coastal Gujarat Power Limited Mundra, Gujarat	The Tata Power Company Ltd.	22.04.2007
2	Sasan Power Limited Sasan, Madhya Pradesh	Reliance Power Ltd.	07.08.2007
3	Coastal Andhra Power Limited Krishnapatnam, Andhra Pradesh	Reliance Power Ltd.	29.01.2008
4	Jharkhand Integrated Power Limited Tilaiya, Jharkhand	Reliance Power Ltd.	07.08.2009

Government of Andhra Pradesh has decided not to proceed further with the 2nd UMPP in Andhra Pradesh and in view of the same it has been decided by the Ministry of Power to close the proposed SPV and action has been initiated to wind up the SPV / strike off name of SPV from the records of Registrar of Companies (ROC). Bidding process for selection of Concessionaire for Odisha and Cheyyur UMPPs, which was initiated in September 2013 under the Model Bidding Documents, was terminated due to poor response from bidders. In order to re-instill the confidence amongst the various stakeholders including the developers, procurers and the lenders; and to encourage greater competition, the MoP constituted an Expert Committee vide its Order No. 23/27/2014 – R&R dated 14 January 2015, for an examination of the provisions of the MBDS as well as the erstwhile SBDs. Bidding process for these two UMPPs would commence after the Standard Bidding Documents are revised and notified by MoP. PFC is in the process of conducting site studies and obtaining applicable regulatory and other clearances with respect to the rest of the UMPPs.

Section B

Methodology and the Status of Availability of Information

I Scope and coverage

The Report on the Performance of the State Power Utilities for the period 2011-12 to 2013-14 brought out by PFC, covers State Power Utilities and State Power Departments in all the States as well as Union Territory of Puducherry and Private Distribution Companies created as a result of reform measures (Discoms in Delhi & Orissa). The number of utilities covered in the report is 92 for the year 2011-12 and 97 for the years 2012-13 and 2013-14. The Report does not cover the utilities having power as a part of integrated operation viz. irrigation, flood control, mining etc.

II Inputs

The Annual Accounts (Audited/Unaudited/Provisional) made available by the utilities to PFC for the purpose of the Report are the primary input for the Report. The Annual Resource Plan submitted by the State Power Departments to the erstwhile Planning Commission were considered as an input for the Report with respect to all state power departments not preparing annual accounts. For the year 2013-14, Annual Resource Plans were available for Mizoram PD, Tripura PD, Puducherry PD and Puducherry PCL. The remaining Power Departments namely Manipur PD, Arunachal PD, Nagaland PD, Sikkim PD, Jammu and Kashmir PD and Goa PD have not submitted their Annual Resource Plan for the year 2013-14 to NITI Aayog/ erstwhile Planning Commission. For these utilities, information was obtained directly from these utilities as per a format prepared by PFC and the same has been used for the purpose of the Report.

The Provisional Accounts wherever made available are subject to audit and the information contained therein may change on finalisation of the annual accounts.

The Annual Accounts of SEBs have been drawn up as per Electricity Supply Annual Accounts Rules (ESSAR). The annual accounts of corporatised unbundled utilities are drawn as provided under the Companies Act. Certain information relating to subsidy receipts from State Govt., consumer category wise power sold and revenue, AT&C losses and other technical details, normally not provided in the annual accounts of corporatised unbundled utilities are requested for separately by PFC from the utilities. Such additional information obtained from the utilities as communicated by them in written or verbally is accepted as an input for the purpose of the Report. The Report also relies on information available on the SERC's website, the Company's website etc.

As per the Revised Schedule VI of the Companies Act, several changes in the presentation and di sclosures requirements vis-à-vis the old Schedule VI have been made. In view of these changes, PFC has also revised some parameters w.e.f 2012-13:

- The figure for Receivables for Sale of Power (Rs. Crores) does not include unbilled revenue.
- Gross debtors (opening and closing values) for calculation of collection efficiency do not include unbilled revenue. In 2011-12, unbilled revenue was included in gross debtors for calculation of collection efficiency.
- AT&C losses for 2012-13 onwards have been c alculated using Collection Efficiency as calculated by the revised method.
- Current maturities of loans have been included in total outstanding loans.

However, there has been no change in treatment for these parameters for the year 2011-12.

The detailed status of availability of inputs is annexed as **Table-I.**

III Information w.r.t. utilities undergoing change in nature of operation

Bihar State Electricity Board (BSEB) was unbundled w.e.f 1st November, 2012 into four functionally independent utilities viz. Bihar State Power Generation Company Ltd. (BSPGCL), Bihar State Power Transmission Company Ltd. (BSPTCL), North Bihar Power Distribution Company Ltd. (NBPDCL) and S outh Bihar Power Distribution Company Ltd. (SBPDCL).

Meghalaya SEB (MeSEB) was unbundled w.e.f. 1st April, 2010. The annual accounts of its successor utility Meghalaya Energy Corporation Ltd (MeECL), for 2011-12 is for all the three functions namely distribution, generation and transmission. However, for 2012-13 and 2013-14, the data for successor utilities Meghalaya Power Generation Co. Ltd. (MePGCL), Meghalaya Power Transmission Co. Ltd. (MePTCL) and Meghalaya Power Distribution Co. Ltd. (MePDCL) is based on provisional annual accounts of these utilities.

Punjab SEB was unbundled w.e.f. 1st April, 2010. It has two successor utilities namely Punjab State Power Corporation Ltd. (Generation and Distribution functions) and Punjab State Power Transmission Corporation Ltd. (PSTCL). PSTCL had not been included in the previous two editions of the Report due to non-receipt of accounts/ information from them, The Annual Accounts for PSTCL for the years 2011-12 to 2013-14 have been received now and h ence the utility has been included in this Report.

During the year 2013-14, KSEB has been corporatized and is now known as KSEB Ltd. w.e.f 1st November, 2013. Provisional accounts and information for the relevant period has been received from both the utilities and has been included in the Report.

JSEB has been unbundled w.e.f 5th January 2014. Provisional accounts for JSEB have been received for the period 1st April 2013 to 5th January, 2014. However, no information is available for the period 6th January, 2014 to 31st March, 2014 for any of the successor utilities.

IV Methodology

The information available has been analysed utility wise or state wise as considered relevant. The region wise totals/ averages wherever appropriate have also been indicated to enable comparison between the regions. The report covers the performance of the power utilities for the period 2011-12 to 2013-14 with a focus on the year 2013-14. The negative figures in the Report appear within brackets.

It may be noted that a number of consumers still remain un-metered in all the States. Further, the information in most of the cases is not available in Annual Accounts and is obtained from the utilities. Thus, due diligence would need to be exercised while using the information regarding consumer categorywise sales.

The methodology for calculation of AT&C losses for utilities selling directly to the consumers has been devised in consultation with CEA. As per the revised methodology, the input energy (Mkwh) has been adjusted for transmission losses (Mkwh) and energy traded (Mkwh). Similarly, the revenue from sale of energy has also been adjusted for revenue from energy traded.

It may be noted that, a large number of consumers still remain un-metered in all the States and substantial information for calculation of AT&C losses is not available in the annual accounts. The information is obtained from the utilities. As such, due diligence would need to be exercised while using the information relating to AT&C Losses.

In addition to the assessment of the sectoral performance on the physical and financial parameters, the report provides an analysis of revenue gap, and other key financial indicators viz. level of receivables, debt to equity, return on equity, net worth, capital employed etc.

The various terminologies/parameters have been defined in **Table II.**

Table I: Status of Annual Accounts

	State	Utility	2011-12	2012-13	2013-14
Eastern	Bihar	BSEB **unbundled w.e.f 1.11.2012**	**P**	**P**	
		BSPGCL	-	**A**	**A**
		BSPTCL	-	**A**	**A**
		NBPDCL	-	**A**	**A**
		SBPDCL	-	**A**	**A**
	Jharkhand	JSEB **unbundled w.e.f 5.1.2014**	**A**	**A**	**P**
	Orissa	GRIDCO	**A**	**A**	**A**
		OPTCL	**A**	**A**	**P**
		NESCO	**A**	**A**	**A**
		OHPC	**A**	**A**	**A**
		OPGCL	**A**	**A**	**A**
		SESCO	**A**	**A**	**A**
		CESU	**A**	**A**	**A**
		WESCO	**A**	**A**	**A**
	Sikkim	Sikkim PD	**RP**	**RP**	**Info**
	West Bengal	WBPDCL	**A**	**A**	**A**
		WBSEDCL	**A**	**A**	**A**
		WBSETCL	**A**	**A**	**A**
North Eastern	Assam	APGCL	**A**	**A**	**P**
		AEGCL	**A**	**A**	**P**
		APDCL	**A**	**A**	**P**
	Arunachal Pradesh	Arunachal PDD	**RP**	**RP**	**Info**
	Manipur	Manipur PD	**RP**	**RP**	**Info**
	Mizoram	Mizoram PD	**RP**	**RP**	**RP**
	Nagaland	Nagaland PD	**RP**	**RP**	**Info**
	Tripura	Tripura PD/ TSECL	**RP**	**RP**	**RP**
	Meghalaya	MeECL **w.e.f 1.4.2010**	**A**	-	-
		MePGCL **w.e.f 1.4.2012**	-	**P**	**P**
		MePTCL **w.e.f 1.4.2012**	-	**P**	**P**
		MePDCL **w.e.f 1.4.2012**	-	**P**	**P**
Northern	Delhi	Delhi Transco	**A**	**A**	**A**
		Indraprastha	**A**	**A**	**A**
		TPDDL	**A**	**A**	**A**
		BSES Rajdhani	**A**	**A**	**A**
		BSES Yamuna	**A**	**A**	**A**
		Pragati	**A**	**A**	**A**
	Himachal Pradesh	HPSEB Ltd	**A**	**A**	**P**

	State	Utility	2011-12	2012-13	2013-14
	Haryana	DHBVNL	A	A	P
		HPGCL	A	A	A
		HVPNL	A	A	P
		UHBVNL	A	A	A
	J&K	J&K PDCL	P	P	P
		J&K PDD	RP	RP	Info
	Punjab	PSPCL	A	A	P
		PSTCL	A	A	P
	Rajasthan	AVVNL	A	A	A
		JDVVNL	A	A	A
		JVVNL	A	A	A
		RRVPNL	A	A	A
		RRVUNL	A	A	A
	Uttar Pradesh	UPJVNL	A	P	P
		UPPCL	A	A	A
		UPRVUNL	A	A	P
		UPPTCL	A	A	A
		MVVNL	A	A	A
		PoorvaVVNL	A	A	A
		PaschimVVNL	A	A	A
		DVVNL	A	A	A
		KESCO	A	A	A
	Uttaranchal	UTPCL	A	A	A
		Ut TRANSCO	A	A	A
		UJVNL	A	A	A
Southern	Andhra Pradesh	APCPDCL	A	A	A
		APEPDCL	A	A	A
		APGENCO	A	A	A
		APNPDCL	A	A	A
		APSPDCL	A	A	A
		APTRANSCO	A	A	A
	Karnataka	BESCOM	A	A	A
		GESCOM	A	A	A
		HESCOM	A	A	A
		KPCL	A	A	A
		KPTCL	A	A	A
		MESCOM	A	A	A
		Chamundeshwari DISCOM	A	A	A
	Kerala	KSEB **unbundled w.e.f 1.11.2013**	A	P	P
		KSEB Ltd. **w.e.f 1.11.2013**			P

	State	Utility	2011-12	2012-13	2013-14
	Puducherry	Puducherry PD	**RP**	**RP**	**RP**
		Puducherry PCL	**RP**	**RP**	**RP**
	Tamil Nadu	TANGEDCO	**A**	**A**	**A**
		TANTRANSCO	**A**	**A**	**A**
Western	Chattisgarh	CSPGCL	**A**	**A**	**A**
		CSPTCL	**A**	**A**	**A**
		CSPDCL	**A**	**A**	**A**
	Goa	Goa PD	**RP**	**RP**	**RP**
	Gujarat	PGVCL	**A**	**A**	**A**
		DGVCL	**A**	**A**	**A**
		MGVCL	**A**	**A**	**A**
		UGVCL	**A**	**A**	**A**
		GETCO	**A**	**A**	**A**
		GSECL	**A**	**A**	**A**
		GUVNL	**A**	**A**	**A**
	Madhya Pradesh	MPPTCL	**A**	**A**	**A**
		M.P. Purv Kshetra VVCL	**A**	**A**	**A**
		M.P.Paschim Kshetra VVCL	**A**	**A**	**A**
		M.P. Madhya Kshetra VVCL	**A**	**A**	**A**
		MPPGCL	**A**	**A**	**A**
	Maharashtra	MSETCL	**A**	**A**	**A**
		MSEDCL	**A**	**A**	**A**
		MSPGCL	**A**	**A**	**A**

Note: A: Audited P: Provisional RP: Planning Commission Resource Plan

Info: Information

Note: Meghalaya SEB (MeSEB) was unbundled w.e.f. 1st April, 2010. However, as informed by the utility, the annual accounts of its successor utility Meghalaya Energy Corporation Ltd (MeECL), for 2011-12, are for all the three functions namely distribution, generation and transmission. The data for successor utilities Meghalaya Power Generation Co. Ltd. (MePGCL), Meghalaya Power Transmission Co. Ltd. (MePTCL) and Meghalaya Power Distribution Co. Ltd. (MePDCL) is based on provisional annual accounts of these utilities.

Note: During the year 2013-14, KSEB has been corporatized and is now known as KSEB Ltd. w.e.f 1st November, 2013. Provisional accounts and information for the relevant period has been received from both the utilities and has been included in the Report.

Note: JSEB has been unbundled w.e.f 5th January 2014. Provisional accounts for JSEB have been received for the period 1st April 2013 to 5th January, 2014. However, no information is available for the period 6th January, 2014 to 31st March, 2014 for any of the successor utilities.

Table II: Definitions

	Parameter		Definition
1	PLF (Thermal) (%)	=	Energy Generated (Mkwh) (Thermal) x 10^5 / Installed Capacity (Thermal) (MW) x 8,760
2	Total input energy (Mkwh) • For SEBs/ PDs	=	Energy Generated (Mkwh) – Auxiliary Consumption (Mkwh) + Energy Purchased (Mkwh)
	• For Discoms / Trading Cos.	=	Energy purchased (Mkwh) + Net Generation (Mkwh), if any
	• For Transcos	=	Energy purchased (Mkwh) + Net Generation (Mkwh), if any or Total energy wheeled
3	AT&C Losses (%) for SEBs/ PDs/ Discoms)		
	• Net input energy (Mkwh)	=	Total input energy (adjusted for transmission losses and energy traded)
	• Net sale of energy (Mkwh)	=	Total energy sold (adjusted for energy traded)
	• Net revenue from sale of energy (Rs.Crs.)	=	Revenue from sale of energy (adjusted for revenue from energy traded)
	• Collection Efficiency (%)	=	Net Revenue from Sale of Energy - Change in Debtors for Sale of Power x100 / Net Revenue from Sale of energy
	• Energy realized (Mkwh)	=	Net sale of Energy (Mkwh) x collection Efficiency
	• AT&C Losses (%) (For SEBs/ PDs/ Discoms)	=	Net input energy (Mkwh) – Energy Realized (Mkwh) x 100 / Net input energy (Mkwh)
4	Auxiliary Consumption (%)	=	Auxiliary Consumption (Mkwh) x100 / Total Generation (Mkwh)
5	Total Income	=	Revenue from sale of power + Other income excluding subsidy
6	PAT without subsidy	=	PAT – Subsidy booked
7	Cash Profit	=	Profit after tax + Depreciation + Miscellaneous expenses written off + Deferred Tax

	Parameter		Definition
8	Cash Profit (Subsidy received basis)	=	Cash Profit-Subsidy booked + Subsidy received
9	Cash Profit (Subsidy/ Revenue on realised basis)	=	Cash Profit – Subsidy booked + Subsidy received + Change in debtors for sale of power
10	Net Worth	=	Equity + Reserves + Acc. Profits/ Losses – Miscellaneous expenses not written off
11	Capital employed	=	Net Worth + Total loans + Consumers Contribution + Grants
12	Debtors for sale of power	=	Debtors for sale of power – Provision for doubtful debts
13	Debtors for sale of power (No. of days)	=	Debtors for sale of power x 365 / Revenue from sale of power
14	Creditors for purchase of Power	=	Creditors for purchase of power x 365 / Expenses for purchase of power
15	Capital expenditure during the year	=	Gross Fixed Assets + Capital WIP + Advance to Contractor – Open Gross Fixed Assets – Opening Capital WIP – Open Advance to Contractor
16	Return on equity (%)	=	Profit after tax x 100 / Equity
17	Return on net worth (%)	=	Profit after tax x 100 / Net worth
18	Return on Capital Employed (%)	=	Profit before interest Exp. x100 / Capital employed
19	Debt Equity Ratio	=	Total Debt / Net Worth
20	Avg. Cost of supply (Rs/ kwh)	=	Total Expenditure / Total input energy (Kwh)
21	Average Revenue (Rs/ Kwh)	=	Revenue from sale of power (excluding subsidy) + Other income / Total input energy (Kwh)
22	Gap (Rs./kwh)	=	ACS – Average Revenue (Rs./kwh)

- For computation of income/profit and profitability ratios and gap without subsidy, with subsidy booked or with subsidy received, the income/profit/gap has been adjusted for the subsidy booked and received as the case may be.
- This table is to be read in conjunction with Section B - Methodology

Section C

Chapter 1

Performance on Financial Parameters

1.0 Introduction

Power is needed for economic growth, for improving the quality of life and for increasing opportunities for development. Rapid growth of the economy places a heavy demand on electric power. Reforms in the power sector, for making it efficient and more competitive have been under way for several years. The financial performance of the sector is analysed in this section.

1.1 Revenue from Sale of Power

The aggregate revenue from sale of power for SEBs, State Power Departments and DISCOMs selling power directly to consumers increased from Rs.2,41,217 Crs. in the year 2011-12 to Rs.2,88,641 Crs. in 2012-13 and to Rs.3,29,278 Crs. in 2013-14 reflecting a YoY growth of 19.66% during 2012-13 and 14.08% in the year 2013-14.

The total energy sold by these utilities was 6,24,951 Mkwh during 2011-12, 6,57,248 Mkwh in 2012-13 and 6,95,924 Mkwh in the year 2013-14 registering a YoY growth of 5.17% in 2012-13 and 5.88% in the year 2013-14.

The region wise rate of growth in revenue from sale of power and energy sold (Mkwh) during the year 2013-14 is given in table below:

	2013-14	
REGION	GROWTH IN ENERGY SOLD (Mkwh) (%)	GROWTH IN REVENUE (%)
Eastern	1.83	-3.52
North eastern	11.98	12.53
Northern	6.68	20.92
Southern	8.56	16.82
Western	3.32	11.19
TOTAL	**5.88**	**14.08**

The higher growth in revenue from sale of power (Rs. Crores) vis-à-vis energy sold (Mkwh) in all the Regions except Eastern Region indicates improved realization through tariff.

The revenue from sale of power as above does not include subsidy from State Govt., meter rent, wheeling & other charges etc.

(Annexure 1.1.0)

1.2 Income, Expenditure and Profitability of the utilities

1.2.1 Utilities selling directly to the consumers

The aggregate turnover (revenue from sale of power and other income but excluding subsidy booked) of the utilities selling directly to consumers reflected a YoY growth of 18.76% in the year 2012-13 and 11.61% in the year 2013-14.

The aggregate expenditure of these utilities registered YoY growth of 15.16% in the year 2012-13 and 7.15% in 2013-14. The recovery of cost (including depreciation) is shown in the table given below:-

	2011-12	2012-13	2013-14
Total Income excluding subsidy (Rs.Crs.)	2,67,567	3,17,768	3,54,652
Total Expenditure (Rs.Crs.)	3,69,293	4,25,294	4,55,714
Recovery of cost (%)	72.45%	74.72%	77.82%

The aggregate book losses of these utilities decreased from Rs. 72,639 Crs. in the year 2011-12 to Rs.70,894 Crs. in 2012-13 and further to Rs.63,765 Crs in 2013-14.

The aggregate losses on subsidy received basis decreased from Rs. 76,877 Crs. in the year 2011-12 to Rs. 71,690 Crs. in 2012-13 and to Rs. 64,060 Crs. in the year 2013-14.

The aggregate losses without considering subsidy for these utilities increased from Rs.1,02,649 Crs. in the year 2011-12 to Rs.1,07,779 Crs. in the year 2012-13 but reduced to Rs.1,00,188 Crs. in the year 2013-14.

(Annexure 1.2.1 to 1.2.3)

1.2.2 Gencos/Transcos/Trading Cos.

The aggregate turnover (total income excluding subsidy) of these utilities was Rs. 1,54,907 Crs. in the year 2011-12, Rs.1,74,736 Crs. in 2012-13 and Rs.1,88,458 Crs. in the year 2013-14.

These utilities earned an aggregate book profit of Rs. 153 Crs. in 2011-12 which increased to Rs. 1,141 Crs in 2012-13 and to Rs. 1,611 Crs in 2013-14.

(Annexure 1.3.1. to 1.3.3)

1.3 Overall Financial performance of utilities - Statewise

1.3.1 Book profits/losses

The book losses (on accrual basis) of all the utilities decreased from Rs. 72,486 Crs. in the year 2011-12 to Rs. 69,753 Crs. in the year 2012-13 and to Rs. 62,154 Crs. in 2013-14.

The States that have shown substantial improvement (more than Rs. 100 Crs.) in terms of increase in book profit or reduction in book losses in the year 2013-14 vis-à-vis the year 2012-13 are Bihar, Jharkhand, Manipur, Punjab, Haryana, Himachal Pradesh, Jammu & Kashmir, Uttarakhand, Andhra Pradesh, Karnataka, Puducherry, Goa and Maharashtra.

The States that have shown deterioration in their book profits/losses (of Rs. 100 Crs. or more) in the year 2013-14 vis-à-vis the year 2012-13 are Odisha, Arunachal Pradesh, Assam, Delhi, Rajasthan, Uttar Pradesh, Kerala, Tamil Nadu, Chattisgarh and Madhya Pradesh. Of these states, Delhi recorded a profit of Rs. 692 Crs in 2013-14 as against a profit of Rs. 939 Crs in 2012-13; Kerala recorded a profit of Rs. 111 Crs. in 2013-14 as against a profit of Rs.241 Crs. in 2012-13.

The top six and b ottom six States in terms of profit/ losses (on accrual basis) registered during the year 2013-14 are as under:

Top six states on the basis of profits (accrual basis) registered during the year 2013-14

Rs. Crores

Maharashtra	1,534
Delhi	692
Punjab	642
Gujarat	583
West Bengal	466
Uttarakhand	339

Bottom six states on the basis of losses (accrual basis) registered during the year 2013-14

Rs. Crores

Uttar Pradesh	17,678
Rajasthan	15,912
Tamil Nadu	12,677
Madhya Pradesh	6,941
Haryana	3,315
Jammu & Kashmir	2,219

(Annexure 1.5.1 to 1.5.3)

1.3.2 Profit / losses on subsidy received basis

The aggregate losses on s ubsidy received basis for all utilities decreased from Rs. 76,738 Crs. in the year 2011-12 to Rs. 70,564 Crs. in the year 2012-13 and to Rs. 62,462 Crs. in 2013-14.

The States of Sikkim, West Bengal, Delhi, Punjab, Uttarakhand, Kerala, Gujarat and Maharashtra earned profits on subsidy received basis in the year 2013-14. The States that showed considerable reduction in losses on subsidy received basis in 2013-14 compared to 2012-13 are Andhra Pradesh (Rs.15,948 Crs) and Jharkhand (Rs. 1,157 Crs). However, the losses on s ubsidy received basis have increased significantly in the states of Uttar Pradesh (Rs. 4,524 Crs), Rajasthan (Rs. 3,416 Crs), Madhya Pradesh (Rs.2,472 Crs) and Odisha (Rs. 1,352 Crs).

Top six states on the basis of profit (subsidy received basis) in 2013-14

Rs. Crores

Maharashtra	1,534
Delhi	692
Punjab	642
Gujarat	583
West Bengal	466
Uttarakhand	339

Bottom six states on the basis of losses (subsidy received basis) in 2013-14

Rs. Crores

Uttar Pradesh	17,678
Rajasthan	15,926
Tamil Nadu	12,744
Madhya Pradesh	6,947
Haryana	3,315
Jammu & Kashmir	2,219

(Annexure 1.5.1 to 1.5.3)

1.3.3 Profit / losses (Without subsidy)

The aggregate losses (without accounting for subsidy) for all utilities increased from Rs.1,02,516 Crs. in the year 2011-12 to Rs.1,06,659 Crs. in the year 2012-13 but reduced to Rs.98,595 Crs. in the year 2013-14.

The States of Sikkim, West Bengal, Delhi, Uttarakhand, Kerala and Maharashtra earned profits (without subsidy) in the year 2013-14. The States that showed significant reduction in losses without subsidy in 2013-14 compared to 2012-13 are Andhra Pradesh (Rs.15,160 Crs), Jharkhand (Rs. 1,290 Crs), Karnataka (Rs. 1,200 Crs) and Bihar (Rs. 1,111 Crs).

However, the losses without considering subsidy have increased substantially for utilities on aggregate basis in Uttar Pradesh (Rs. 5,008 Crs.), Madhya Pradesh (Rs. 2,672 Crs), Rajasthan (Rs. 2,596 Crs), Tamil Nadu (Rs. 1,762 Crs) and Odisha (Rs. 1,352 Crs).

(Annexure 1.5.1 to 1.5.3)

1.3.4 The aggregate income, expenditure and profitability of the utilities for the period 2011-12 to 2013-14 are listed below:-

Rs. Crs

		2011-12	2012-13	2013-14
A	Income (without subsidy) - utilities selling directly to consumers	2,67,567	3,17,768	3,54,652
B	Expenditure (without depreciation, writeoffs and tax) - utilities selling directly to consumers	3,62,159	4,15,886	4,44,577
C	Profit (loss) without depreciation, write offs, subsidy and tax - utilities selling directly to consumers (A-B)	(94,592)	(98,119)	(89,925)
D	Profit / (loss) without depreciation, subsidy and tax - Gencos, Transcos and Trading utilities	10,849	14,250	16,573
E	Total Profit /(Loss) without depreciation, writeoffs subsidy and tax for all utilities (C+D)	(83,743)	(83,869)	(73,351)
F	Subsidy booked	30,030	36,906	36,440
G	Income Tax	1,562	1,789	1,930
G1	Deferred Tax	751	935	(104)
H	Total Profit / (Loss) without depreciation, writeoffs for all utilities (E+F-G)	**(55,275)**	**(48,751)**	**(38,841)**
I	Subsidy unpaid	4252	812	308
J	Depreciation & writeoffs	16,460	20,067	23,417
K	**Total book Profits / Losses of all utilities (H-J-G1)**	**(72,486)**	**(69,753)**	**(62,154)**
L	**Total Profits / Loss on subsidy received basis of all utilities (K-I)**	**(76,738)**	**(70,564)**	**(62,462)**
M	**Total Profits / Loss without subsidy of all utilities (K-F)**	**(1,02,516)**	**(1,06,659)**	**(98,595)**

1.3.5 Profitability of the Sector excluding high loss making utilities

A better perspective on the overall sectoral performance could be obtained if we analyse the losses pertaining to select states on a standalone basis. Accordingly it is seen that Rajasthan, Uttar Pradesh, Tamil Nadu, Madhya Pradesh and Haryana have registered much higher level of losses on ac crual basis in comparison to others. The aggregate losses on ac crual basis for these five States are Rs.56,522 Crs. in the year 2013-14. Similarly the aggregate losses on subsidy received basis are Rs.56,609 Crs. in the year 2013-14. These states account for almost 91% of the total losses (on accrual basis and subsidy received basis) incurred by the state power sector during the year 2013-14.

Rs. Crores

	2011-12		2012-13		2013-14	
	PAT/ (Loss) on accrual basis	PAT/ (Loss) on subsidy received basis	PAT / (Loss) on accrual basis	PAT/ (Loss) on subsidy received basis	PAT/ (Loss) on accrual basis	PAT/ (Loss) on subsidy received basis
All States other than Rajasthan, Uttar Pradesh, Tamil Nadu, Madhya Pradesh and Haryana	(10,993)	(15,244)	(24,354)	(24,764)	(5,632)	(5,853)
Rajasthan, Uttar Pradesh, Tamil Nadu, Madhya Pradesh and Haryana	(61,493)	(61,494)	(45,399)	(45,800)	(56,522)	(56,609)
Total	**(72,486)**	**(76,738)**	**(69,753)**	**(70,564)**	**(62,154)**	**(62,462)**

1.3.6 Profit as a ratio of Aggregate Revenue

The aggregate book losses for all the utilities in the states as well as UT of Puducherry as a ratio of aggregate revenue (excluding subsidy) improved from 27.09% in 2011-12 to 21.95% in the year 2012-13 and to 17.53% in 2013-14. Similarly, the aggregate losses on subsidy received basis as a percentage of aggregate revenue (excluding subsidy) improved from 28.68% in 2011-12 to 22.21% in the year 2012-13 and to 17.61% in 2013-14.

(Annexure 1.5.4 to 1.5.6)

1.4 Subsidy booked and received

Subsidy booked during a financial year, in many cases is received in subsequent years. In the absence of information in the annual accounts, the particulars of subsidy received have been obtained separately from the utilities.

Subsidy booked by utilities selling directly to consumers increased from Rs.30,009 Crs. in 2011-12 to Rs.36,885 Crs. in the year 2012-13 but decreased marginally to Rs.36,423 Crs. in 2013-14. As a percentage of revenue from sale of power, subsidy booked by the utilities increased from 12.44% in the year 2011-12 to 12.78 % in 2012-13 but decreased to 11.06% in 2013-14. The subsidy released by the state governments as a percentage of the subsidy booked by the utilities increased from 85.88% in 2011-12 to 97.84% in 2012-13 and to 99.19% in 2013-14. All State Govts. except Assam (0.00%), Karnataka (96.56%) and Tamil Nadu (98.65%) have released almost the entire subsidy booked by their respective distribution utilities.

(Annexure 1.4.1)

1.5 Gap (Rs./kwh) between Average Cost of Supply (ACS) and Average Revenue (on the basis of energy input in the system)

The average cost of supply increased from Rs.4.55kwh in the year 2011-12 to Rs.5.04/kwh in 2012-13 and to Rs. 5.15/kwh in 2013-14.

The average revenue (without considering subsidy booked) increased from Rs.3.30/kwh in the year 2011-12 to Rs.3.76/kwh in 2012-13 and to Rs.4.00/kwh in 2013-14. The gap between average cost of supply and average revenue without subsidy was Rs.1.25/kwh in 2011-12, Rs.1.27/kwh in 2012-13 and Rs.1.14/kwh in 2013-14. The gap on subsidy booked basis decreased from Rs.0.88/kwh in 2011-12 to Rs.0.84/kwh in 2012-13 and decreased further to Rs.0.73/kwh in 2013-14. Similarly, the gap on subsidy received basis decreased from Rs.0.94/kwh in 2011-12 to Rs.0.85/kwh in 2012-13 and decreased further to Rs.0.73/kwh in 2013-14.

(Annexure 1.6.1 to 1.6.3)

The trend with respect to Region Wise Gap is presented in the following table.

Rs. / Kwh

Region	Gap without subsidy			Gap on subsidy booked basis			Gap on subsidy received basis		
	11-12	12-13	13-14	11-12	12-13	13-14	11-12	12-13	13-14
East	1.20	1.01	0.69	0.82	0.52	0.26	0.82	0.52	0.26
North East	1.69	1.79	1.50	1.51	1.61	1.33	1.64	1.75	1.46
North	2.21	1.65	1.79	1.73	1.02	1.24	1.72	1.03	1.24
South	1.09	1.88	1.18	0.58	1.34	0.65	0.77	1.36	0.66
West	0.33	0.36	0.46	0.22	0.23	0.32	0.22	0.23	0.32
National	**1.25**	**1.27**	**1.14**	**0.88**	**0.84**	**0.73**	**0.94**	**0.85**	**0.73**

It may be seen from above that the utilities in the eastern, western and southern regions have lower gap on subsidy received basis than the national average during the year 2013-14.

(Annexure 1.61 to 1.6.3)

1.6 The Expenditure Details

The details of expenditure and cost structure have been enclosed at **Annexure 1.7.1 to 1.7.3** and **Annexure 1.8.1 to 1.8.3** respectively.

Chapter 2

Financial Position

2.0 Introduction

This section examines the changes in financial position of the State Power Sector over the year 2013-14.

2.1 Capital Structures

The total capital employed in the sector (excluding net worth prior to the year 2001-02 for Power Departments) increased from Rs.4,63,480 Crs. as at the end of FY 2012 to Rs.5,03,428 Crs. as at the end of FY 2013 and to Rs. 5,63,291 Crs. as at the end of FY 2014.

(Annexure 2.1.0)

The borrowings from FIs, Banks and market continue to be the major source of capital employed in the sector. The share of these borrowings in the total capital employed increased from 85% as at the end of FY 2012 to 92% as at end of FY 2013 and to 97% at the end of FY 2014. State Government Loans, which constitute the second largest component in the capital employed, decreased from 11.37% as at the end the FY 2012 to 9.37% as at the end of FY 2013 as well as FY 2014. The above figures indicate that utilities are relying more on market resources for their capital needs rather than on the State Governments.

(Annexure 2.2.1 to 2.2.3)

2.2 Networth

The total equity investment in the sector went up from Rs. 1,60,975 Crs. as on 31st March 2012 to Rs.1,88,397 Crs. as on 31st March 2013 and to Rs. 2,14,701Crs. as on 31st March 2014 reflecting an increase of 14% in the year 2013-14. There has been substantial equity infusion in the utilities of Rajasthan, Uttar Pradesh, Karnataka, Tamil Nadu, Kerala, Gujarat, Himachal Pradesh, Bihar (NBPDCL, SBPDCL and BSPTCL), Haryana (HPGCL and H VPNL) and Maharashtra (MSPGCL and MSEDCL).

Networth continues to be negative and has reduced from Rs. 73,400 Crs. as on 31st March, 2013 to Rs. 1,06,655 Crs. as on 31st March, 2014.

(Annexure 2.2.0)

2.3 Borrowed Fund

The outstanding State Govt. Loans decreased from Rs. 52,680 Crs. as on 31st March, 2012 to Rs. 47,170 Crs. as on 31st March 2013 but increased to Rs. 52,769 Crs. as on 31st March, 2014. The outstanding loans from Banks/FIs, bonds & debentures and other loans constituted about 91% of the total borrowings of the utilities during 2013-14. These loans increased from Rs.3,92,298 Crs. as on 31st March, 2012 to Rs.4,62,688 Crs. as on 31st March, 2013 and to Rs.5,45,922 Crs. as on 31st March, 2014.

(Annexure 2.2.1 to 2.2.3)

2.4 Net Fixed Assets and Capital WIP (CWIP)

Net Fixed Assets have increased from Rs.3,32,429 Crs. as on 31st March, 2012 to Rs.3,79,148 Crs. as on 31st March, 2013 and to Rs.4,41,433 Crs. as on 31st March, 2014. The CWIP along with advances to contractors increased from Rs.1,33,048 Crs. as on 31st March 2012 to Rs.1,51,371 Crs. as on 31st March, 2013 and to Rs.1,60,318 Crs. as on 31st March, 2014.

(Annexure 2.3.0 and 2.4.0)

2.5 Capital Expenditure

The capital expenditure during the year 2011-12 was Rs.71,983 Crs., which increased to Rs.86,943 Crs. in 2012-13 but decreased to Rs.83,041 Crs in 2013-14. The states which showed a substantial increase in the overall capital expenditure in 2013-14 vis-a-vis 2012-13 are Tamil Nadu, Karnataka, Rajasthan, Uttar Pradesh and West Bengal.

(Annexure 2.5.0)

2.6 Receivables for sale of Power

The sector continues to be constrained by high level of receivables.

The total receivables (excluding unbilled revenue) of utilities selling directly to consumers increased from Rs.79,116 Crs. as on 31st March, 2013 to Rs.86,072 Crs. as on 31st March, 2014. The receivables for sale of power (no. of days) decreased from 95 days during FY 2013 to 92 days during FY 2014.

(Annexure 2.6.1)

The table below depicts the position of receivables of utilities selling directly to consumers.

Range	No. of utilities	
	2012-13	2013-14
Less than 60 Days	19	18
Between 60 and 90 Days	9	11
Above 90 Days	27	26

As at the end of FY 2014, DISCOMs of Delhi, Rajasthan, Gujarat and Andhra Pradesh (except APNPDCL), HPSEB Ltd., PSPCL, TANGEDCO and Mizoram PD have receivables of less than 60 days.

The utilities CESU, Sikkim PD, Arunachal PD, Manipur PD, MePDCL, Discoms in Uttar Pradesh (except Paschimanchal VVNL), CHESCOM and MP Madhya Kshetra VVCL have high level of receivables of more than 200 days sales as on 31st March, 2014.

The debtors for sale/transmission of power for Gencos, Transcos and Trading Companies increased from Rs.74,567 Crs. as on 31st March, 2013 to Rs.79,848 Crs. as on 31st March, 2014. The receivables for sale/transmission of power (no. of days) decreased marginally from 160 days in 2012-13 to 158 days in 2013-14. Among these utilities OHPC, AEGCL, utilities in Delhi, J&K PDCL, UJVNL, KPCL, WBPDCL, UPJVNL, UPPTCL and TANTRANSCO have receivables of more than 200 days as on 31st March, 2014.

(Annexure 2.6.2)

2.7 Creditors for Purchase of Power

The payables for purchase of power by utilities selling directly to consumers decreased from Rs.1,07,236 Crs. as on 31st March, 2012 to Rs.1,02,640 Crs. as on 31st March, 2013 and further to Rs. 1,00,034 Crs. as on 31st March, 2014. The creditors for purchase of power decreased from 148 days purchase during FY 2012 to 121 days during FY 2013 and further to 108 days during FY 2014.

(Annexure 2.7.1)

Chapter 3

Analysis of Profitability and Capital Structure Ratios

3.0 Introduction

Financial ratios quantify many aspects of a utility's performance and allow for comparison between utilities.

Ratios with regard to profitability, operational efficiency and f inancial leverage have been presented in this section.

3.1 Return on Equity (RoE)

The return on equity capital (PAT considered on subsidy booked basis) during the year 2013-14 was above 12% for 14 utilities viz., OPGCL, WBSETCL, Indraprastha, Pragati, TPDDL, PSTCL, UtPCL, APGENCO, APTRANSCO, Puducherry PCL, TANTRANSCO, DGVCL, GETCO and MSETCL.

(Annexure 3.1.0)

The range of RoE and its distribution for the last two years is detailed below:

RoE	No. of Utilities	
	2012-13	2013-14
Less than 1%	6	5
1% to 5%	12	11
5% to 12%	12	8
Above 12%	12	14
Negative	44	49

3.2 Return on Net worth (RoNW)

The return on networth during the year 2013-14 (PAT reckoned on subsidy booked basis) was above 12% for 8 utilities viz. WBSETCL, J&KPDCL, PSTCL, UPJVNL, AP Genco, BESCOM, TANTRANSCO and MSETCL.

The table below depicts a range of RoNW and their distribution during the last two years:

Range	No. of Utilities	
	2012-13	2013-14
Less than 1%	8	7
1% to 5%	17	13
5% to 12%	8	10
Above 12%	7	8
Negative	56	57

(Annexure 3.1.0)

3.3 Return on Capital Employed (RoCE)

ROCE is a measure of the returns that a company is generating on the total capital employed. The ratio represents the efficiency with which capital is being utilized to generate revenue.

The range of ROCE and its distribution for the last two years is summarised below: -

Range of ROCE	No. of Utilities	
	2012-13	2013-14
Less than 1%	5	5
1% to 12%	44	47
Above 12%	7	8
Negative	39	35

(Annexure 3.2.0)

3.4 Debt Equity Ratio

As on 31st March 2014, 57 utilities had positive net worth, while 39 utilities had negative net worth.

The following is the range of D/E Ratio observed in the year 2013-14:

DE Range	Number of Utilities
less than 1	15
Between 1 to 2.33	25
Between 2.33 to 3.5	7
More than 3.5	9
Negative	35

(Annexure 3.3.0)

Chapter 4

Performance on Physical Parameters

4.0 Introduction

The country's total installed capacity stood at 2,71,722 MW as on 31st March, 2015 compared to 2,45,259 as on 31st March, 2014. At present the share of the state sector in installed capacity is about 35%, about 27% for Central sector and about 38% for Private sector. The share of private sector generation in the country has shown a steady increase over the years.
(Source: CEA)

4.1 Installed Capacity (MW)

The aggregate installed capacity of the utilities in State power sector covered in the report is 83,048 MW as on 31st March, 2014 which has shown a 6.66% increase from 77,865 MW as on 31st March, 2013. The major capacity additions during the year 2013-14 were in Pragati Power Corporation Ltd., MPPGCL, TANGEDCO, GSECL, UPRVUNL, CSPGCL, MSPGCL and RRVUNL. Thermal, Hydel and Gas capacity contribute 61%, 31% and 6% of the total installed capacity respectively.

(Annexure 4.1.0, 4.1.1 to 4.1.3)

4.2 Generation (Mkwh)

Generation showed a marginal increase from 3,49,907 Mkwh in the year 2012-13 to 3,52,138 Mkwh in 2013-14. Thermal generation continues to be the mainstay, accounting for 73% of the total generation in 2013-14, hydel generation accounting for 22% and gas based generation accounting for 4% of the total generation.

OHPC, KSEB/ KSEB Ld., MePGCL, UPRVUNL, TANGEDCO, KPCL, Sikkim PD, HPSEB Ltd., HVPNL and Puducherry PCL are the utilities that have shown an increase of 10% or more in total generation during the year 2013-14 as compared to 2012-13.

(Annexure 4.2.0, 4.2.1 to 4.2.3)

Hydel generation during the year has shown an increase of 27% from 60,220 Mkwh in 2012-13 to 76,756 Mkwh in 2013-14. The utilities that have shown more than 10% increase in hydel generation are AP Genco, KSEB/KSEB Ltd., KPCL, OHPC, TANGEDCO, MSPGCL, MPPGCL, HVPNL, GSECL, HPSEB Ltd., MePGCL and APGCL.

Thermal generation during 2013-14 was 2,57,835 Mkwh as compared to 2,69,272 Mkwh in 2012-13. The only utilities that showed an improvement in thermal generation are UPRVUNL, TANGEDCO, KPCL and CSPGCL.

(Annexure 4.2.1 to 4.2.3)

4.3 Power Purchase (Mkwh)

The power purchased by utilities selling directly to consumers increased from 7,86,596 Mkwh in 2012-13 to 8,20,040 Mkwh in the year 2013-14.

(Annexure 4.5.0)

4.4 Sale of Power (Mkwh)

The sale of power (Mkwh) for utilities selling directly to consumers increased from 6,57,248 Mkwh in the year 2012-13 to 6,95,924 Mkwh in the year 2013-14 registering a growth of 5.88%.

(Annexure 4.6.0)

4.5 Aggregate Technical and Commercial Losses (AT&C)

The methodology for calculation of AT&C losses has been devised in consultation with CEA. The AT&C losses represent the difference between energy available for sale (adjusted for transmission losses and trading in energy) (Mkwh) and energy realised (Mkwh) and accordingly is adopted as a critical parameter for assessment of the utilities in the report. Energy realised is the energy billed (adjusted for trading in energy) (Mkwh) factored by the collection efficiency. The collection efficiency is an index of efficiency in realisation of billings, current as also previous years and essentially focuses on the year-to-year movement of receivables.

It may be noted that, a large number of consumers still remain un-metered in all the States and substantial information for calculation of AT&C Losses is not available in the annual accounts. The information is obtained from the utilities. As such, due diligence would need to be exercised while using the information relating to AT&C Losses.

4.5.1 AT&C Losses

The average AT&C losses (%) for utilities selling directly to consumers at national level decreased from 25.45% in the year 2012-13 to 22.70% in 2013-14. Overall collection efficiency increased from 94.36% in 2012-13 to 97.35% in 2013-14.

The region wise average AT&C losses for utilities selling directly to consumers for the years 2012-13 and 2013-14 are as under:

%

Region	2012-13	2013-14
Eastern	42.04	38.02
North-Eastern	38.31	33.94
Northern	28.89	24.86
Southern	17.40	19.08
Western	23.36	18.37
National	**25.45**	**22.70**

All regions have shown an improvement in the level of AT&C losses. The Western region has registered the lowest AT&C loss of 18.37% in 2013-14.

(Annexure 4.7.1 to 4.7.3)

AT&C losses have improved in the year 2013-14 as compared to 2012-13 in the following States:

Reduction by	No. of States	Names of States
0-2 %	4	Chhattisgarh, Assam, Delhi and Meghalaya
2-4 %	5	Gujarat, Odisha, Goa, Madhya Pradesh and West Bengal
Above 4%	8	Manipur, Nagaland, Uttar Pradesh, Jammu & Kashmir, Bihar, Maharashtra, Jharkhand and Uttarakhand

The States in which AT&C losses have increased in the year 2013-14 as compared to the year 2012-13 are as given below:

Increase by	No. of States	Names of States
0-2 %	5	Punjab, Andhra Pradesh, Karnataka, Tamil Nadu and Haryana
2-4 %	2	Tripura and Himachal Pradesh
4% and above	6	Kerala, Mizoram, Rajasthan, Pudducherry, Arunachal Pradesh and Sikkim

(Annexure 4.7.1 to 4.7.3)

Chapter 5

Analysis of Consumption Pattern and Contribution to Revenue

5.0 Introduction

This section includes the detailed analysis of sale to various categories of consumers in Mkwh and Rupee terms, share of different category of consumers in total sale, consumer category wise revenue etc.

It may be noted that a number of consumers in certain consumer categories still remain un-metered in all the States. Further, the information in most of the cases is not available in Annual Accounts and is obtained from the utilities. Thus, due diligence would need to be exercised while using the information in this chapter and tables referred herewith.

5.1 Sale of Power

The Energy Sold (Mkwh) by all utilities selling directly to consumers increased from 6,57,248 Mkwh in the year 2012-13 to 6,95,924 Mkwh in 2013-14 recording a growth of 5.88%.

While the Energy Sold (Mkwh) has grown by 5.88% as indicated above, the revenue from sale of power has grown at a higher rate of 14.08% from Rs.2,88,641 Crores in the year 2012-13 to Rs. 3,29,278 Crores in 2013-14 indicating a better realization of revenue.

(**Annexure 1.1.0**)

A detailed analysis on various parameters of sales is presented in the following sections.

5.2 Coverage in the analysis

The consumer category wise details of energy sold (Mkwh) and revenue from sale of power (Rs. Crores) is available for all utilities for the years 2011-12 to 2013-14 (except MePDCL – Revenue from sale of power for 2013-14).

5.3 Sale to Agricultural Consumers

The share of energy sold to Agricultural Consumers was approximately 22% of total energy sold (in Mkwh) during the year 2013-14. The share of revenue from Agricultural Consumers in total revenue was approximately 8% in the year 2013-14.

(Annexure 5.5.1 & 5.6.1)

5.4 Sale to Industrial consumers

The share of energy sold (Mkwh) to industrial consumers in total energy sold was approximately 29% in the year 2013-14. The share of revenue from industrial consumers in total revenue during the year 2013-14 was approximately 41%.

(Annexure 5.5.1 & 5.6.1)

5.5 Cross Subsidy

The level of cross subsidization for utilities having major agricultural consumption in 2013-14 emerges on a c omparative analysis of the quantum of energy sold vis-à-vis the revenues derived for the industrial and the agricultural consumers.

State	Agriculture (% of total Energy sold – Mkwh)	Agriculture (% of total revenue Rs. Crs.)	Industrial (% of total energy sold – Mkwh)	Industrial (% of total revenue Rs. Crs.)
Haryana	24%	2%	26%	35%
Karnataka	36%	21%	22%	28%
Rajasthan	41%	32%	23%	29%
Punjab	27%	-	33%	52%
Andhra Pradesh	29%	2%	30%	47%
Maharashtra	24%	13%	36%	41%
Gujarat	25%	13%	42%	59%
Tamil Nadu	20%	-	25%	51%
Madhya Pradesh	35%	13%	19%	38%
Uttar Pradesh	17%	7%	25%	42%

The above table indicates the level of cross subsidy from Industrial consumers to Agricultural consumers.

5.6 Consumer Category wise details:

For details of consumer category wise energy sold (Mkwh) and revenue (Rs. Crs.) refer **Annexure 5.2.1 to 5.2.9.**

The percentage share of different category of consumers in total energy sold / energy revenues (in terms of Mkwh and Rupees) is enclosed in **Annexure 5.3.1 to 5.3.6.**

Chapter 6

Status of Reforms and Restructuring

6.0 Introduction

In recent years, a num ber of states have worked to improve the commercial performance of their state utilities, unbundling state entities, creating more independent regulatory systems, and putting in place measures to control losses and theft. The status of power sector reforms in the various states is analysed in this section.

6.1 The Status of Reforms as on 30st June, 2015

- State Electricity Regulatory Commissions have been constituted in all the States. Two Joint Electricity Regulatory Commissions have been notified, one for the states of Mizoram and Manipur and another for Goa and Union Territories of Andaman & Nicobar, Lakshadweep, Chandigarh, Daman & Diu, Dadra & Nagar Haveli and Puducherry.

- State Electricity Regulatory Commissions have been operationalised in all the states. JERC constituted for Union Territories and Goa has also been operationalised.

- Twenty two states have unbundled their utilities. Tripura Power Dept. is corporatised as Tripura State Electricity Corporation Ltd. Kerala State Electricity Board is corporatised as Kerala State Electricity Board Limited.

The detailed status of Reforms & Restructuring as on 30st June, 2015 is annexed as **Table III.**

Table III - Status of Reforms & Restructuring in States as on 30th June 2015

	Milestones	Arunachal Pradesh	Andhra Pradesh	Assam	Bihar	Chattisgarh	Delhi	Gujarat	Goa	Haryana	Himachal Pradesh	Jammu & Kashmir	Jharkhand	Karnataka	Kerala	Meghalaya	Manipur	Mizoram	Maharashtra	Madhya Pradesh	Nagaland	Orissa	Punjab	Rajasthan	Sikkim	Tamil Nadu	Telangana	Tripura	Uttar Pradesh	Uttrakhand	West Bengal	Total
1.0	**SERC**																															
a	Constituted	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	**30**
b	Operationalisation	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	**30**
c	Open Access Regulations	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	√	**30**
2.0	**Unbundling / Corporatisation**																															
a	Unbundling/ Corporatisation - Implementation		√	√	√	√	√	√		√	√		√	√	*	√	√		√	√		√	√	√		√	√	*	√	√	√	**22**
b	Privatisation of Distribution						√															√										**2**
Note:																																

* Tripura Power Dept. is corporatised as Tripura State Electricity Corporation Ltd. Kerala State Electricity Board is corporatised as Kerala State Electricity Board Limited

JERCs CONSTITUTED FOR : (1) Manipur & Mizoram ; (2) Union Territories & Goa

List of Abbreviations

AEGCL	=	Assam Electricity Grid Corporation Ltd.
APCPDCL	=	Andhra Pradesh Central Power Distribution Company Ltd.
APEPDCL	=	Andhra Pradesh Eastern Power Distribution Company Ltd.
APGCL	=	Assam Power Generation Corporation Ltd.
APNPDCL	=	Andhra Pradesh Northern Power Distribution Company Ltd.
APSPDCL	=	Andhra Pradesh Southern Power Distribution Company Ltd.
APTRANSCO	=	Andhra Pradesh Transmission Corporation Ltd.
AVVNL	=	Ajmer Vidyut Vitran Nigam Ltd.
APDCL	=	Assam Power Distribution Company Ltd.
APGENCO	=	Andhra Pradesh Generation Corporation Ltd.
BESCOM	=	Bangalore Electricity Supply Company Ltd.
BSEB	=	Bihar State Electricity Board
BSPGCL	=	Bihar State Power Generation Co. Ltd.
BSPTCL	=	Bihar State Power Transmission Co. Ltd.
CESU	=	Central Electricity Supply Utility of Orissa
CHESCOM	=	Chamundeshwari Electricity Supply Company Ltd.
CPSU	=	Central Public Sector Undertaking
CSPDCL	=	Chhatisgarh State Power Distribution Co. Ltd.
CSPGCL	=	Chhatisgarh State Power Generation Co. Ltd.
CSPTCL	=	Chhatisgarh State Power Transmission Co. Ltd.
DE Ratio	=	Debt Equity Ratio
DGVCL	=	Dakshin Gujarat Vij. Co. Ltd.
DHBVNL	=	Dakshin Haryana Bijli Vitran Nigam Ltd.
DISCOM	=	Distribution Company
DVVNL	=	Dakshinanchal Vidyut Vitran Nigam Ltd.
DSCR	=	Debt Service Coverage Ratio
ED/ PD	=	Electricity Department/ Power Department
GSECL	=	Gujarat State Electricity Corporation Ltd.
GESCOM	=	Gulbarga Electricity Supply Company Ltd.
GRIDCO	=	Grid Corporation of Orissa Ltd.
GETCO	=	Gujarat Electricity Transmission Corporation Ltd.
HPGCL	=	Haryana Power Generation Corporation Ltd.
HESCOM	=	Hubli Electricity Supply Company Ltd.
HPSEB	=	Himachal Pradesh Electricity Board
HPSEB Ltd.	=	Himachal Pradesh Electricity Board Ltd.
IPDS	=	Integrated Power Development Scheme
IPP	=	Independent Power Producer
IPCL	=	Indraprastha Power Corporation Limited

JDVVNL	=	Jodhpur Vidyut Vitran Nigam Ltd.
JSEB	=	Jharkhand State Electricity Board
JVVNL	=	Jaipur Vidyut Vitran Nigam Ltd.
J&K PDD	=	Jammu and Kashmir Power Development Department
J&K PDCL	=	Jammu and Kashmir Power Development Corporation Ltd.
KPCL	=	Karnataka Power Corporation Ltd.
KPTCL	=	Karnataka Power Transmission Company Ltd.
KSEB	=	Kerala State Electricity Board
KSEB Ltd.	=	Kerala State Electricity Board Ltd.
KESCO	=	Kanpur Electricity Supply Co.Ltd.
MESCOM	=	Mangalore Electricity Supply Company Ltd.
MGVCL	=	Madhya Gujarat Vij Co. Ltd.
MPPGCL	=	Madhya Pradesh Power Generation Co. Ltd.
MPPTCL	=	Madhya Pradesh Power Transmission Co. Ltd.
MP Madhya Kshetra VVCL	=	MP Madhya Kshetra Vidyut Vitran Co. Ltd.
MP Paschim Kshetra VVCL	=	MP Paschim Kshetra Vidyut Vitran Co. Ltd.
MP Purv Kshetra VVCL	=	MP Purv Kshetra Vidyut Vitran Co. Ltd.
MSEDCL	=	Maharashtra State Electricity Distribution Co. Ltd.
MSPGCL	=	Maharashtra State Power Generation Co. Ltd.
MSETCL	=	Maharashtra State Electricity Transmission Co. Ltd.
MeSEB	=	Meghalaya State Electricity Board
MeECL	=	Meghalaya Energy Corporation Ltd.
MePDCL	=	Meghalaya Power Distribution Co. Ltd.
MePGCL	=	Meghalaya Power Generation Co. Ltd.
MePTCL	=	Meghalaya Power Transmission Co. Ltd.
MVVNL	=	Madhyanchal Vidyut Vitran Nigam Ltd.
MW	=	Megawatt
Mkwh	=	Million kilowatt hours
MU	=	Million Units (Kilowatt hours)
MoP	=	Ministry of Power
NESCO	=	Northern Electricity Supply Company of Orissa Ltd.
NBPDCL	=	North Bihar Power Distribution Company Ltd.
OHPC	=	Orissa Hydro Power Corporation Ltd.
OPGCL	=	Orissa Power Generation Corporation Ltd.
OPTCL	=	Orissa Power Transmission Corporation Ltd.
PGVCL	=	Paschim Gujarat Vij Co. Ltd.
PPCL	=	Pragati Power Corporation Limited
PSEB	=	Punjab State Electricity Board
PSPCL	=	Punjab State Power Corporation Ltd.
PSTCL	=	Punjab State Transmission Corporation Ltd.
Poorv VVNL	=	Poorvanchal Vidyut Vitran Nigam Ltd.
Pash VVNL	=	Pashchimanchal Vidyut Vitran Nigam Ltd.

PLF	=	Plant Load Factor
R-APDRP	=	Restructured Accelerated Power Development and Reform Programme
ROCE	=	Return on Capital Employed
ROE	=	Return on Equity
RONW	=	Return on net worth
RP	=	Resource Plan
RRVUNL	=	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.
RRVPNL	=	Rajasthan Rajya Vidyut Prasaran Nigam Ltd.
R& M	=	Renovation and Modernization
SBPDCL	=	South Bihar Power Distribution Company Ltd.
SEB	=	State Electricity Board
SERC	=	State Electricity Regulatory Commission
SESCO	=	Southern Electricity Supply Company of Orissa Ltd.
TNEB	=	Tamil Nadu Electricity Board
TANGEDCO	=	Tamil Nadu Generation and Distribution Corporation Ltd.
TANTRANSCO	=	Tamil Nadu Generation and Distribution Corporation Ltd.
TPDDL	=	Tata Power Delhi Distribution Ltd.
TVNL	=	Tenughat Vidyut Nigam Ltd.
UGVCL	=	Uttar Gujarat Vij Co. Ltd.
UHBVNL	=	Uttar Haryana Bijli Vitran Nigam Ltd.
UJVNL	=	Uttrakhand Jal Vidyut Nigam Limited
UPRVUNL	=	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd.
UPJVNL	=	Uttar Pradesh Jal Vidyut Nigam Ltd.
UPPCL	=	Uttar Pradesh Power Corporation Ltd.
UPPTCL	=	Uttar Pradesh Power Transmission Corporation Ltd.
Ut. PCL	=	Uttrakhand Power Corporation Ltd.
Ut. Transco	=	Uttrakhand Transmission Co. Ltd.
UT	=	Union Territory
WBPDCL	=	West Bengal Power Development Corporation Ltd.
WBSEB	=	West Bengal State Electricity Board
WBSEDCL	=	West Bengal State Electricity Distribution Co. Ltd.
WBSETCL	=	West Bengal State Electricity Transmission Co. Ltd.
WESCO	=	Western Electricity Supply Company of Orissa Ltd.
Rs. Crore.	=	Rs. 10 million

List of Annexure – Chapter I

Performance on Financial Parameters

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Sale of Power (Rs. Crores and Mkwh) Statewise for utilities selling directly to consumers

		2011-12		2012-13		2013-14	
Region	State	Revenue from sale of power (Rs.Crores)	Energy sold (Mkwh)	Revenue from sale of power (Rs.Crores)	Energy sold (Mkwh)	Revenue from sale of power (Rs.Crores)	Energy sold (Mkwh)
Eastern	Bihar	3,108	6,695	3,307	7,213	3,758	8,241
	Jharkhand	2,229	6,498	2,633	7,260	2,136	5,932
	Odisha	5,830	13,054	6,650	13,552	7,357	14,471
	Sikkim	238	764	268	681	293	718
	West Bengal	11,854	22,201	16,790	25,069	15,058	25,396
Eastern Total		**23,258**	**49,212**	**29,647**	**53,775**	**28,603**	**54,759**
North Eastern	Arunachal Pradesh	99	310	90	283	93	286
	Assam	2,046	4,115	2,302	4,262	2,662	4,958
	Manipur	123	429	136	460	141	473
	Meghalaya	405	1,182	446	1,061	427	1,073
	Mizoram	133	317	112	340	110	316
	Nagaland	120	353	123	352	97	445
	Tripura	348	959	321	981	442	1,116
North Eastern Total		**3,275**	**7,664**	**3,530**	**7,739**	**3,972**	**8,666**
Northern	Delhi	11,648	26,693	15,655	29,631	17,310	29,440
	Haryana	9,086	28,974	11,141	28,656	15,857	34,564
	Himachal Pradesh	3,691	8,517	4,055	8,652	4,835	9,536
	Jammu & Kashmir	1,429	4,267	1,683	5,163	1,662	5,754
	Punjab	11,048	35,042	13,278	36,242	15,344	37,824
	Rajasthan	10,696	37,919	14,310	42,191	18,101	43,147
	Uttar Pradesh	17,386	50,253	20,012	53,539	24,163	57,596
	Uttarakhand	2,831	8,422	3,250	8,679	3,555	9,110
Northern Total		**67,815**	**2,00,087**	**83,384**	**2,12,753**	**1,00,828**	**2,26,971**
Southern	Andhra Pradesh	23,979	71,107	26,682	69,425	31,054	74,827
	Karnataka	17,729	42,370	20,124	45,655	21,773	46,855
	Kerala	5,593	16,182	7,223	16,838	9,974	18,869
	Puducherry	847	2,838	892	2,841	1,043	2,550
	Tamil Nadu	20,003	54,338	25,753	53,128	30,397	60,867
Southern Total		**68,151**	**1,86,835**	**80,675**	**1,87,888**	**94,242**	**2,03,968**
Western	Chattisgarh	4,624	13,983	6,173	16,982	6,857	17,100
	Goa	890	3,176	1,003	3,084	1,180	2,995
	Gujarat	23,091	54,878	26,620	58,582	27,441	59,212
	Madhya Pradesh	11,122	28,984	13,890	32,957	15,228	36,622
	Maharashtra	38,991	80,132	43,719	83,488	50,927	85,631
Western Total		**78,718**	**1,81,153**	**91,406**	**1,95,093**	**1,01,633**	**2,01,561**
Grand Total		**2,41,217**	**6,24,951**	**2,88,641**	**6,57,248**	**3,29,278**	**6,95,924**

Income, Expenditure and Profitability for Utilities Selling Directly to Consumers

Rs. Crores

			2011-12								
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis	Cash Profit on revenue and subsidy recd basis
Eastern	Bihar	BSEB	3,301	8,084	(2,662)	(2,662)	(4,783)	(2,662)	(2,519)	(2,519)	(2,385)
		NBPDCL									
		SBPDCL									
	Jharkhand	JSEB	2,440	6,401	(3,211)	(3,211)	(3,961)	(3,211)	(3,094)	(3,094)	(3,362)
	Odisha	CESU	2,155	2,413	(257)	(257)	(257)	(257)	(201)	(201)	(427)
		NESCO	1,682	1,774	(92)	(92)	(92)	(92)	(78)	(78)	(188)
		SESCO	668	689	(22)	(22)	(22)	(22)	(6)	(6)	(69)
		WESCO	2,025	2,077	(52)	(52)	(52)	(52)	(38)	(38)	(168)
	Sikkim	Sikkim PD	238	255	(17)	(17)	(17)	(17)	(17)	(17)	(35)
	West Bengal	WBSEDCL	14,173	14,070	103	73	73	73	415	415	(1,082)
Eastern Total			**26,682**	**35,763**	**(6,211)**	**(6,240)**	**(9,110)**	**(6,240)**	**(5,537)**	**(5,537)**	**(7,717)**
North Easter	Arunachal Prade	Arunachal PD	99	373	(274)	(274)	(274)	(274)	(274)	(274)	(293)
	Assam	APDCL	2,209	2,766	(408)	(408)	(558)	(558)	(350)	(500)	(619)
	Manipur	Manipur PD	123	431	(307)	(307)	(307)	(307)	(217)	(217)	(231)
	Meghalaya	MeECL	522	739	(204)	(204)	(217)	(204)	(177)	(177)	(265)
		MePDCL									
	Mizoram	Mizoram PD	136	263	(127)	(127)	(127)	(127)	(127)	(127)	(129)
	Nagaland	Nagaland PD	121	335	(214)	(214)	(214)	(214)	(198)	(198)	(172)
	Tripura	TSECL	350	547	(157)	(157)	(197)	(157)	(112)	(112)	(138)
North Eastern Total			**3,560**	**5,455**	**(1,692)**	**(1,692)**	**(1,895)**	**(1,842)**	**(1,455)**	**(1,605)**	**(1,847)**
Northern	Delhi	BSES Rajdhani	8,012	7,887	125	121	121	121	279	279	(2,439)
		BSES Yamuna	4,803	4,766	37	21	21	21	117	117	(1,793)
		TPDDL	5,356	4,928	428	339	339	339	498	498	(1,340)
	Haryana	DHBVNL	5,688	11,666	(4,599)	(4,599)	(5,979)	(4,599)	(4,513)	(4,513)	(4,586)
		UHBVNL	3,960	14,511	(8,604)	(8,604)	(10,550)	(8,604)	(8,468)	(8,468)	(8,214)
	Himachal Prades	HPSEB Ltd.	4,023	4,535	(513)	(513)	(513)	(513)	(313)	(313)	(521)
	Jammu & Kashm	J&K PDD	1,431	4,468	(3,037)	(3,037)	(3,037)	(3,037)	(2,926)	(2,926)	(2,994)
	Punjab	PSPCL	11,982	16,623	(537)	(537)	(4,641)	(459)	179	257	(49)
	Rajasthan	AVVNL	3,977	12,113	(7,596)	(7,596)	(8,135)	(7,596)	(7,387)	(7,387)	(7,587)
		JDVVNL	3,787	10,468	(6,179)	(6,179)	(6,681)	(6,179)	(5,993)	(5,993)	(6,201)
		JVVNL	5,470	11,985	(5,797)	(5,797)	(6,515)	(5,797)	(5,494)	(5,494)	(5,742)
	Uttar Pradesh	DVVN	3,540	7,007	(2,840)	(2,840)	(3,466)	(2,840)	(2,690)	(2,690)	(3,207)
		KESCO	1,022	1,406	(384)	(384)	(384)	(384)	(368)	(368)	(408)
		MVVN	3,334	5,757	(1,765)	(1,765)	(2,423)	(1,765)	(1,644)	(1,644)	(2,382)
		Pash VVN	6,551	9,574	(1,992)	(1,992)	(3,023)	(1,992)	(1,874)	(1,874)	(2,483)
		Poorv VVN	3,476	7,000	(2,244)	(2,244)	(3,524)	(2,244)	(2,123)	(2,123)	(3,279)
	Uttarakhand	Ut PCL	3,166	3,231	(65)	(55)	(55)	(55)	(27)	(27)	(106)
Northern Total			**79,578**	**1,37,925**	**(45,562)**	**(45,660)**	**(58,445)**	**(45,582)**	**(42,746)**	**(42,668)**	**(53,331)**

Income, Expenditure and Profitability for Utilities Selling Directly to Consumers

Rs. Crores

2011-12											
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis	Cash Profit on revenue and subsidy recd basis
Southern	Andhra Pradesh	APCPDCL	12,511	15,124	8	4	(2,617)	(1,476)	397	(1,083)	(3,692)
		APEPDCL	4,141	5,489	19	25	(1,342)	(963)	217	(771)	(926)
		APNPDCL	3,023	5,429	4	3	(2,407)	(874)	199	(679)	(1,335)
		APSPDCL	6,180	7,900	7	6	(1,721)	(710)	384	(332)	(3,074)
	Karnataka	BESCOM	9,586	9,578	124	118	1	107	243	232	(1,045)
		CHESCOM	1,352	2,204	(116)	(123)	(859)	(269)	(66)	(212)	(396)
		GESCOM	2,541	2,550	(9)	(5)	(5)	34	74	113	163
		HESCOM	3,440	3,862	40	40	(422)	40	133	133	(17)
		MESCOM	1,709	1,700	9	6	6	6	68	68	(29)
	Kerala	KSEB	7,978	7,737	241	241	241	241	707	707	655
		KSEBL						0			
	Puducherry	Puducherry PD	852	1,017	(164)	(164)	(165)	(164)	(140)	(140)	(182)
	Tamil Nadu	TANGEDCO	20,827	36,220	(13,321)	(13,321)	(15,393)	(13,308)	(12,705)	(12,692)	(13,357)
Southern Total			**74,140**	**98,811**	**(13,159)**	**(13,171)**	**(24,683)**	**(17,337)**	**(10,491)**	**(14,657)**	**(23,233)**
Western	Chattisgarh	CSPDCL	5,553	7,626	(2,073)	(2,012)	(2,012)	(2,012)	(1,942)	(1,942)	(2,079)
	Goa	Goa PD	897	1,168	(271)	(271)	(271)	(271)	(268)	(268)	(283)
	Gujarat	DGVCL	6,244	6,194	96	76	30	76	180	180	(7)
		MGVCL	3,879	3,906	46	36	(37)	36	143	143	63
		PGVCL	7,998	8,390	15	9	(398)	9	272	272	54
		UGVCL	5,914	6,473	15	12	(561)	12	146	146	(47)
	Madhya Pradesh	MP Madhya Kshetra VVCL	3,809	5,481	(1,129)	(1,129)	(1,672)	(1,129)	(1,004)	(1,004)	(1,407)
		MP Paschim Kshetra VVCL	4,851	6,165	(624)	(624)	(1,313)	(624)	(507)	(507)	(579)
		MP Purv Kshetra VVCL	3,654	5,127	(1,167)	(1,167)	(1,473)	(1,167)	(1,050)	(1,050)	(1,117)
	Maharashtra	MSEDCL	40,806	40,808	(2)	(808)	(808)	(808)	(516)	(516)	(2,579)
Western Total			**83,607**	**91,339**	**(5,093)**	**(5,877)**	**(8,515)**	**(5,877)**	**(4,547)**	**(4,547)**	**(7,982)**
Grand Total			**2,67,567**	**3,69,293**	**(71,717)**	**(72,639)**	**(1,02,649)**	**(76,877)**	**(64,777)**	**(69,015)**	**(94,110)**

Income, Expenditure and Profitability for Utilities Selling Directly to Consumers

Rs. Crores

2012-13											
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis	Cash Profit on revenue and subsidy recd basis
Eastern	Bihar	BSEB	2,177	5,244	(1,088)	(1,088)	(3,068)	(1,088)	(982)	(982)	(1,035)
		NBPDCL	541	936	(56)	(56)	(395)	(56)	(33)	(33)	545
		SBPDCL	857	1,528	(84)	(84)	(671)	(84)	(46)	(46)	1,330
	Jharkhand	JSEB	2,894	6,661	(2,668)	(2,668)	(3,768)	(2,668)	(2,532)	(2,532)	(2,577)
	Odisha	CESU	2,499	2,815	(316)	(316)	(316)	(316)	(260)	(260)	(471)
		NESCO	2,064	2,140	(77)	(77)	(77)	(77)	(61)	(61)	(163)
		SESCO	945	979	(34)	(34)	(34)	(34)	(18)	(18)	(115)
		WESCO	2,422	2,554	(132)	(132)	(132)	(132)	(117)	(117)	(182)
	Sikkim	Sikkim PD	268	228	39	39	39	39	39	39	20
	West Bengal	WBSEDCL	17,500	17,391	108	82	82	82	478	478	795
Eastern Total			**32,165**	**40,477**	**(4,306)**	**(4,332)**	**(8,339)**	**(4,332)**	**(3,531)**	**(3,531)**	**(1,855)**
North Easter	Arunachal Prade	Arunachal PD	91	346	(255)	(255)	(255)	(255)	(255)	(255)	(261)
	Assam	APDCL	2,488	3,057	(418)	(418)	(568)	(568)	(362)	(512)	(568)
	Manipur	Manipur PD	136	451	(315)	(315)	(315)	(315)	(217)	(217)	(309)
	Meghalaya	MeECL									
		MePDCL	543	775	(221)	(221)	(232)	(232)	(213)	(224)	(683)
	Mizoram	Mizoram PD	114	314	(200)	(200)	(200)	(200)	(200)	(200)	(198)
	Nagaland	Nagaland PD	123	335	(212)	(212)	(212)	(212)	(197)	(197)	(265)
	Tripura	TSECL	324	530	(166)	(166)	(206)	(166)	(119)	(119)	(143)
North Eastern Total			**3,820**	**5,808**	**(1,788)**	**(1,788)**	**(1,989)**	**(1,949)**	**(1,563)**	**(1,723)**	**(2,426)**
Northern	Delhi	BSES Rajdhani	8,172	8,136	36	21	21	21	187	187	5,767
		BSES Yamuna	5,551	5,520	30	25	25	25	124	124	3,463
		TPDDL	5,656	5,266	390	310	310	310	487	487	4,595
	Haryana	DHBVNL	6,899	9,760	(1,352)	(1,352)	(2,861)	(1,352)	(1,252)	(1,252)	(1,384)
		UHBVNL	4,902	10,820	(2,297)	(2,297)	(5,917)	(2,297)	(2,152)	(2,152)	(2,159)
	Himachal Prades	HPSEB Ltd.	4,309	4,649	(340)	(340)	(340)	(340)	(131)	(131)	98
	Jammu & Kashm	J&K PDD	1,686	4,815	(3,129)	(3,129)	(3,129)	(3,129)	(2,997)	(2,997)	(2,262)
	Punjab	PSPCL	14,578	19,543	261	261	(4,965)	94	1,057	890	1,608
	Rajasthan	AVVNL	5,143	9,799	(3,905)	(3,905)	(4,656)	(3,905)	(3,680)	(3,680)	(3,045)
		JDVVNL	5,320	10,247	(4,285)	(4,285)	(4,927)	(4,285)	(4,074)	(4,074)	(3,512)
		JVVNL	6,951	12,062	(4,161)	(4,161)	(5,111)	(4,161)	(3,821)	(3,821)	(3,149)
	Uttar Pradesh	DVVN	4,002	8,609	(3,364)	(3,364)	(4,606)	(3,364)	(3,199)	(3,199)	(4,139)
		KESCO	1,172	1,717	(545)	(545)	(545)	(545)	(528)	(528)	(496)
		MVVN	3,839	6,469	(2,033)	(2,033)	(2,630)	(2,033)	(1,920)	(1,920)	(2,882)
		Pash VVN	7,454	10,608	(1,303)	(1,303)	(3,154)	(1,303)	(1,187)	(1,187)	(1,698)
		Poorv VVN	4,135	7,667	(2,533)	(2,533)	(3,533)	(2,533)	(2,401)	(2,401)	(3,796)
	Uttarakhand	Ut PCL	3,524	3,552	(28)	(16)	(16)	(16)	54	54	6
Northern Total			**93,293**	**1,39,239**	**(28,559)**	**(28,647)**	**(46,035)**	**(28,814)**	**(25,433)**	**(25,599)**	**(12,984)**

Income, Expenditure and Profitability for Utilities Selling Directly to Consumers

Rs. Crores

2012-13											
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis	Cash Profit on revenue and subsidy recd basis
Southern	Andhra Pradesh	APCPDCL	14,119	23,721	(7,823)	(7,718)	(9,497)	(7,718)	(7,370)	(7,370)	(2,427)
		APEPDCL	5,666	7,485	(1,681)	(1,681)	(1,819)	(1,681)	(1,471)	(1,471)	(1,275)
		APNPDCL	3,070	8,803	(3,492)	(3,436)	(5,677)	(3,445)	(3,278)	(3,287)	(2,088)
		APSPDCL	6,856	12,902	(4,673)	(4,673)	(6,046)	(4,678)	(4,272)	(4,277)	(1,744)
	Karnataka	BESCOM	11,093	12,117	(433)	(433)	(1,024)	(433)	(314)	(314)	(467)
		CHESCOM	1,451	2,558	(268)	(270)	(1,108)	(337)	(212)	(280)	(806)
		GESCOM	2,928	3,123	(195)	(189)	(189)	(189)	(104)	(104)	49
		HESCOM	3,864	4,588	41	41	(724)	41	129	129	296
		MESCOM	1,943	1,937	6	13	13	13	64	64	119
	Kerala	KSEB	11,658	11,417	241	241	241	241	750	750	843
		KSEBL						0			
	Puducherry	Puducherry PD	897	1,206	(308)	(308)	(309)	(308)	(282)	(282)	(252)
	Tamil Nadu	TANGEDCO	27,010	43,147	(11,679)	(11,679)	(16,136)	(12,064)	(11,032)	(11,417)	(9,511)
Southern Total			**90,555**	**1,33,003**	**(30,264)**	**(30,092)**	**(42,276)**	**(30,559)**	**(27,392)**	**(27,859)**	**(17,263)**
Western	Chattisgarh	CSPDCL	6,715	7,213	(498)	(498)	(498)	(498)	(347)	(347)	(546)
	Goa	Goa PD	1,011	1,296	(285)	(285)	(285)	(285)	(276)	(276)	(294)
	Gujarat	DGVCL	6,887	6,901	32	25	(20)	25	146	146	233
		MGVCL	4,359	4,407	23	21	(50)	21	141	141	55
		PGVCL	9,629	10,048	11	11	(419)	11	330	330	1,011
		UGVCL	7,029	7,573	20	14	(550)	14	163	163	138
	Madhya Pradesh	MP Madhya Kshetra VVCL	4,570	6,872	(1,593)	(1,593)	(2,303)	(1,595)	(1,435)	(1,437)	(1,195)
		MP Paschim Kshetra VVCL	5,931	8,164	(1,425)	(1,425)	(2,233)	(1,425)	(1,301)	(1,301)	(1,111)
		MP Purv Kshetra VVCL	4,789	6,700	(1,432)	(1,432)	(1,911)	(1,432)	(1,322)	(1,322)	(1,482)
	Maharashtra	MSEDCL	47,015	47,591	(576)	(871)	(871)	(871)	386	386	1,520
Western Total			**97,935**	**1,06,766**	**(5,724)**	**(6,034)**	**(9,141)**	**(6,036)**	**(3,515)**	**(3,518)**	**(1,671)**
Grand Total			**3,17,768**	**4,25,294**	**(70,641)**	**(70,894)**	**(1,07,779)**	**(71,690)**	**(61,434)**	**(62,230)**	**(36,199)**

Income, Expenditure and Profitability for Utilities Selling Directly to Consumers

Rs. Crores

2013-14											
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis	Cash Profit on revenue and subsidy recd basis
Eastern	Bihar	BSEB									
		NBPDCL	1,699	2,798	(74)	(74)	(1,099)	(74)	(1)	(1)	(57)
		SBPDCL	2,560	4,460	(269)	(269)	(1,900)	(269)	(164)	(164)	(238)
	Jharkhand	JSEB	2,339	4,816	(1,511)	(1,511)	(2,477)	(1,511)	(1,394)	(1,394)	(1,157)
	Odisha	CESU	2,915	3,114	(199)	(199)	(199)	(199)	(138)	(138)	(164)
		NESCO	1,939	1,984	(45)	(45)	(45)	(45)	(30)	(30)	(31)
		SESCO	959	970	(11)	(11)	(11)	(11)	6	6	4
		WESCO	2,513	2,600	(87)	(87)	(87)	(87)	(73)	(73)	(73)
	Sikkim	Sikkim PD	294	261	33	33	33	33	33	33	(24)
	West Bengal	WBSEDCL	17,880	17,850	30	19	19	19	490	490	(883)
Eastern Total			**33,097**	**38,852**	**(2,133)**	**(2,143)**	**(5,765)**	**(2,143)**	**(1,270)**	**(1,270)**	**(2,623)**
North Easter	Arunachal Prade	Arunachal PD	93	521	(428)	(428)	(428)	(428)	(279)	(279)	(297)
	Assam	APDCL	2,866	3,559	(528)	(528)	(693)	(693)	(473)	(638)	(728)
	Manipur	Manipur PD	142	335	(194)	(194)	(194)	(194)	(194)	(194)	(225)
	Meghalaya	MeECL									
		MePDCL	472	498	(26)	(26)	(26)	(26)	(11)	(11)	(45)
	Mizoram	Mizoram PD	112	304	(192)	(192)	(192)	(192)	(192)	(192)	(195)
	Nagaland	Nagaland PD	98	289	(191)	(191)	(191)	(191)	(190)	(190)	(92)
	Tripura	TSECL	445	555	(70)	(70)	(110)	(70)	(48)	(48)	(51)
North Eastern Total			**4,227**	**6,062**	**(1,630)**	**(1,630)**	**(1,835)**	**(1,795)**	**(1,386)**	**(1,552)**	**(1,633)**
Northern	Delhi	BSES Rajdhani	8,709	8,695	13	8	8	8	183	183	192
		BSES Yamuna	5,505	5,490	15	11	11	11	113	113	283
		TPDDL	6,009	5,585	424	334	334	334	526	526	574
	Haryana	DHBVNL	9,994	13,103	(1,648)	(1,648)	(3,109)	(1,648)	(1,499)	(1,499)	(2,363)
		UHBVNL	6,734	11,719	(1,465)	(1,465)	(4,985)	(1,465)	(1,263)	(1,263)	(1,372)
	Himachal Prades	HPSEB Ltd.	5,124	5,199	(75)	(75)	(75)	(75)	149	149	(7)
	Jammu & Kashm	J&K PDD	1,667	4,055	(2,387)	(2,387)	(2,387)	(2,387)	(2,228)	(2,228)	(2,167)
	Punjab	PSPCL	16,956	21,396	256	256	(4,439)	256	1,118	1,118	912
	Rajasthan	AVVNL	6,434	11,774	(4,843)	(4,843)	(5,340)	(4,843)	(4,576)	(4,576)	(4,661)
		JDVVNL	7,099	12,773	(5,299)	(5,299)	(5,674)	(5,299)	(5,056)	(5,056)	(5,341)
		JVVNL	8,125	14,279	(5,503)	(5,503)	(6,154)	(5,503)	(5,105)	(5,105)	(5,440)
	Uttar Pradesh	DVVN	4,962	11,401	(5,521)	(5,521)	(6,439)	(5,521)	(5,345)	(5,345)	(5,848)
		KESCO	1,594	2,268	(674)	(674)	(674)	(674)	(656)	(656)	(722)
		MVVN	4,731	8,812	(3,263)	(3,263)	(4,081)	(3,263)	(3,133)	(3,133)	(2,538)
		Pash VVN	9,040	13,758	(3,172)	(3,172)	(4,718)	(3,172)	(3,034)	(3,034)	(2,955)
		Poorv VVN	5,067	11,053	(4,095)	(4,095)	(5,986)	(4,095)	(3,882)	(3,882)	(3,591)
	Uttarakhand	Ut PCL	3,885	3,572	312	323	323	323	405	405	413
Northern Total			**1,11,635**	**1,64,931**	**(36,923)**	**(37,011)**	**(53,385)**	**(37,012)**	**(33,284)**	**(33,284)**	**(34,630)**

Income, Expenditure and Profitability for Utilities Selling Directly to Consumers

Rs. Crores

2013-14											
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis	Cash Profit on revenue and subsidy recd basis
Southern	Andhra Pradesh	APCPDCL	15,434	17,990	(928)	(811)	(2,439)	(811)	(421)	(421)	(1,358)
		APEPDCL	6,096	6,487	(136)	(136)	(391)	(136)	88	88	(47)
		APNPDCL	3,736	6,325	(34)	(31)	(2,586)	(31)	198	198	(56)
		APSPDCL	7,696	9,965	(401)	(401)	(2,269)	(401)	39	39	(51)
	Karnataka	BESCOM	11,836	12,289	81	76	(458)	76	202	202	146
		CHESCOM	1,559	2,447	(9)	(16)	(895)	(72)	24	(32)	(349)
		GESCOM	2,935	2,910	25	38	38	38	109	109	(322)
		HESCOM	4,228	5,017	(576)	(576)	(789)	(576)	(484)	(484)	(597)
		MESCOM	2,205	2,205	0	0	0	0	55	55	(7)
	Kerala	KSEB	6,013	5,872	140	140	140	140	470	470	436
		KSEBL	5,381	5,411	(29)	(29)	(29)	(29)	157	157	(402)
	Puducherry	Puducherry PD	1,047	1,112	(60)	(60)	(65)	(60)	(40)	(40)	(74)
	Tamil Nadu	TANGEDCO	31,611	50,581	(13,985)	(13,985)	(18,970)	(14,052)	(13,262)	(13,329)	(13,620)
Southern Total			**99,778**	**1,28,610**	**(15,911)**	**(15,791)**	**(28,713)**	**(15,914)**	**(12,863)**	**(12,986)**	**(16,301)**
Western	Chattisgarh	CSPDCL	7,112	7,742	(630)	(630)	(630)	(630)	(459)	(459)	(378)
	Goa	Goa PD	1,188	1,192	(4)	(4)	(4)	(4)	1	1	(175)
	Gujarat	DGVCL	7,611	7,588	67	52	8	52	199	199	158
		MGVCL	4,206	4,248	25	19	(47)	19	155	155	133
		PGVCL	10,026	10,445	19	10	(428)	10	390	390	312
		UGVCL	7,122	7,656	17	14	(537)	14	193	193	153
	Madhya Pradesh	MP Madhya Kshetra VVCL	4,914	8,367	(2,672)	(2,672)	(3,453)	(2,672)	(2,448)	(2,448)	(2,394)
		MP Paschim Kshetra VVCL	6,125	8,858	(1,811)	(1,811)	(2,732)	(1,811)	(1,662)	(1,662)	(1,390)
		MP Purv Kshetra VVCL	5,347	7,732	(1,887)	(1,887)	(2,385)	(1,893)	(1,730)	(1,736)	(1,843)
	Maharashtra	MSEDCL	52,262	53,429	(1,167)	(280)	(280)	(280)	407	407	(423)
Western Total			**1,05,914**	**1,17,258**	**(8,043)**	**(7,190)**	**(10,490)**	**(7,196)**	**(4,954)**	**(4,960)**	**(5,847)**
Grand Total			**3,54,652**	**4,55,714**	**(64,639)**	**(63,765)**	**(1,00,188)**	**(64,060)**	**(53,758)**	**(54,052)**	**(61,034)**

Income, Expenditure and Profitability for Gencos, Transcos and Trading Companies

Rs. Crores

			2011-12							
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis
Eastern	Bihar	BSPGCL								
		BSPTCL								
	Odisha	GRIDCO	5,337	6,274	(937)	(937)	(937)	(937)	(762)	(762)
		OHPC	460	365	96	76	76	76	199	199
		OPGCL	573	366	206	137	137	137	152	152
		OPTCL	592	564	28	28	28	28	153	153
	West Bengal	WBPDCL	7,240	6,765	475	380	380	380	777	777
		WBSETCL	746	532	215	172	172	172	297	297
Eastern Total			**14,949**	**14,866**	**83**	**(144)**	**(144)**	**(144)**	**817**	**817**
North Eastern	Assam	AEGCL	429	497	(68)	(68)	(68)	(68)	(7)	(7)
		APGCL	443	492	(49)	(50)	(50)	(50)	(19)	(19)
	Meghalaya	MePGCL								
		MePTCL								
North Eastern Total			**872**	**989**	**(116)**	**(117)**	**(117)**	**(117)**	**(26)**	**(26)**
Northern	Delhi	Delhi Transco	1,447	442	1,005	795	795	795	892	892
		Indraprastha	1,152	755	397	266	266	266	294	294
		Pragati	1,023	803	220	168	168	168	239	239
	Haryana	HPGCL	6,989	7,232	(242)	(160)	(160)	(160)	244	244
		HVPNL	1,184	1,009	175	140	140	140	300	300
	Jammu & Kashmir	J&K PDCL	846	803	43	242	242	242	418	418
	Punjab	PSTCL	553	593	(40)	(22)	(22)	(22)	54	54
	Rajasthan	RRVPNL	2,097	2,150	(36)	(36)	(53)	(50)	223	209
		RRVUNL	8,331	8,661	(330)	(330)	(330)	(330)	247	247
	Uttar Pradesh	UPJVNL	103	198	(95)	(95)	(95)	(95)	(85)	(85)
		UPPCL	26,632	29,354	(2,722)	(2,722)	(2,722)	(2,722)	(2,720)	(2,720)
		UPRVUNL	4,643	4,532	111	88	88	88	276	276
		UPPTCL	971	1,024	(53)	(53)	(53)	(53)	299	299
	Uttarakhand	UJVNL	512	441	71	56	56	56	130	130
		Ut Transco	135	142	(7)	(7)	(7)	(7)	20	20
Northern Total			**56,619**	**58,139**	**(1,502)**	**(1,669)**	**(1,686)**	**(1,683)**	**830**	**816**
Southern	Andhra Pradesh	AP Genco	11,491	10,725	765	402	402	402	1,714	1,714
		AP Transco	1,455	1,069	386	260	260	260	704	704
	Karnataka	KPCL	5,742	5,580	162	115	115	115	532	532
		KPTCL	1,686	1,677	9	8	8	8	457	457
	Puducherry	Puducherry PCL	84	72	12	8	8	8	12	12
	Tamil Nadu	TANTRANSCO	1,745	1,745	(0)	(0)	(0)	(0)	290	290
Southern Total			**22,202**	**20,869**	**1,333**	**792**	**792**	**792**	**3,709**	**3,709**
Western	Chattisgarh	CSPGCL	2,158	2,133	27	16	14	16	210	210
		CSPTCL	630	600	30	101	101	101	121	121
	Gujarat	GETCO	1,777	1,465	313	249	249	249	705	705
		GSECL	8,690	8,474	216	172	172	172	789	789
		GUVNL	24,856	24,723	133	67	67	67	96	96
	Madhya Pradesh	MPPGCL	4,885	4,936	(51)	(74)	(74)	(74)	296	296
		MPPTCL	1,726	1,729	(3)	(10)	(10)	(10)	264	264
	Maharashtra	MSPGCL	12,922	12,723	200	200	198	200	563	563
		MSETCL	2,621	1,738	883	570	570	570	1,128	1,128
Western Total			**60,264**	**58,522**	**1,747**	**1,292**	**1,288**	**1,292**	**4,172**	**4,172**
Grand Total			**1,54,907**	**1,53,384**	**1,544**	**153**	**132**	**139**	**9,502**	**9,488**

Income, Expenditure and Profitability for Gencos, Transcos and Trading Companies

Rs. Crores

			2012-13							
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis
Eastern	Bihar	BSPGCL	0	(0)	0	0	0	0	0	0
		BSPTCL	55	55	0	0	0	0	7	7
	Odisha	GRIDCO	6,766	6,724	42	32	32	32	358	358
		OHPC	446	387	59	47	47	47	171	171
		OPGCL	636	386	250	167	167	167	183	183
		OPTCL	579	550	29	21	21	21	186	186
	West Bengal	WBPDCL	8,132	7,967	165	132	132	132	546	546
		WBSETCL	1,026	610	416	333	333	333	470	470
Eastern Total			**17,640**	**16,679**	**961**	**732**	**732**	**732**	**1,921**	**1,921**
North Eastern	Assam	AEGCL	598	474	124	119	119	119	181	181
		APGCL	473	479	(6)	(6)	(6)	(6)	32	32
	Meghalaya	MePGCL	142	198	(56)	(56)	(56)	(56)	18	18
		MePTCL	34	47	(14)	(14)	(14)	(14)	(3)	(3)
North Eastern Total			**1,247**	**1,199**	**49**	**43**	**43**	**43**	**227**	**227**
Northern	Delhi	Delhi Transco	811	484	327	261	261	261	370	370
		Indraprastha	1,097	958	139	99	99	99	135	135
		Pragati	1,914	1,592	322	223	223	223	386	386
	Haryana	HPGCL	6,694	6,913	(219)	(148)	(148)	(148)	281	281
		HVPNL	1,137	1,175	(38)	(38)	(38)	(38)	182	182
	Jammu & Kashmir	J&K PDCL	942	641	301	192	192	192	567	567
	Punjab	PSTCL	913	712	201	159	159	159	267	267
	Rajasthan	RRVPNL	2,579	2,555	41	41	24	26	344	329
		RRVUNL	8,827	9,012	(185)	(185)	(185)	(185)	430	430
	Uttar Pradesh	UPJVNL	115	116	(1)	(1)	(1)	(1)	8	8
		UPPCL	26,630	30,109	(3,479)	(3,479)	(3,479)	(3,479)	(3,477)	(3,477)
		UPRVUNL	5,898	5,793	106	82	82	82	382	382
		UPPTCL	1,330	1,307	23	23	23	23	398	398
	Uttarakhand	UJVNL	480	445	35	17	17	17	101	101
		Ut Transco	163	155	7	7	7	7	36	36
Northern Total			**59,530**	**61,967**	**(2,419)**	**(2,748)**	**(2,765)**	**(2,762)**	**408**	**393**
Southern	Andhra Pradesh	AP Genco	13,414	12,515	899	437	437	437	1,939	1,939
		AP Transco	1,724	1,208	516	417	417	417	829	829
	Karnataka	KPCL	6,393	6,222	171	2	2	2	703	703
		KPTCL	2,060	2,005	55	44	44	44	564	564
	Puducherry	Puducherry PCL	91	80	10	7	7	7	11	11
	Tamil Nadu	TANTRANSCO	2,415	2,179	236	236	236	236	536	536
Southern Total			**26,098**	**24,209**	**1,888**	**1,144**	**1,144**	**1,144**	**4,582**	**4,582**
Western	Chattisgarh	CSPGCL	2,318	2,294	26	16	15	16	216	215
		CSPTCL	610	629	(19)	(19)	(19)	(19)	102	102
	Gujarat	GETCO	1,991	1,644	347	277	277	277	800	800
		GSECL	8,243	8,022	221	177	177	177	846	846
		GUVNL	29,340	29,259	81	14	14	14	43	43
	Madhya Pradesh	MPPGCL	5,386	5,396	(10)	(17)	(17)	(17)	342	342
		MPPTCL	2,019	2,018	2	(5)	(5)	(5)	224	224
	Maharashtra	MSPGCL	16,641	15,715	928	488	486	488	1,271	1,271
		MSETCL	3,671	2,115	1,556	1,038	1,038	1,038	1,700	1,700
Western Total			**70,221**	**67,092**	**3,133**	**1,970**	**1,966**	**1,969**	**5,544**	**5,543**
Grand Total			**1,74,736**	**1,71,146**	**3,612**	**1,141**	**1,120**	**1,126**	**12,683**	**12,667**

Income, Expenditure and Profitability for Gencos, Transcos and Trading Companies

Rs. Crores

			2013-14							
Region	State	Utility	Total Income - excluding subsidy	Total Expenditure	Profit before tax	Profit after tax	Profit without subsidy	Profit on subsidy received basis	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit - Subsidy Recevied Basis
Eastern	Bihar	BSPGCL	0	0	0	0	0	0	0	0
		BSPTCL	251	275	(24)	(24)	(24)	(24)	82	82
	Odisha	GRIDCO	6,380	7,843	(1,463)	(1,464)	(1,464)	(1,464)	(1,135)	(1,135)
		OHPC	648	637	11	9	9	9	135	135
		OPGCL	623	439	184	128	128	128	144	144
		OPTCL	650	616	33	27	27	27	142	142
	West Bengal	WBPDCL	7,378	7,279	99	78	78	78	495	495
		WBSETCL	1,092	626	467	369	369	369	612	612
Eastern Total			**17,022**	**17,715**	**(693)**	**(878)**	**(878)**	**(878)**	**475**	**475**
North Eastern	Assam	AEGCL	521	528	(7)	(7)	(7)	(7)	57	57
		APGCL	577	663	(86)	(86)	(86)	(86)	(58)	(58)
	Meghalaya	MePGCL	1	207	(207)	(207)	(207)	(207)	(128)	(128)
		MePTCL	0	42	(41)	(41)	(41)	(41)	(23)	(23)
North Eastern Total			**1,098**	**1,439**	**(340)**	**(341)**	**(341)**	**(341)**	**(151)**	**(151)**
Northern	Delhi	Delhi Transco	547	747	(200)	(200)	(200)	(200)	(80)	(80)
		Indraprastha	973	784	190	121	121	121	168	168
		Pragati	2,178	1,581	598	418	418	418	674	674
	Haryana	HPGCL	6,074	6,097	(23)	(26)	(26)	(26)	443	443
		HVPNL	1,194	1,369	(175)	(175)	(175)	(175)	93	93
	Jammu & Kashmir	J&K PDCL	907	637	270	169	169	169	521	521
	Punjab	PSTCL	1,346	855	490	386	386	386	522	522
	Rajasthan	RRVPNL	2,131	2,101	46	46	30	32	383	369
		RRVUNL	8,426	8,739	(313)	(313)	(313)	(313)	280	280
	Uttar Pradesh	UPJVNL	150	118	32	32	32	32	39	39
		UPPCL	36,546	38,036	(1,490)	(1,490)	(1,490)	(1,490)	(1,487)	(1,487)
		UPRVUNL	7,982	7,746	236	182	182	182	606	606
		UPPTCL	1,680	1,358	321	321	321	321	725	725
	Uttarakhand	UJVNL	396	383	13	13	13	13	86	86
		Ut Transco	205	192	13	3	3	3	68	68
Northern Total			**70,734**	**70,742**	**8**	**(513)**	**(529)**	**(527)**	**3,040**	**3,027**
Southern	Andhra Pradesh	AP Genco	13,934	13,022	912	556	556	556	1,910	1,910
		AP Transco	1,456	1,266	191	103	103	103	618	618
	Karnataka	KPCL	7,593	7,339	254	290	290	290	821	821
		KPTCL	2,384	2,348	36	29	29	29	586	586
	Puducherry	Puducherry PCL	107	90	17	14	14	14	18	18
	Tamil Nadu	TANTRANSCO	2,877	1,569	1,308	1,308	1,308	1,308	1,620	1,620
Southern Total			**28,351**	**25,633**	**2,718**	**2,299**	**2,299**	**2,299**	**5,573**	**5,573**
Western	Chattisgarh	CSPGCL	2,527	2,998	(471)	(684)	(684)	(684)	(191)	(191)
		CSPTCL	635	638	(3)	(3)	(3)	(3)	129	129
	Gujarat	GETCO	2,256	1,850	406	321	321	321	917	917
		GSECL	6,260	6,065	195	154	154	154	953	953
		GUVNL	29,637	29,602	34	13	13	13	32	32
	Madhya Pradesh	MPPGCL	5,545	5,931	(386)	(565)	(565)	(565)	(31)	(31)
		MPPTCL	2,277	2,276	1	(6)	(6)	(6)	226	226
	Maharashtra	MSPGCL	16,620	16,302	320	111	109	111	1,411	1,411
		MSETCL	5,496	2,974	2,522	1,703	1,703	1,703	2,534	2,534
Western Total			**71,253**	**68,637**	**2,618**	**1,044**	**1,043**	**1,044**	**5,980**	**5,980**
Grand Total			**1,88,458**	**1,84,165**	**4,311**	**1,611**	**1,593**	**1,597**	**14,917**	**14,903**

Subsidy Booked, Subsidy Received, Percentage of Subsidy Booked to Revenue (Sale of Power) for Utilities Selling directly to consumers

Rs. Crores

			2011-12			2012-13			2013-14		
Region	State	Utility	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue-sale of power	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue-sale of power	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue-sale of power
Eastern	Bihar	BSEB	2,120	2,120	68.22	1,980	1,980	98.18			
		NBPDCL				339	339	69.25	1,025	1,025	68.14
		SBPDCL				587	587	73.36	1,631	1,631	72.33
	Jharkhand	JSEB	750	750	33.65	1,100	1,100	41.78	967	967	45.26
	Odisha	CESU	0	0	0.00	0	0	0.00	0	0	0.00
		NESCO	0	0	0.00	0	0	0.00	0	0	0.00
		SESCO	0	0	0.00	0	0	0.00	0	0	0.00
		WESCO	0	0	0.00	0	0	0.00	0	0	0.00
	Sikkim	Sikkim PD	0	0	0.00	0	0	0.00	0	0	0.00
	West Bengal	WBSEDCL	0	0	0.00	0	0	0.00	0	0	0.00
Eastern Total			2,870	2,870	12.34	4,007	4,007	13.51	3,622	3,622	12.66
North Eastern	Arunachal Prades	Arunachal PD	0	0	0.00	0	0	0.00	0	0	0.00
	Assam	APDCL	150	0	7.33	150	0	6.52	165	0	6.21
	Manipur	Manipur PD	0	0	0.00	0	0	0.00	0	0	0.00
	Meghalaya	MeECL	13	13	3.31						
		MePDCL				10	0	2.32	0	0	0.00
	Mizoram	Mizoram PD	0	0	0.00	0	0	0.00	0	0	0.00
	Nagaland	Nagaland PD	0	0	0.00	0	0	0.00	0	0	0.00
	Tripura	TSECL	40	40	11.49	40	40	12.46	40	40	9.06
North Eastern Total			203	53	6.21	200	40	5.68	205	40	5.17
Northern	Delhi	BSES Rajdhani	0	0	0.00	0	0	0.00	0	0	0.00
		BSES Yamuna	0	0	0.00	0	0	0.00	0	0	0.00
		TPDDL	0	0	0.00	0	0	0.00	0	0	0.00
	Haryana	DHBVNL	1,379	1,379	24.85	1,509	1,509	22.36	1,460	1,460	14.93
		UHBVNL	1,947	1,947	55.06	3,620	3,620	82.44	3,520	3,520	57.93
	Himachal Pradesh	HPSEB Ltd.	0	0	0.00	0	0	0.00	0	0	0.00
	Jammu & Kashmi	J&K PDD	0	0	0.00	0	0	0.00	0	0	0.00
	Punjab	PSPCL	4,104	4,182	37.15	5,226	5,059	39.36	4,696	4,696	30.60
	Rajasthan	AVVNL	539	539	17.65	751	751	18.87	497	497	9.59
		JDVVNL	502	502	16.24	641	641	14.40	375	375	6.17
		JVVNL	719	719	15.80	950	950	16.17	651	651	9.50
	Uttar Pradesh	DVVN	627	627	18.29	1,242	1,242	31.84	918	918	18.97
		KESCO	0	0	0.00	0	0	0.00	0	0	0.00
		MVVN	658	658	20.74	597	597	16.49	818	818	18.64
		Pash VVN	1,031	1,031	16.11	1,851	1,851	25.30	1,547	1,547	17.98
		Poorv VVN	1,280	1,280	37.54	1,000	1,000	24.69	1,891	1,891	39.39
	Uttarakhand	Ut PCL	0	0	0.00	0	0	0.00	0	0	0.00
Northern Total			12,785	12,863	18.85	17,387	17,221	20.85	16,373	16,373	16.24

Subsidy Booked, Subsidy Received, Percentage of Subsidy Booked to Revenue (Sale of Power) for Utilities Selling directly to consumers

Rs. Crores

			2011-12			2012-13			2013-14		
Region	State	Utility	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue-sale of power	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue-sale of power	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue-sale of power
Southern	Andhra Pradesh	APCPDCL	2,621	1,141	22.51	1,779	1,779	13.99	1,627	1,627	10.88
		APEPDCL	1,368	380	36.55	139	139	2.88	255	255	4.63
		APNPDCL	2,410	1,533	88.65	2,241	2,232	82.28	2,555	2,555	75.81
		APSPDCL	1,727	1,012	29.39	1,373	1,368	21.35	1,868	1,868	25.86
	Karnataka	BESCOM	117	106	1.25	591	591	5.51	534	534	4.62
		CHESCOM	735	589	61.17	838	770	64.50	879	823	62.55
		GESCOM	0	38	0.00	0	0	0.00	0	0	0.00
		HESCOM	462	462	14.18	765	765	20.31	212	212	5.17
		MESCOM	0	0	0.00	0	0	0.00	0	0	0.00
	Kerala	KSEB	0	0	0.00	0	0	0.00	0	0	0.00
		KSEBL							0	0	0.00
	Puducherry	Puducherry PD	1	1	0.14	1	1	0.13	5	5	0.48
	Tamil Nadu	TANGEDCO	2,071	2,084	10.36	4,457	4,073	17.31	4,985	4,918	16.40
Southern Total			**11,512**	**7,346**	**16.89**	**12,184**	**11,717**	**15.10**	**12,921**	**12,798**	**13.71**
Western	Chattisgarh	CSPDCL	0	0	0.00	0	0	0.00	0	0	0.00
	Goa	Goa PD	0	0	0.00	0	0	0.00	0	0	0.00
	Gujarat	DGVCL	46	46	0.76	45	45	0.69	44	44	0.63
		MGVCL	73	73	1.98	71	71	1.71	67	67	1.69
		PGVCL	407	407	5.31	429	429	4.68	438	438	4.58
		UGVCL	574	574	10.01	564	564	8.32	551	551	8.08
	Madhya Pradesh	MP Madhya Kshetra VVCL	543	543	16.65	710	708	17.53	781	781	17.93
		MP Paschim Kshetra VVCL	689	689	15.38	808	808	15.11	922	922	15.94
		MP Purv Kshetra VVCL	306	306	9.05	479	479	10.67	498	492	9.78
	Maharashtra	MSEDCL	0	0	0.00	0	0	0.00	0	0	0.00
Western Total			**2,638**	**2,638**	**3.35**	**3,107**	**3,104**	**3.40**	**3,301**	**3,295**	**3.25**
Grand Total			**30,009**	**25,771**	**12.44**	**36,885**	**36,089**	**12.78**	**36,423**	**36,128**	**11.06**

Subsidy Booked, Subsidy Received, Percentage of subsidy Booked to Revenue for Gencos, Transcos and Trading Companies

Rs. Crores

			2011-12			2012-13			2013-14		
Region	State	Utility	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue	Subsidy Booked	Subsidy Received	% of subsidy booked to revenue
Eastern	Bihar	BSPGCL				0	0		0	0	
		BSPTCL				0	0		0	0	
	Odisha	GRIDCO	0	0	0.00	0	0	0.00	0	0	0.00
		OHPC	0	0	0.00	0	0	0.00	0	0	0.00
		OPGCL	0	0	0.00	0	0	0.00	0	0	0.00
		OPTCL	0	0		0	0		0	0	
	West Bengal	WBPDCL	0	0	0.00	0	0	0.00	0	0	0.00
		WBSETCL	0	0	0.00	0	0	0.00	0	0	0.00
Eastern Total			**0**	**0**	**0.00**	**0**	**0**	**0.00**	**0**	**0**	**0.00**
North Easter	Assam	AEGCL	0	0	0.00	0	0	0.00	0	0	0.00
		APGCL	0	0	0.00	0	0	0.00	0	0	0.00
	Meghalaya	MePGCL				0	0	0.00	0	0	
		MePTCL				0	0	0.00	0	0	
North Eastern Total			**0**	**0**	**0.00**	**0**	**0**	**0.00**	**0**	**0**	**0.00**
Northern	Delhi	Delhi Transco	0	0		0	0		0	0	
		Indraprastha	0	0	0.00	0	0	0.00	0	0	0.00
		Pragati	0	0	0.00	0	0	0.00	0	0	0.00
	Haryana	HPGCL	0	0	0.00	0	0	0.00	0	0	0.00
		HVPNL	0	0	0.00	0	0	0.00	0	0	0.00
	Jammu & Kashmi	J&K PDCL	0	0	0.00	0	0	0.00	0	0	0.00
	Punjab	PSTCL	0	0	0.00	0	0	0.00	0	0	0.00
	Rajasthan	RRVPNL	17	3	4.68	18	3	4.98	16	2	6.15
		RRVUNL	0	0	0.00	0	0	0.00	0	0	0.00
	Uttar Pradesh	UPJVNL	0	0	0.00	0	0	0.00	0	0	0.00
		UPPCL	0	0	0.00	0	0	0.00	0	0	0.00
		UPRVUNL	0	0	0.00	0	0	0.00	0	0	0.00
		UPPTCL	0	0	0.00	0	0	0.00	0	0	0.00
	Uttarakhand	UJVNL	0	0	0.00	0	0	0.00	0	0	0.00
		Ut Transco	0	0	0.00	0	0	0.00	0	0	0.00
Northern Total			**17**	**3**	**0.03**	**18**	**3**	**0.03**	**16**	**2**	**0.02**
Southern	Andhra Pradesh	AP Genco	0	0	0.00	0	0	0.00	0	0	0.00
		AP Transco	0	0	0.00	0	0	0.00	0	0	0.00
	Karnataka	KPCL	0	0	0.00	0	0	0.00	0	0	0.00
		KPTCL	0	0	0.00	0	0	0.00	0	0	0.00
	Puducherry	Puducherry PCL	0	0	0.00	0	0	0.00	0	0	0.00
	Tamil Nadu	TANTRANSCO	0	0	0.00	0	0	0.00	0	0	0.00
Southern Total			**0**	**0**	**0.00**	**0**	**0**	**0.00**	**0**	**0**	**0.00**
Western	Chattisgarh	CSPGCL	2	2	0.09	2	1	0.07	0	0	0.00
		CSPTCL	0	0	0.00	0	0	0.00	0	0	0.00
	Gujarat	GETCO	0	0	0.01	0	0	0.03	0	0	0.00
		GSECL	0	0	0.00	0	0	0.00	0	0	0.00
		GUVNL	0	0	0.00	0	0	0.00	0	0	0.00
	Madhya Pradesh	MPPGCL	0	0	0.00	0	0	0.00	0	0	0.00
		MPPTCL	0	0	0.00	0	0	0.00	0	0	0.00
	Maharashtra	MSPGCL	2	2	0.01	2	2	0.01	2	2	0.01
		MSETCL	0	0	0.00	0	0	0.00	0	0	0.00
Western Total			**4**	**4**	**0.01**	**4**	**3**	**0.01**	**2**	**2**	**0.00**
Grand Total			**21**	**7**	**0.01**	**21**	**6**	**0.01**	**18**	**4**	**0.01**

State wise Details of Profit and Loss

Rs. Crores

2011-12							
Region	State	Profit/ (Loss) after tax (accrual basis)	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit (Subsidy Recevied Basis)	Cash Profit (Revenue and subsidy on realised basis)	Profit/Loss without subsidy	Profit/ (Loss) on Subsidy Recd. Basis
Eastern	Bihar	(2,662)	(2,519)	(2,519)	(2,385)	(4,783)	(2,662)
	Jharkhand	(3,211)	(3,094)	(3,094)	(3,362)	(3,961)	(3,211)
	Odisha	(1,119)	(580)	(580)	(1,110)	(1,119)	(1,119)
	Sikkim	(17)	(17)	(17)	(35)	(17)	(17)
	West Bengal	625	1,489	1,489	(8)	625	625
Eastern Total		**(6,384)**	**(4,720)**	**(4,720)**	**(6,900)**	**(9,254)**	**(6,384)**
North Eastern	Arunachal Pradesh	(274)	(274)	(274)	(293)	(274)	(274)
	Assam	(525)	(376)	(526)	(645)	(675)	(675)
	Manipur	(307)	(217)	(217)	(231)	(307)	(307)
	Meghalaya	(204)	(177)	(177)	(265)	(217)	(204)
	Mizoram	(127)	(127)	(127)	(129)	(127)	(127)
	Nagaland	(214)	(198)	(198)	(172)	(214)	(214)
	Tripura	(157)	(112)	(112)	(138)	(197)	(157)
North Eastern Total		**(1,809)**	**(1,481)**	**(1,631)**	**(1,873)**	**(2,013)**	**(1,959)**
Northern	Delhi	1,710	2,319	2,319	(4,147)	1,710	1,710
	Haryana	(13,223)	(12,438)	(12,438)	(12,256)	(16,549)	(13,223)
	Himachal Pradesh	(513)	(313)	(313)	(521)	(513)	(513)
	Jammu & Kashmir	(2,795)	(2,507)	(2,507)	(2,576)	(2,795)	(2,795)
	Punjab	(559)	233	311	5	(4,663)	(481)
	Rajasthan	(19,938)	(18,404)	(18,418)	(19,075)	(21,715)	(19,952)
	Uttar Pradesh	(12,006)	(10,928)	(10,928)	(13,988)	(15,602)	(12,006)
	Uttarakhand	(5)	123	123	44	(5)	(5)
Northern Total		**(47,330)**	**(41,916)**	**(41,852)**	**(52,515)**	**(60,132)**	**(47,266)**
Southern	Andhra Pradesh	699	3,614	(446)	(6,609)	(7,426)	(3,361)
	Karnataka	159	1,440	1,321	(334)	(1,155)	40
	Kerala	241	707	707	655	241	241
	Puducherry	(156)	(128)	(128)	(170)	(158)	(156)
	Tamil Nadu	(13,321)	(12,415)	(12,402)	(13,067)	(15,393)	(13,308)
Southern Total		**(12,379)**	**(6,783)**	**(10,949)**	**(19,525)**	**(23,891)**	**(16,545)**
Western	Chattisgarh	(1,895)	(1,612)	(1,612)	(1,749)	(1,897)	(1,895)
	Goa	(271)	(268)	(268)	(283)	(271)	(271)
	Gujarat	623	2,331	2,331	1,653	(477)	623
	Madhya Pradesh	(3,004)	(2,002)	(2,002)	(2,543)	(4,542)	(3,004)
	Maharashtra	(37)	1,175	1,175	(888)	(39)	(37)
Western Total		**(4,584)**	**(375)**	**(375)**	**(3,809)**	**(7,226)**	**(4,584)**
Grand Total		**(72,486)**	**(55,275)**	**(59,527)**	**(84,622)**	**(1,02,516)**	**(76,738)**

State wise Details of Profit and Loss

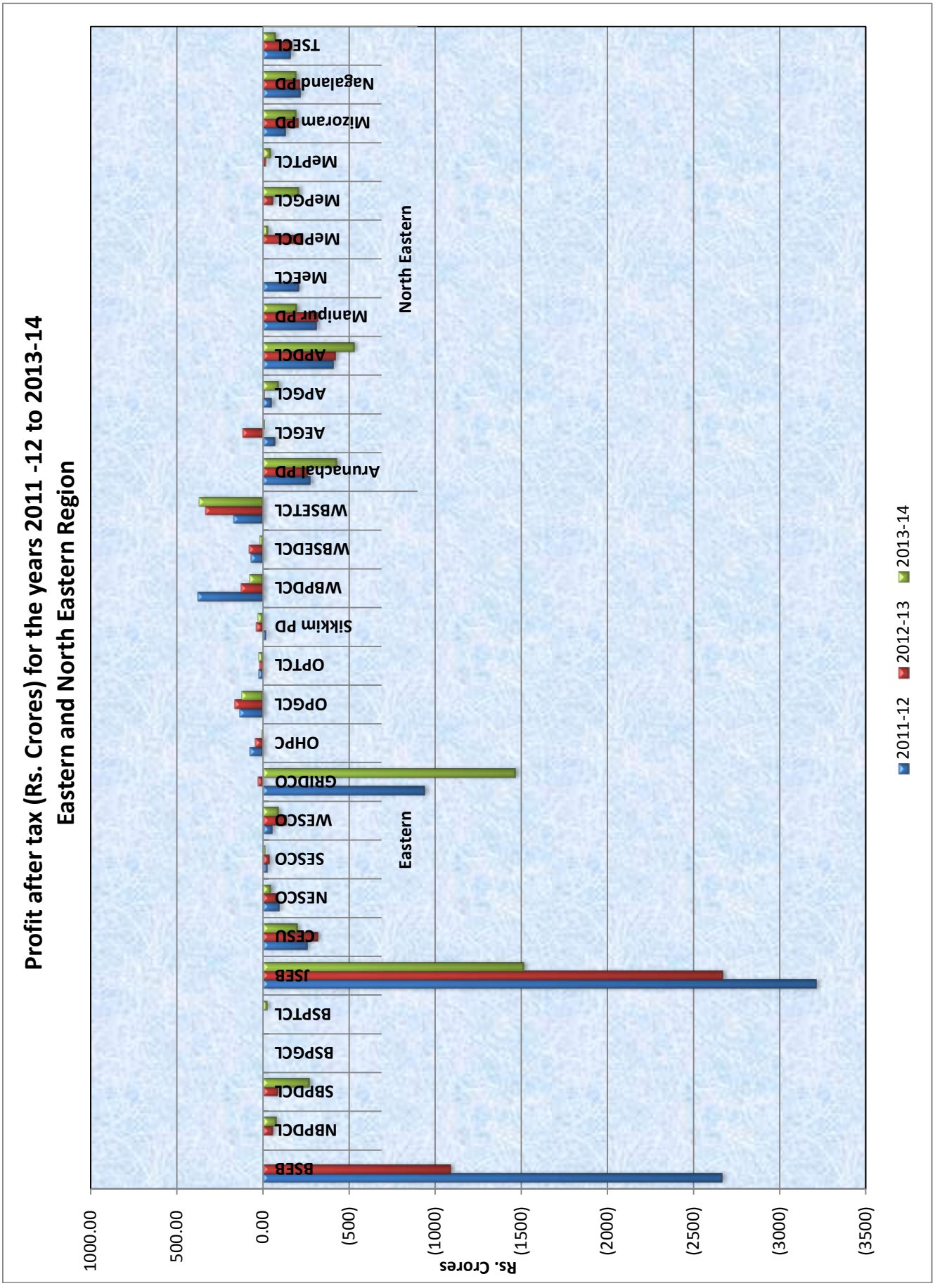
Rs. Crores

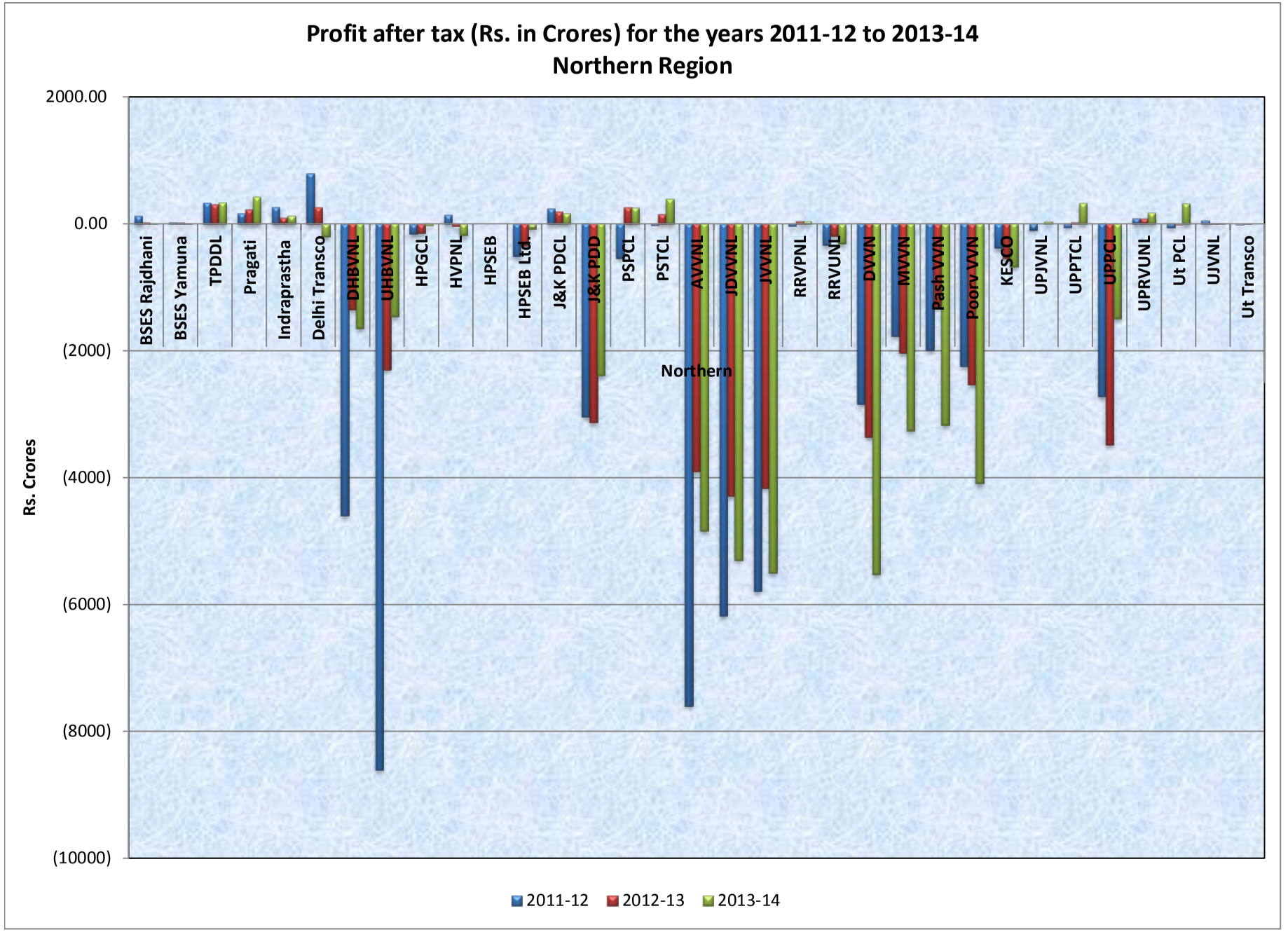
2012-13							
Region	State	Profit/ (Loss) after tax (accrual basis)	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit (Subsidy Recevied Basis)	Cash Profit (Revenue and subsidy on realised basis)	Profit/Loss without subsidy	Profit/ (Loss) on Subsidy Recd. Basis
Eastern	Bihar	(1,227)	(1,054)	(1,054)	846	(4,133)	(1,227)
	Jharkhand	(2,668)	(2,532)	(2,532)	(2,577)	(3,768)	(2,668)
	Odisha	(292)	442	442	(33)	(292)	(292)
	Sikkim	39	39	39	20	39	39
	West Bengal	546	1,494	1,494	1,811	546	546
Eastern Total		**(3,600)**	**(1,610)**	**(1,610)**	**67**	**(7,607)**	**(3,600)**
North Eastern	Arunachal Pradesh	(255)	(255)	(255)	(261)	(255)	(255)
	Assam	(305)	(149)	(299)	(356)	(455)	(455)
	Manipur	(315)	(217)	(217)	(309)	(315)	(315)
	Meghalaya	(291)	(199)	(209)	(669)	(302)	(302)
	Mizoram	(200)	(200)	(200)	(198)	(200)	(200)
	Nagaland	(212)	(197)	(197)	(265)	(212)	(212)
	Tripura	(166)	(119)	(119)	(143)	(206)	(166)
North Eastern Total		**(1,745)**	**(1,336)**	**(1,496)**	**(2,199)**	**(1,945)**	**(1,905)**
Northern	Delhi	939	1,688	1,688	14,716	939	939
	Haryana	(3,835)	(2,942)	(2,942)	(3,081)	(8,964)	(3,835)
	Himachal Pradesh	(340)	(131)	(131)	98	(340)	(340)
	Jammu & Kashmir	(2,938)	(2,429)	(2,429)	(1,695)	(2,938)	(2,938)
	Punjab	419	1,324	1,158	1,875	(4,807)	253
	Rajasthan	(12,495)	(10,801)	(10,816)	(8,947)	(14,855)	(12,510)
	Uttar Pradesh	(13,154)	(11,924)	(11,924)	(15,700)	(17,844)	(13,154)
	Uttarakhand	9	190	190	142	9	9
Northern Total		**(31,395)**	**(25,024)**	**(25,205)**	**(12,590)**	**(48,800)**	**(31,576)**
Southern	Andhra Pradesh	(16,654)	(13,622)	(13,637)	(4,766)	(22,186)	(16,668)
	Karnataka	(791)	830	762	458	(2,985)	(859)
	Kerala	241	750	750	843	241	241
	Puducherry	(301)	(271)	(271)	(241)	(303)	(301)
	Tamil Nadu	(11,443)	(10,496)	(10,881)	(8,975)	(15,900)	(11,827)
Southern Total		**(28,949)**	**(22,810)**	**(23,277)**	**(12,681)**	**(41,133)**	**(29,415)**
Western	Chattisgarh	(501)	(29)	(29)	(228)	(502)	(502)
	Goa	(285)	(276)	(276)	(294)	(285)	(285)
	Gujarat	539	2,469	2,469	3,126	(571)	539
	Madhya Pradesh	(4,472)	(3,493)	(3,495)	(3,223)	(6,469)	(4,474)
	Maharashtra	655	3,357	3,357	4,491	653	655
Western Total		**(4,064)**	**2,028**	**2,025**	**3,872**	**(7,175)**	**(4,067)**
Grand Total		**(69,753)**	**(48,751)**	**(49,563)**	**(23,531)**	**(1,06,659)**	**(70,564)**

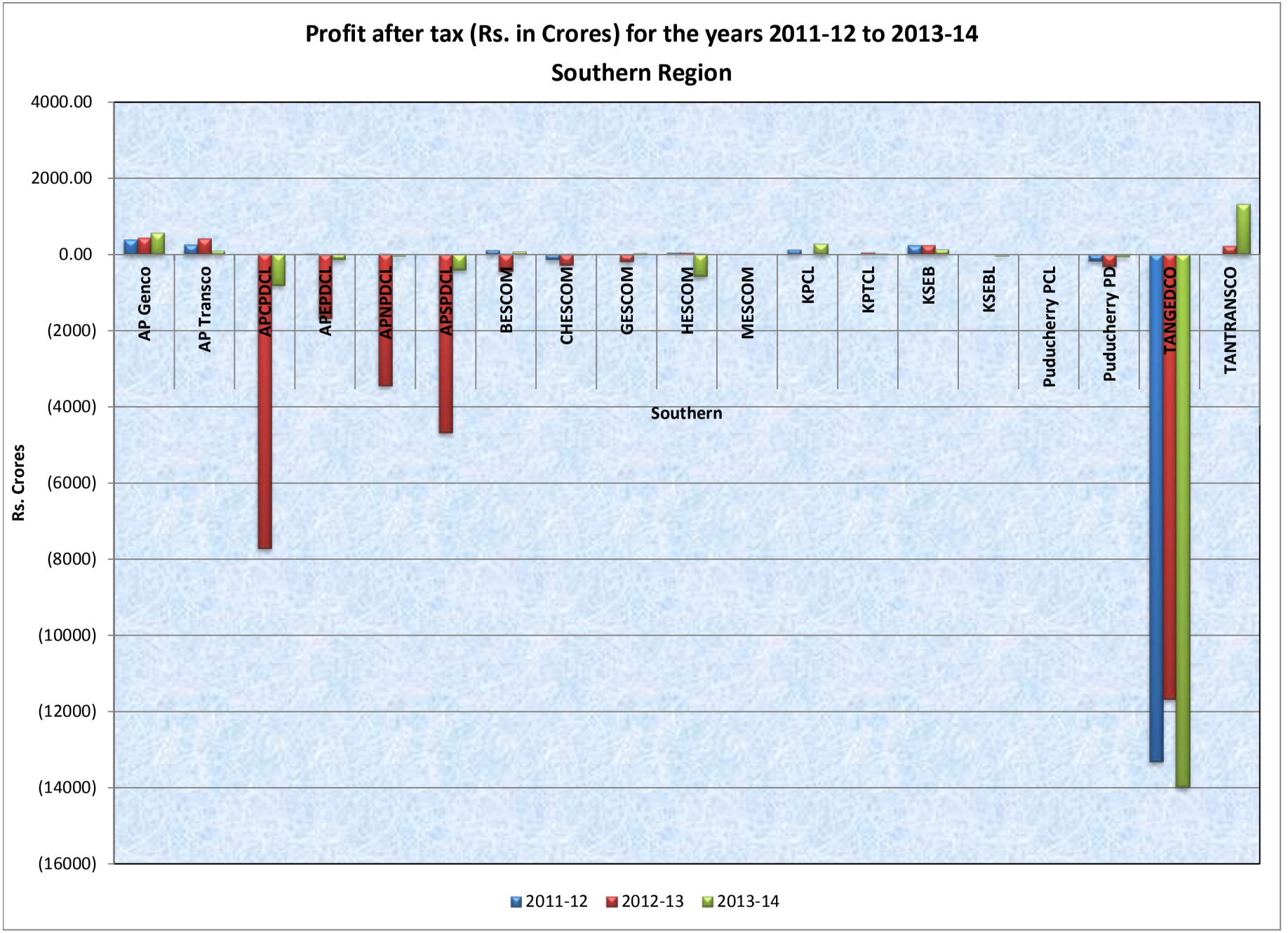
State wise Details of Profit and Loss

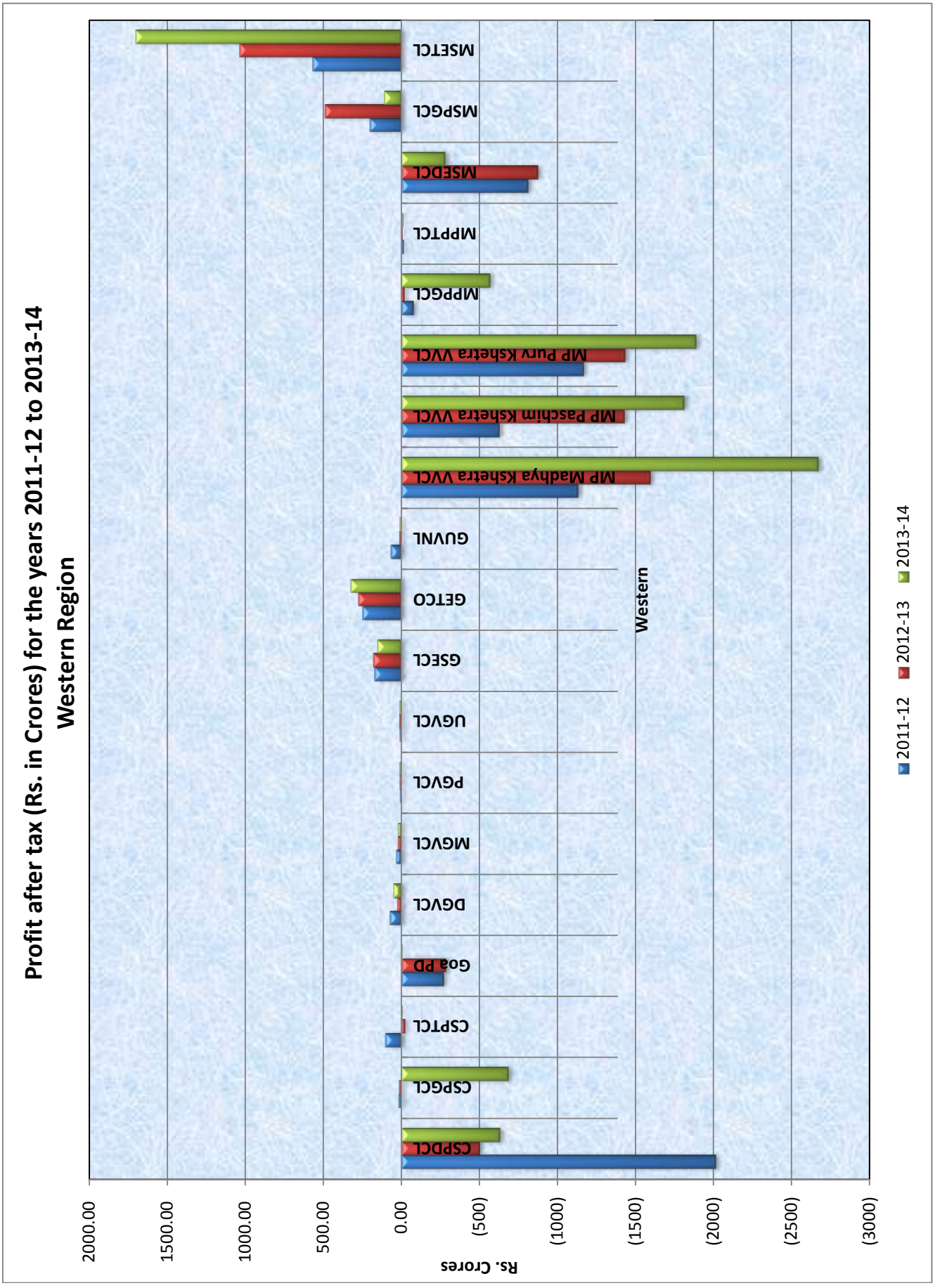
Rs. Crores

2013-14							
Region	State	Profit/ (Loss) after tax (accrual basis)	Cash Profit (accrual basis excluding depreciation & write offs)	Cash Profit (Subsidy Recevied Basis)	Cash Profit (Revenue and subsidy on realised basis)	Profit/Loss without subsidy	Profit/ (Loss) on Subsidy Recd. Basis
Eastern	Bihar	(367)	(83)	(83)	(213)	(3,023)	(367)
	Jharkhand	(1,511)	(1,394)	(1,394)	(1,157)	(2,477)	(1,511)
	Odisha	(1,643)	(949)	(949)	(978)	(1,643)	(1,643)
	Sikkim	33	33	33	(24)	33	33
	West Bengal	466	1,597	1,597	224	466	466
Eastern Total		**(3,021)**	**(795)**	**(795)**	**(2,148)**	**(6,644)**	**(3,021)**
North Eastern	Arunachal Pradesh	(428)	(279)	(279)	(297)	(428)	(428)
	Assam	(621)	(473)	(638)	(728)	(786)	(786)
	Manipur	(194)	(194)	(194)	(225)	(194)	(194)
	Meghalaya	(274)	(162)	(162)	(196)	(274)	(274)
	Mizoram	(192)	(192)	(192)	(195)	(192)	(192)
	Nagaland	(191)	(190)	(190)	(92)	(191)	(191)
	Tripura	(70)	(48)	(48)	(51)	(110)	(70)
North Eastern Total		**(1,970)**	**(1,538)**	**(1,703)**	**(1,785)**	**(2,176)**	**(2,136)**
Northern	Delhi	692	1,584	1,584	1,811	692	692
	Haryana	(3,315)	(2,225)	(2,225)	(3,199)	(8,296)	(3,315)
	Himachal Pradesh	(75)	149	149	(7)	(75)	(75)
	Jammu & Kashmir	(2,219)	(1,707)	(1,707)	(1,646)	(2,219)	(2,219)
	Punjab	642	1,640	1,640	1,434	(4,053)	642
	Rajasthan	(15,912)	(14,074)	(14,088)	(14,792)	(17,451)	(15,926)
	Uttar Pradesh	(17,678)	(16,168)	(16,168)	(15,771)	(22,852)	(17,678)
	Uttarakhand	339	559	559	567	339	339
Northern Total		**(37,525)**	**(30,243)**	**(30,257)**	**(31,604)**	**(53,914)**	**(37,538)**
Southern	Andhra Pradesh	(720)	2,433	2,433	1,016	(7,026)	(720)
	Karnataka	(160)	1,313	1,258	278	(1,786)	(216)
	Kerala	111	627	627	34	111	111
	Puducherry	(46)	(22)	(22)	(56)	(51)	(46)
	Tamil Nadu	(12,677)	(11,642)	(11,709)	(11,999)	(17,662)	(12,744)
Southern Total		**(13,493)**	**(7,290)**	**(7,413)**	**(10,728)**	**(26,414)**	**(13,616)**
Western	Chattisgarh	(1,317)	(521)	(521)	(440)	(1,317)	(1,317)
	Goa	(4)	1	1	(175)	(4)	(4)
	Gujarat	583	2,838	2,838	2,657	(517)	583
	Madhya Pradesh	(6,941)	(5,645)	(5,651)	(5,432)	(9,141)	(6,947)
	Maharashtra	1,534	4,352	4,352	3,523	1,532	1,534
Western Total		**(6,145)**	**1,026**	**1,020**	**133**	**(9,448)**	**(6,152)**
Grand Total		**(62,154)**	**(38,841)**	**(39,149)**	**(46,131)**	**(98,595)**	**(62,462)**


Profit after tax (Rs. Crores) for the years 2011 -12 to 2013-14
Eastern and North Eastern Region
Rs. Crores
1000.00
500.00
0.00
(500)
(1000)
(1500)
(2000)
(2500)
(3000)
(3500)
2011-12
2012-13
2013-14
Eastern
North Eastern
BSEB
NBPDCL
SBPDCL
BSPGCL
BSPTCL
JSEB
CESU
NESCO
SESCO
WESCO
GRIDCO
OHPC
OPGCL
OPTCL
Sikkim PD
WBPDCL
WBSEDCL
WBSETCL
Arunachal PD
AEGCL
APGCL
APDCL
Manipur PD
MeECL
MePDCL
MePGCL
MePTCL
Mizoram PD
Nagaland PD
TSECL


Profit after tax (Rs. in Crores) for the years 2011-12 to 2013-14
Northern Region
2000.00
0.00
(2000)
(4000)
(6000)
(8000)
(10000)
Rs. Crores
BSES Rajdhani
BSES Yamuna
TPDDL
Pragati
Indraprastha
Delhi Transco
DHBVNL
UHBVNL
HPGCL
HVPNL
HPSEB
HPSEB Ltd.
J&K PDCL
J&K PDD
PSPCL
PSTCL
AVVNL
JDVVNL
JVVNL
RRVPNL
RRVUNL
DVVN
MVVN
Pash VVN
Poorv VVN
KESCO
UPJVNL
UPPTCL
UPPCL
UPRVUNL
Ut PCL
UJVNL
Ut Transco
Northern
2011-12
2012-13
2013-14


Profit after tax (Rs. in Crores) for the years 2011-12 to 2013-14
Southern Region
4000.00
2000.00
0.00
(2000)
(4000)
(6000)
(8000)
(10000)
(12000)
(14000)
(16000)
Rs. Crores
AP Genco
AP Transco
APCPDCL
APEPDCL
APNPDCL
APSPDCL
BESCOM
CHESCOM
GESCOM
HESCOM
MESCOM
KPCL
KPTCL
KSEB
KSEBL
Puducherry PCL
Puducherry PD
TANGEDCO
TANTRANSCO
Southern
2011-12
2012-13
2013-14


Profit after tax (Rs. in Crores) for the years 2011-12 to 2013-14
Western Region
2011-12
2012-13
2013-14
Rs. Crores
2000.00
1500.00
1000.00
500.00
0.00
(500)
(1000)
(1500)
(2000)
(2500)
(3000)
Western
CSPDCL
CSPGCL
CSPTCL
Goa PD
DGVCL
MGVCL
PGVCL
UGVCL
GSECL
GETCO
GUVNL
MP Madhya Kshetra VVCL
MP Paschim Kshetra VVCL
MP Purv Kshetra VVCL
MPPGCL
MPPTCL
MSEDCL
MSPGCL
MSETCL

Statewise Profit/ (Loss) as % of Aggregate Revenue

2011-12								
Region	State	Aggregate Revenue (Rs. Crores)	Profit on accrual basis as % of Revenue	Cash Profit as % of Revenue	Cash Profit on Subsidy Recd Basis as % of Revenue	Cash Profit on Rev & Sub Recd as % of Revenue	Profit w/o subsidy as % of Revenue	Profit on Sub Recd basis as % of Revenue
Eastern	Bihar	3,301	(80.66)	(76.31)	(76.31)	(72.25)	(144.89)	(80.66)
	Jharkhand	2,440	(131.58)	(126.77)	(126.77)	(137.78)	(162.32)	(131.58)
	Odisha	6,530	(17.14)	(8.88)	(8.88)	(17.00)	(17.14)	(17.14)
	Sikkim	238	(7.05)	(7.05)	(7.05)	(14.61)	(7.05)	(7.05)
	West Bengal	14,173	4.41	10.51	10.51	(0.06)	4.41	4.41
Eastern Total		**26,682**	**(23.93)**	**(17.69)**	**(17.69)**	**(25.86)**	**(34.68)**	**(23.93)**
North Easter	Arunachal Pradesh	99	(275.87)	(275.87)	(275.87)	(294.47)	(275.87)	(275.87)
	Assam	2,209	(23.76)	(17.02)	(23.81)	(29.21)	(30.55)	(30.55)
	Manipur	123	(249.35)	(176.34)	(176.34)	(187.48)	(249.35)	(249.35)
	Meghalaya	522	(39.10)	(33.90)	(33.90)	(50.86)	(41.67)	(39.10)
	Mizoram	136	(93.89)	(93.89)	(93.89)	(95.02)	(93.89)	(93.89)
	Nagaland	121	(177.44)	(163.52)	(163.52)	(142.16)	(177.44)	(177.44)
	Tripura	350	(44.80)	(31.93)	(31.93)	(39.39)	(56.23)	(44.80)
North Eastern Total		**3,560**	**(50.82)**	**(41.61)**	**(45.82)**	**(52.62)**	**(56.54)**	**(55.04)**
Northern	Delhi	18,170	9.41	12.76	12.76	(22.82)	9.41	9.41
	Haryana	9,648	(137.06)	(128.91)	(128.91)	(127.03)	(171.53)	(137.06)
	Himachal Pradesh	4,023	(12.75)	(7.78)	(7.78)	(12.96)	(12.75)	(12.75)
	Jammu & Kashmir	1,431	(195.32)	(175.22)	(175.22)	(180.01)	(195.32)	(195.32)
	Punjab	11,982	(4.67)	1.94	2.59	0.04	(38.92)	(4.02)
	Rajasthan	13,234	(150.65)	(139.06)	(139.17)	(144.13)	(164.08)	(150.76)
	Uttar Pradesh	17,924	(66.98)	(60.97)	(60.97)	(78.04)	(87.04)	(66.98)
	Uttarakhand	3,166	(0.17)	3.87	3.87	1.38	(0.17)	(0.17)
Northern Total		**79,578**	**(59.48)**	**(52.67)**	**(52.59)**	**(65.99)**	**(75.56)**	**(59.40)**
Southern	Andhra Pradesh	25,855	2.71	13.98	(1.73)	(25.56)	(28.72)	(13.00)
	Karnataka	18,628	0.85	7.73	7.09	(1.79)	(6.20)	0.22
	Kerala	7,978	3.02	8.86	8.86	8.21	3.02	3.02
	Puducherry	852	(18.35)	(15.06)	(15.06)	(19.98)	(18.49)	(18.35)
	Tamil Nadu	20,827	(63.96)	(59.61)	(59.55)	(62.74)	(73.91)	(63.90)
Southern Total		**74,140**	**(16.70)**	**(9.15)**	**(14.77)**	**(26.34)**	**(32.22)**	**(22.32)**
Western	Chattisgarh	5,553	(34.13)	(29.02)	(29.02)	(31.49)	(34.16)	(34.13)
	Goa	897	(30.17)	(29.86)	(29.86)	(31.54)	(30.17)	(30.17)
	Gujarat	24,036	2.59	9.70	9.70	6.88	(1.98)	2.59
	Madhya Pradesh	12,314	(24.40)	(16.26)	(16.26)	(20.65)	(36.89)	(24.40)
	Maharashtra	40,806	(0.09)	2.88	2.88	(2.18)	(0.10)	(0.09)
Western Total		**83,607**	**(5.48)**	**(0.45)**	**(0.45)**	**(4.56)**	**(8.64)**	**(5.48)**
Grand Total		**2,67,567**	**(27.09)**	**(20.66)**	**(22.25)**	**(31.63)**	**(38.31)**	**(28.68)**

Statewise Profit/ (Loss) as % of Aggregate Revenue

		2012-13						
Region	State	Aggregate Revenue (Rs. Crores)	Profit on accrual basis as % of Revenue	Cash Profit as % of Revenue	Cash Profit on Subsidy Recd Basis as % of Revenue	Cash Profit on Rev & Sub Recd as % of Revenue	Profit w/o subsidy as % of Revenue	Profit on Sub Recd basis as % of Revenue
Eastern	Bihar	3,574	(34.33)	(29.49)	(29.49)	23.68	(115.65)	(34.33)
	Jharkhand	2,894	(92.18)	(87.49)	(87.49)	(89.07)	(130.19)	(92.18)
	Odisha	7,930	(3.68)	5.58	5.58	(0.42)	(3.68)	(3.68)
	Sikkim	268	14.71	14.71	14.71	7.39	14.71	14.71
	West Bengal	17,500	3.12	8.54	8.54	10.35	3.12	3.12
Eastern Total		**32,165**	**(11.19)**	**(5.01)**	**(5.01)**	**0.21**	**(23.65)**	**(11.19)**
North Easter	Arunachal Pradesh	91	(281.11)	(281.11)	(281.11)	(287.23)	(281.11)	(281.11)
	Assam	2,488	(12.26)	(5.99)	(12.01)	(14.30)	(18.28)	(18.28)
	Manipur	136	(232.35)	(159.99)	(159.99)	(227.39)	(232.35)	(232.35)
	Meghalaya	543	(53.60)	(36.60)	(38.50)	(123.14)	(55.51)	(55.51)
	Mizoram	114	(174.99)	(174.99)	(174.99)	(172.95)	(174.99)	(174.99)
	Nagaland	123	(172.21)	(159.64)	(159.64)	(214.83)	(172.21)	(172.21)
	Tripura	324	(51.27)	(36.65)	(36.65)	(43.98)	(63.62)	(51.27)
North Eastern Total		**3,820**	**(45.68)**	**(34.96)**	**(39.16)**	**(57.57)**	**(50.93)**	**(49.88)**
Northern	Delhi	19,379	4.84	8.71	8.71	75.94	4.84	4.84
	Haryana	11,801	(32.50)	(24.93)	(24.93)	(26.11)	(75.96)	(32.50)
	Himachal Pradesh	4,309	(7.90)	(3.03)	(3.03)	2.27	(7.90)	(7.90)
	Jammu & Kashmir	1,686	(174.21)	(144.08)	(144.08)	(100.51)	(174.21)	(174.21)
	Punjab	14,578	2.88	9.08	7.94	12.86	(32.97)	1.73
	Rajasthan	17,414	(71.75)	(62.02)	(62.11)	(51.38)	(85.31)	(71.84)
	Uttar Pradesh	20,602	(63.85)	(57.88)	(57.88)	(76.21)	(86.61)	(63.85)
	Uttarakhand	3,524	0.25	5.40	5.40	4.04	0.25	0.25
Northern Total		**93,293**	**(33.65)**	**(26.82)**	**(27.02)**	**(13.50)**	**(52.31)**	**(33.85)**
Southern	Andhra Pradesh	29,711	(56.05)	(45.85)	(45.90)	(16.04)	(74.67)	(56.10)
	Karnataka	21,280	(3.72)	3.90	3.58	2.15	(14.03)	(4.04)
	Kerala	11,658	2.06	6.43	6.43	7.23	2.06	2.06
	Puducherry	897	(33.61)	(30.25)	(30.25)	(26.90)	(33.74)	(33.61)
	Tamil Nadu	27,010	(42.36)	(38.86)	(40.28)	(33.23)	(58.87)	(43.79)
Southern Total		**90,555**	**(31.97)**	**(25.19)**	**(25.70)**	**(14.00)**	**(45.42)**	**(32.48)**
Western	Chattisgarh	6,715	(7.46)	(0.43)	(0.44)	(3.40)	(7.48)	(7.47)
	Goa	1,011	(28.22)	(27.35)	(27.35)	(29.13)	(28.22)	(28.22)
	Gujarat	27,905	1.93	8.85	8.85	11.20	(2.05)	1.93
	Madhya Pradesh	15,289	(29.25)	(22.84)	(22.86)	(21.08)	(42.31)	(29.26)
	Maharashtra	47,015	1.39	7.14	7.14	9.55	1.39	1.39
Western Total		**97,935**	**(4.15)**	**2.07**	**2.07**	**3.95**	**(7.33)**	**(4.15)**
Grand Total		**3,17,768**	**(21.95)**	**(15.34)**	**(15.60)**	**(7.41)**	**(33.57)**	**(22.21)**

Statewise Profit/ (Loss) as % of Aggregate Revenue

		2013-14						
Region	State	Aggregate Revenue (Rs. Crores)	Profit on accrual basis as % of Revenue	Cash Profit as % of Revenue	Cash Profit on Subsidy Recd Basis as % of Revenue	Cash Profit on Rev & Sub Recd as % of Revenue	Profit w/o subsidy as % of Revenue	Profit on Sub Recd basis as % of Revenue
Eastern	Bihar	4,259	(8.62)	(1.95)	(1.95)	(5.01)	(70.97)	(8.62)
	Jharkhand	2,339	(64.57)	(59.57)	(59.57)	(49.47)	(105.90)	(64.57)
	Odisha	8,325	(19.74)	(11.40)	(11.40)	(11.75)	(19.74)	(19.74)
	Sikkim	294	11.30	11.30	11.30	(8.04)	11.30	11.30
	West Bengal	17,880	2.61	8.93	8.93	1.25	2.61	2.61
Eastern Total		**33,097**	**(9.13)**	**(2.40)**	**(2.40)**	**(6.49)**	**(20.07)**	**(9.13)**
North Easter	Arunachal Pradesh	93	(460.13)	(299.29)	(299.29)	(319.46)	(460.13)	(460.13)
	Assam	2,866	(21.67)	(16.51)	(22.27)	(25.40)	(27.43)	(27.43)
	Manipur	142	(136.90)	(136.90)	(136.90)	(159.11)	(136.90)	(136.90)
	Meghalaya	472	(58.08)	(34.42)	(34.42)	(41.60)	(58.08)	(58.08)
	Mizoram	112	(171.00)	(171.00)	(171.00)	(173.69)	(171.00)	(171.00)
	Nagaland	98	(195.98)	(194.16)	(194.16)	(94.45)	(195.98)	(195.98)
	Tripura	445	(15.69)	(10.85)	(10.85)	(11.35)	(24.68)	(15.69)
North Eastern Total		**4,227**	**(46.61)**	**(36.38)**	**(40.28)**	**(42.21)**	**(51.46)**	**(50.52)**
Northern	Delhi	20,223	3.42	7.83	7.83	8.95	3.42	3.42
	Haryana	16,727	(19.82)	(13.30)	(13.30)	(19.12)	(49.59)	(19.82)
	Himachal Pradesh	5,124	(1.46)	2.91	2.91	(0.14)	(1.46)	(1.46)
	Jammu & Kashmir	1,667	(133.05)	(102.37)	(102.37)	(98.74)	(133.05)	(133.05)
	Punjab	16,956	3.79	9.67	9.67	8.46	(23.91)	3.79
	Rajasthan	21,659	(73.47)	(64.98)	(65.05)	(68.30)	(80.57)	(73.53)
	Uttar Pradesh	25,393	(69.62)	(63.67)	(63.67)	(62.11)	(89.99)	(69.62)
	Uttarakhand	3,885	8.73	14.39	14.39	14.59	8.73	8.73
Northern Total		**1,11,635**	**(33.61)**	**(27.09)**	**(27.10)**	**(28.31)**	**(48.29)**	**(33.63)**
Southern	Andhra Pradesh	32,962	(2.19)	7.38	7.38	3.08	(21.32)	(2.19)
	Karnataka	22,764	(0.70)	5.77	5.52	1.22	(7.84)	(0.95)
	Kerala	11,394	0.97	5.51	5.51	0.29	0.97	0.97
	Puducherry	1,047	(4.43)	(2.09)	(2.09)	(5.36)	(4.91)	(4.43)
	Tamil Nadu	31,611	(40.10)	(36.83)	(37.04)	(37.96)	(55.87)	(40.32)
Southern Total		**99,778**	**(13.52)**	**(7.31)**	**(7.43)**	**(10.75)**	**(26.47)**	**(13.65)**
Western	Chattisgarh	7,112	(18.52)	(7.32)	(7.32)	(6.18)	(18.52)	(18.52)
	Goa	1,188	(0.34)	0.09	0.09	(14.71)	(0.34)	(0.34)
	Gujarat	28,966	2.01	9.80	9.80	9.17	(1.79)	2.01
	Madhya Pradesh	16,386	(42.36)	(34.45)	(34.48)	(33.15)	(55.79)	(42.39)
	Maharashtra	52,262	2.93	8.33	8.33	6.74	2.93	2.93
Western Total		**1,05,914**	**(5.80)**	**0.97**	**0.96**	**0.13**	**(8.92)**	**(5.81)**
Grand Total		**3,54,652**	**(17.53)**	**(10.95)**	**(11.04)**	**(13.01)**	**(27.80)**	**(17.61)**

Gap (Rs./kwh) for Utilities Selling Directly to Consumers

2011-12								
Region	State	Utility	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/Revenue on realised basis)
Eastern	Bihar	BSEB	6.58	2.69	3.89	2.17	2.17	2.06
		NBPDCL						
		SBPDCL						
	Jharkhand	JSEB	6.41	2.44	3.97	3.21	3.21	3.48
	Odisha	CESU	3.34	2.98	0.36	0.36	0.36	0.67
		NESCO	3.53	3.35	0.18	0.18	0.18	0.40
		SESCO	2.45	2.37	0.08	0.08	0.08	0.30
		WESCO	3.36	3.28	0.08	0.08	0.08	0.30
	Sikkim	Sikkim PD	2.73	2.55	0.18	0.18	0.18	0.37
	West Bengal	WBSEDCL	4.47	4.50	(0.03)	(0.03)	(0.03)	0.44
Eastern Total			**4.71**	**3.51**	**1.20**	**0.82**	**0.82**	**1.10**
North Easter	Arunachal Prades	Arunachal PD	5.67	1.51	4.16	4.16	4.16	4.44
	Assam	APDCL	4.64	3.70	0.93	0.68	0.93	1.13
	Manipur	Manipur PD	6.88	1.97	4.91	4.91	4.91	5.13
	Meghalaya	MeECL	4.39	3.10	1.29	1.21	1.21	1.74
		MePDCL						
	Mizoram	Mizoram PD	5.68	2.93	2.75	2.75	2.75	2.78
	Nagaland	Nagaland PD	5.66	2.04	3.62	3.62	3.62	3.18
	Tripura	TSECL	4.39	2.81	1.58	1.26	1.26	1.47
North Eastern Total			**4.86**	**3.17**	**1.69**	**1.51**	**1.64**	**1.86**
Northern	Delhi	BSES Rajdhani	5.69	5.78	(0.09)	(0.09)	(0.09)	1.87
		BSES Yamuna	5.79	5.84	(0.04)	(0.04)	(0.04)	2.28
		TPDDL	5.02	5.46	(0.44)	(0.44)	(0.44)	1.44
	Haryana	DHBVNL	5.88	2.87	3.01	2.32	2.32	2.35
		UHBVNL	7.82	2.14	5.69	4.64	4.64	4.50
	Himachal Pradesh	HPSEB Ltd.	4.80	4.26	0.54	0.54	0.54	0.76
	Jammu & Kashmi	J&K PDD	4.03	1.29	2.74	2.74	2.74	2.80
	Punjab	PSPCL	3.96	2.85	1.11	0.13	0.11	0.18
	Rajasthan	AVVNL	8.35	2.74	5.61	5.24	5.24	5.38
		JDVVNL	6.66	2.41	4.25	3.93	3.93	4.06
		JVVNL	6.04	2.76	3.28	2.92	2.92	3.05
	Uttar Pradesh	DVVN	4.37	2.21	2.16	1.77	1.77	2.09
		KESCO	4.55	3.31	1.24	1.24	1.24	1.37
		MVVN	4.59	2.66	1.93	1.41	1.41	2.00
		Pash VVN	4.23	2.89	1.33	0.88	0.88	1.15
		Poorv VVN	4.46	2.21	2.24	1.43	1.43	2.17
	Uttarakhand	Ut PCL	2.97	2.91	0.06	0.06	0.06	0.13
Northern Total			**5.23**	**3.02**	**2.21**	**1.73**	**1.72**	**2.13**
Southern	Andhra Pradesh	APCPDCL	4.07	3.37	0.70	(0.00)	0.40	1.10
		APEPDCL	4.24	3.20	1.04	(0.01)	0.75	0.87
		APNPDCL	4.06	2.26	1.80	(0.00)	0.65	1.14
		APSPDCL	4.28	3.35	0.93	(0.00)	0.38	1.87
	Karnataka	BESCOM	3.73	3.74	(0.00)	(0.05)	(0.04)	0.45
		CHESCOM	3.88	2.38	1.50	0.20	0.46	0.78
		GESCOM	3.67	3.66	0.01	0.01	(0.04)	(0.12)
		HESCOM	3.85	3.43	0.42	(0.04)	(0.04)	0.11
		MESCOM	4.18	4.20	(0.02)	(0.02)	(0.02)	0.22
	Kerala	KSEB	3.96	4.08	(0.12)	(0.12)	(0.12)	(0.10)
		KSEBL						
	Puducherry	Puducherry PD	3.18	2.66	0.52	0.51	0.51	0.64
	Tamil Nadu	TANGEDCO	5.22	3.00	2.22	1.92	1.92	2.02
Southern Total			**4.36**	**3.27**	**1.09**	**0.58**	**0.77**	**1.14**
Western	Chattisgarh	CSPDCL	3.82	2.78	1.04	1.04	1.04	1.11
	Goa	Goa PD	3.11	2.39	0.72	0.72	0.72	0.76
	Gujarat	DGVCL	4.60	4.63	(0.04)	(0.07)	(0.07)	0.07
		MGVCL	4.08	4.05	0.03	(0.05)	(0.05)	0.04
		PGVCL	3.27	3.11	0.15	(0.01)	(0.01)	0.08
		UGVCL	3.52	3.21	0.30	(0.01)	(0.01)	0.10
	Madhya Pradesh	MP Madhya Kshetra VVCL	3.84	2.67	1.17	0.79	0.79	1.07
		MP Paschim Kshetra VVCL	3.45	2.71	0.73	0.35	0.35	0.39
		MP Purv Kshetra VVCL	4.36	3.11	1.25	0.99	0.99	1.05
	Maharashtra	MSEDCL	4.14	4.14	0.00	0.00	0.00	0.21
Western Total			**3.91**	**3.58**	**0.33**	**0.22**	**0.22**	**0.37**
Grand Total			**4.55**	**3.30**	**1.25**	**0.88**	**0.94**	**1.25**

Gap = ACS - Avg Revenue

Gap (Rs./kwh) for Utilities Selling Directly to Consumers

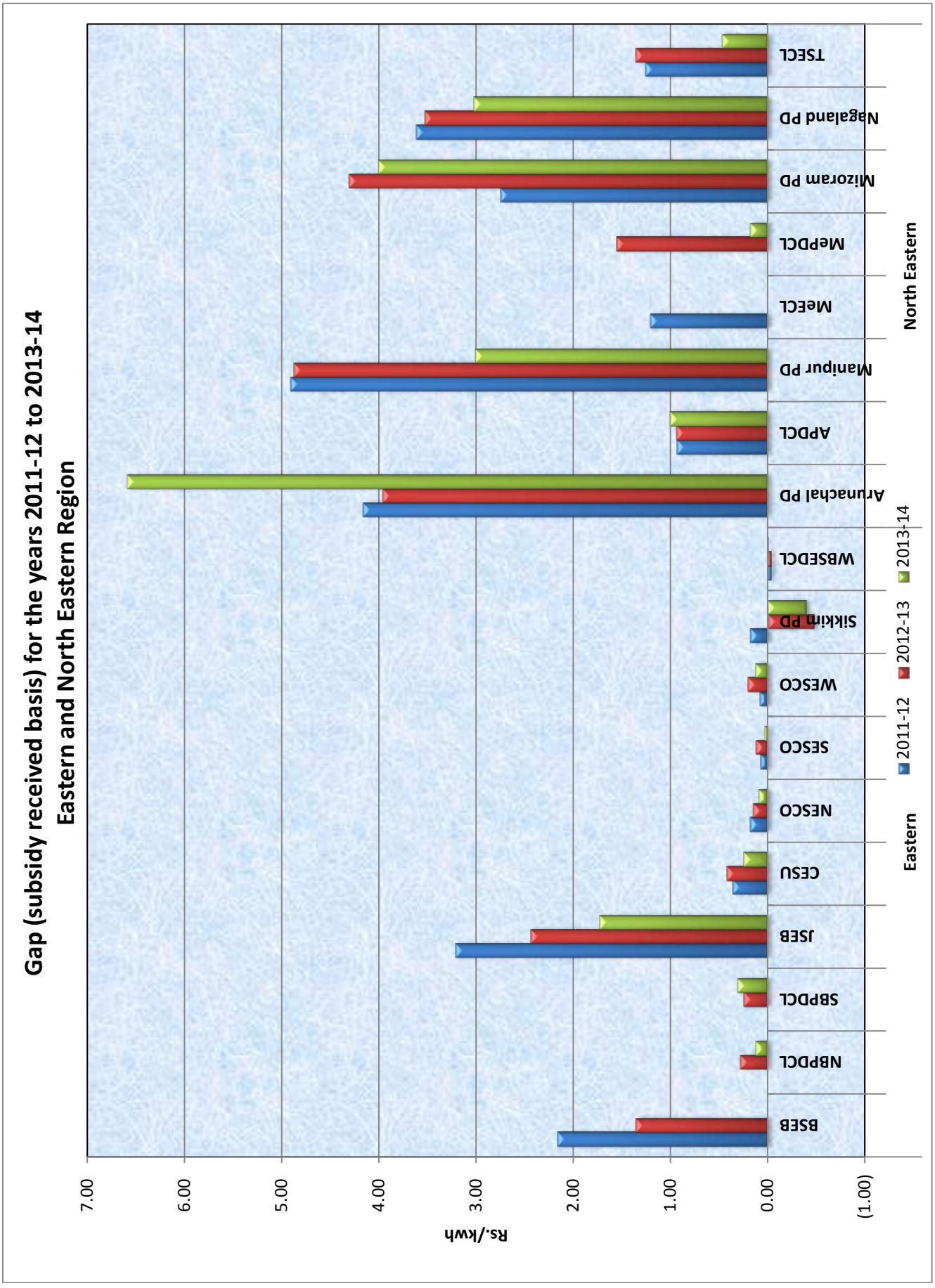
2012-13								
Region	State	Utility	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/Revenue on realised basis)
Eastern	Bihar	BSEB	6.54	2.71	3.83	1.36	1.36	
		NBPDCL	4.87	2.81	2.05	0.29	0.29	(2.71)
		SBPDCL	4.59	2.58	2.02	0.25	0.25	(3.89)
	Jharkhand	JSEB	6.10	2.65	3.45	2.44	2.44	2.49
	Odisha	CESU	3.80	3.38	0.43	0.43	0.43	0.71
		NESCO	4.24	4.09	0.15	0.15	0.15	0.35
		SESCO	3.34	3.22	0.12	0.12	0.12	0.45
		WESCO	4.00	3.79	0.21	0.21	0.21	0.31
	Sikkim	Sikkim PD	2.76	3.24	(0.48)	(0.48)	(0.48)	(0.24)
	West Bengal	WBSEDCL	4.92	4.95	(0.03)	(0.03)	(0.03)	(0.12)
Eastern Total			**4.93**	**3.92**	**1.01**	**0.52**	**0.52**	**0.31**
North Easter	Arunachal Prades	Arunachal PD	5.37	1.41	3.96	3.96	3.96	4.05
	Assam	APDCL	5.06	4.12	0.94	0.69	0.94	1.03
	Manipur	Manipur PD	6.98	2.10	4.88	4.88	4.88	6.30
	Meghalaya	MeECL						
		MePDCL	5.21	3.65	1.56	1.49	1.56	4.65
	Mizoram	Mizoram PD	6.77	2.46	4.31	4.31	4.31	4.26
	Nagaland	Nagaland PD	5.57	2.05	3.53	3.53	3.53	4.66
	Tripura	TSECL	4.34	2.65	1.69	1.36	1.36	1.55
North Eastern Total			**5.23**	**3.44**	**1.79**	**1.61**	**1.75**	**2.39**
Northern	Delhi	BSES Rajdhani	5.97	6.00	(0.03)	(0.03)	(0.03)	(4.12)
		BSES Yamuna	5.92	5.96	(0.03)	(0.03)	(0.03)	(3.61)
		TPDDL	4.71	5.06	(0.35)	(0.35)	(0.35)	(4.03)
	Haryana	DHBVNL	4.76	3.36	1.39	0.66	0.66	0.72
		UHBVNL	5.52	2.50	3.02	1.17	1.17	1.18
	Himachal Pradesh	HPSEB Ltd.	4.75	4.40	0.35	0.35	0.35	0.11
	Jammu & Kashmi	J&K PDD	4.10	1.43	2.66	2.66	2.66	2.04
	Punjab	PSPCL	4.49	3.35	1.14	(0.06)	(0.02)	(0.19)
	Rajasthan	AVVNL	6.19	3.25	2.94	2.47	2.47	2.06
		JDVVNL	5.81	3.02	2.80	2.43	2.43	2.11
		JVVNL	5.51	3.18	2.34	1.90	1.90	1.59
	Uttar Pradesh	DVVN	4.97	2.31	2.66	1.94	1.94	2.48
		KESCO	5.47	3.73	1.74	1.74	1.74	1.63
		MVVN	4.92	2.92	2.00	1.55	1.55	2.28
		Pash VVN	4.48	3.15	1.33	0.55	0.55	0.77
		Poorv VVN	4.78	2.58	2.20	1.58	1.58	2.45
	Uttarakhand	Ut PCL	3.20	3.18	0.03	0.03	0.03	0.07
Northern Total			**4.99**	**3.34**	**1.65**	**1.02**	**1.03**	**0.58**
Southern	Andhra Pradesh	APCPDCL	6.71	4.00	2.72	2.21	2.21	0.82
		APEPDCL	5.89	4.46	1.43	1.32	1.32	1.17
		APNPDCL	7.05	2.46	4.59	2.80	2.80	1.84
		APSPDCL	7.01	3.72	3.28	2.54	2.54	1.16
	Karnataka	BESCOM	4.35	3.99	0.37	0.16	0.16	0.21
		CHESCOM	4.18	2.37	1.81	0.44	0.55	1.41
		GESCOM	4.42	4.14	0.28	0.28	0.28	0.06
		HESCOM	4.38	3.69	0.69	(0.04)	(0.04)	(0.20)
		MESCOM	4.53	4.54	(0.01)	(0.01)	(0.01)	(0.14)
	Kerala	KSEB	5.64	5.76	(0.12)	(0.12)	(0.12)	(0.16)
		KSEBL						
	Puducherry	Puducherry PD	3.77	2.80	0.97	0.96	0.96	0.87
	Tamil Nadu	TANGEDCO	6.42	4.02	2.40	1.74	1.79	1.51
Southern Total			**5.90**	**4.02**	**1.88**	**1.34**	**1.36**	**0.89**
Western	Chattisgarh	CSPDCL	3.26	3.03	0.22	0.22	0.22	0.31
	Goa	Goa PD	3.55	2.77	0.78	0.78	0.78	0.83
	Gujarat	DGVCL	5.01	5.00	0.01	(0.02)	(0.02)	(0.09)
		MGVCL	4.31	4.26	0.05	(0.02)	(0.02)	0.06
		PGVCL	3.42	3.28	0.14	(0.00)	(0.00)	(0.24)
		UGVCL	3.65	3.39	0.26	(0.01)	(0.01)	0.00
	Madhya Pradesh	MP Madhya Kshetra VVCL	4.55	3.02	1.52	1.05	1.06	0.90
		MP Paschim Kshetra VVCL	4.58	3.33	1.25	0.80	0.80	0.69
		MP Purv Kshetra VVCL	4.53	3.24	1.29	0.97	0.97	1.08
	Maharashtra	MSEDCL	4.80	4.75	0.06	0.06	0.06	(0.06)
Western Total			**4.33**	**3.97**	**0.36**	**0.23**	**0.23**	**0.16**
Grand Total			**5.04**	**3.76**	**1.27**	**0.84**	**0.85**	**0.54**

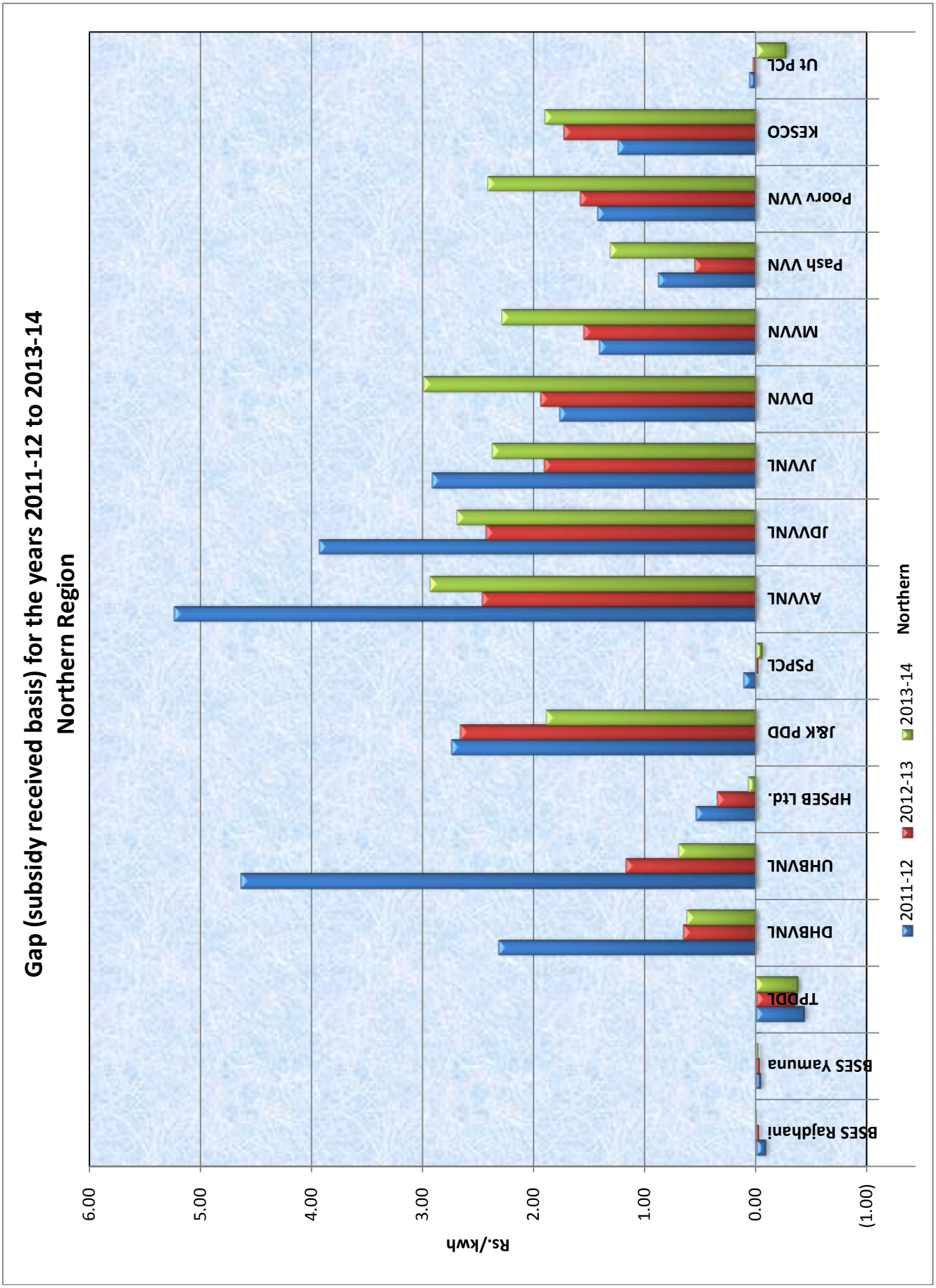
Gap = ACS - Avg Revenue

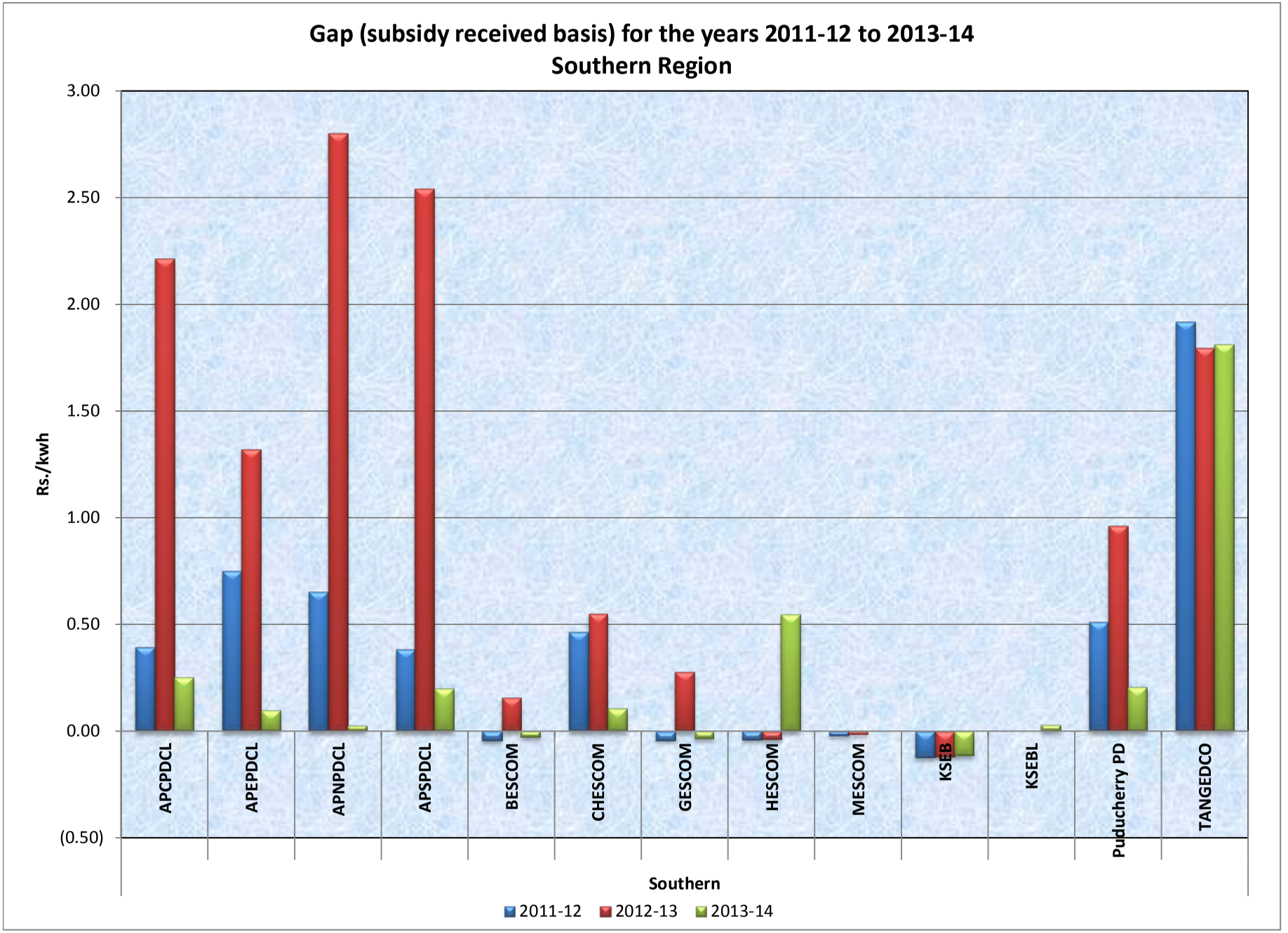
Gap (Rs./kwh) for Utilities Selling Directly to Consumers

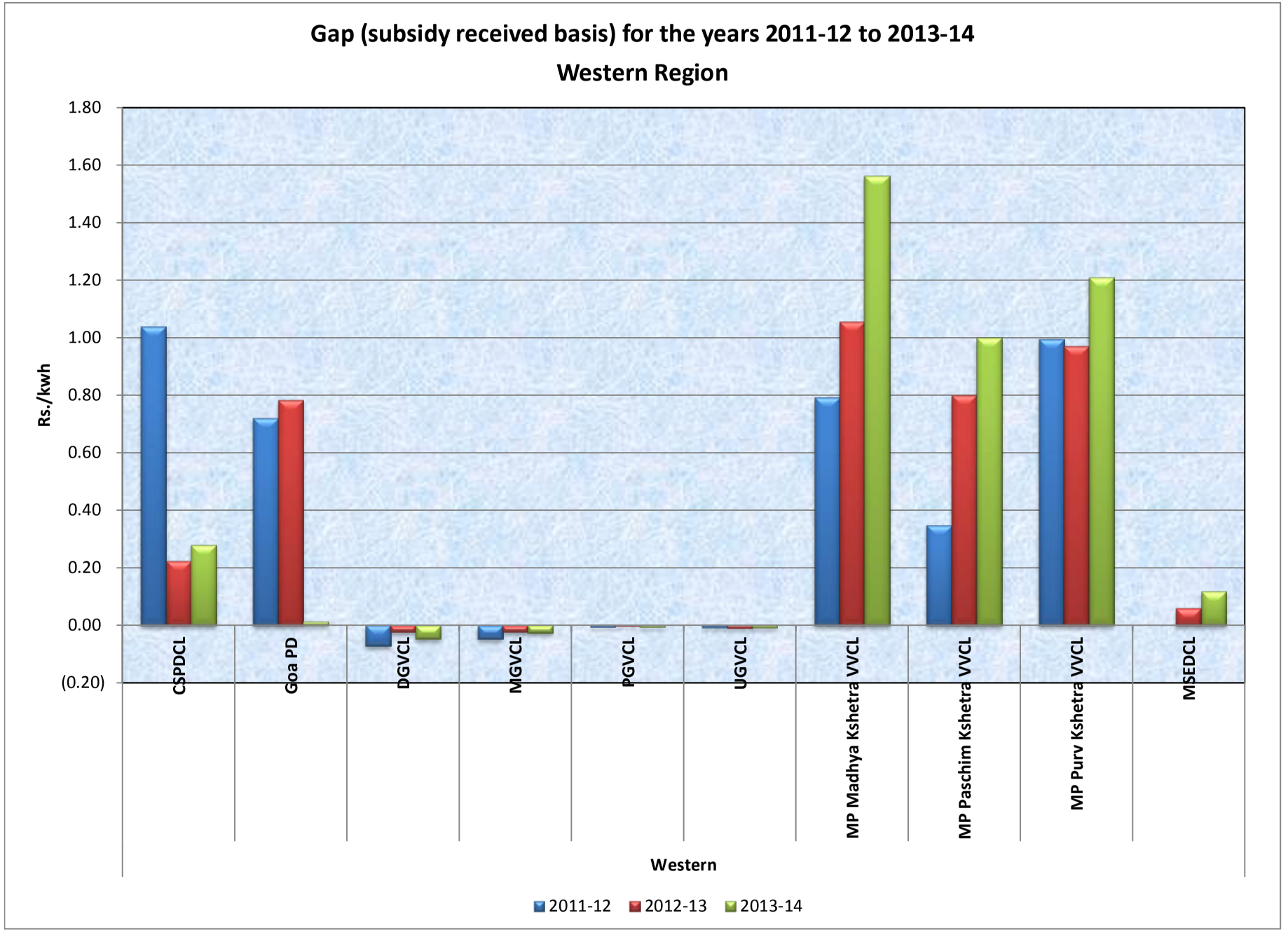
2013-14								
Region	State	Utility	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/Revenue on realised basis)
Eastern	Bihar	BSEB						
		NBPDCL	4.84	2.94	1.90	0.13	0.13	0.23
		SBPDCL	5.17	2.97	2.20	0.31	0.31	0.40
	Jharkhand	JSEB	5.52	2.68	2.84	1.73	1.73	1.46
	Odisha	CESU	3.91	3.66	0.25	0.25	0.25	0.28
		NESCO	3.93	3.84	0.09	0.09	0.09	0.09
		SESCO	3.33	3.29	0.04	0.04	0.04	0.04
		WESCO	3.92	3.79	0.13	0.13	0.13	0.13
	Sikkim	Sikkim PD	3.10	3.49	(0.39)	(0.39)	(0.39)	0.28
	West Bengal	WBSEDCL	4.89	4.90	(0.01)	(0.01)	(0.01)	0.37
Eastern Total			**4.68**	**3.99**	**0.69**	**0.26**	**0.26**	**0.42**
North Easter	Arunachal Prades	Arunachal PD	8.03	1.43	6.59	6.59	6.59	6.88
	Assam	APDCL	5.16	4.15	1.00	0.76	1.00	1.13
	Manipur	Manipur PD	5.20	2.20	3.01	3.01	3.01	3.49
	Meghalaya	MeECL						
		MePDCL	3.39	3.21	0.18	0.18	0.18	0.41
	Mizoram	Mizoram PD	6.35	2.34	4.00	4.00	4.00	4.07
	Nagaland	Nagaland PD	4.57	1.54	3.03	3.03	3.03	1.49
	Tripura	TSECL	3.74	3.00	0.74	0.47	0.47	0.49
North Eastern Total			**4.94**	**3.45**	**1.50**	**1.33**	**1.46**	**1.53**
Northern	Delhi	BSES Rajdhani	6.10	6.11	(0.01)	(0.01)	(0.01)	(0.02)
		BSES Yamuna	6.52	6.54	(0.02)	(0.02)	(0.02)	(0.22)
		TPDDL	4.97	5.34	(0.38)	(0.38)	(0.38)	(0.42)
	Haryana	DHBVNL	4.96	3.78	1.18	0.62	0.62	0.95
		UHBVNL	5.55	3.19	2.36	0.69	0.69	0.75
	Himachal Pradesh	HPSEB Ltd.	4.83	4.77	0.07	0.07	0.07	0.21
	Jammu & Kashmi	J&K PDD	3.20	1.32	1.88	1.88	1.88	1.84
	Punjab	PSPCL	4.71	3.73	0.98	(0.06)	(0.06)	(0.01)
	Rajasthan	AVVNL	7.14	3.90	3.24	2.94	2.94	2.99
		JDVVNL	6.49	3.61	2.88	2.69	2.69	2.84
		JVVNL	6.16	3.51	2.65	2.37	2.37	2.52
	Uttar Pradesh	DVVN	6.18	2.69	3.49	2.99	2.99	3.27
		KESCO	6.38	4.48	1.90	1.90	1.90	2.08
		MVVN	6.18	3.32	2.86	2.29	2.29	1.87
		Pash VVN	5.71	3.75	1.96	1.32	1.32	1.28
		Poorv VVN	6.53	2.99	3.54	2.42	2.42	2.25
	Uttarakhand	Ut PCL	3.09	3.36	(0.27)	(0.27)	(0.27)	(0.28)
Northern Total			**5.53**	**3.74**	**1.79**	**1.24**	**1.24**	**1.28**
Southern	Andhra Pradesh	APCPDCL	4.90	4.20	0.70	0.25	0.25	0.51
		APEPDCL	4.62	4.34	0.28	0.10	0.10	0.19
		APNPDCL	4.71	2.78	1.93	0.03	0.03	0.21
		APSPDCL	4.94	3.81	1.12	0.20	0.20	0.24
	Karnataka	BESCOM	4.40	4.24	0.16	(0.03)	(0.03)	(0.01)
		CHESCOM	3.93	2.50	1.42	0.01	0.10	0.61
		GESCOM	4.00	4.04	(0.03)	(0.03)	(0.03)	0.56
		HESCOM	4.75	4.00	0.75	0.55	0.55	0.65
		MESCOM	4.81	4.81	(0.00)	(0.00)	(0.00)	0.14
	Kerala	KSEB	4.80	4.92	(0.11)	(0.11)	(0.11)	
		KSEBL	5.41	5.38	0.03	0.03	0.03	0.59
	Puducherry	Puducherry PD	3.82	3.60	0.22	0.21	0.21	0.32
	Tamil Nadu	TANGEDCO	6.52	4.08	2.45	1.80	1.81	1.85
Southern Total			**5.28**	**4.10**	**1.18**	**0.65**	**0.66**	**0.79**
Western	Chattisgarh	CSPDCL	3.43	3.15	0.28	0.28	0.28	0.24
	Goa	Goa PD	3.35	3.34	0.01	0.01	0.01	0.51
	Gujarat	DGVCL	5.36	5.38	(0.02)	(0.05)	(0.05)	(0.02)
		MGVCL	4.55	4.51	0.04	(0.03)	(0.03)	(0.00)
		PGVCL	3.71	3.57	0.15	(0.01)	(0.01)	0.02
		UGVCL	3.93	3.66	0.27	(0.01)	(0.01)	0.01
	Madhya Pradesh	MP Madhya Kshetra VVCL	4.89	2.87	2.02	1.56	1.56	1.53
		MP Paschim Kshetra VVCL	4.89	3.38	1.51	1.00	1.00	0.85
		MP Purv Kshetra VVCL	4.94	3.42	1.52	1.21	1.21	1.28
	Maharashtra	MSEDCL	5.34	5.22	0.12	0.12	0.12	0.20
Western Total			**4.72**	**4.27**	**0.46**	**0.32**	**0.32**	**0.36**
Grand Total			**5.15**	**4.00**	**1.14**	**0.73**	**0.73**	**0.81**

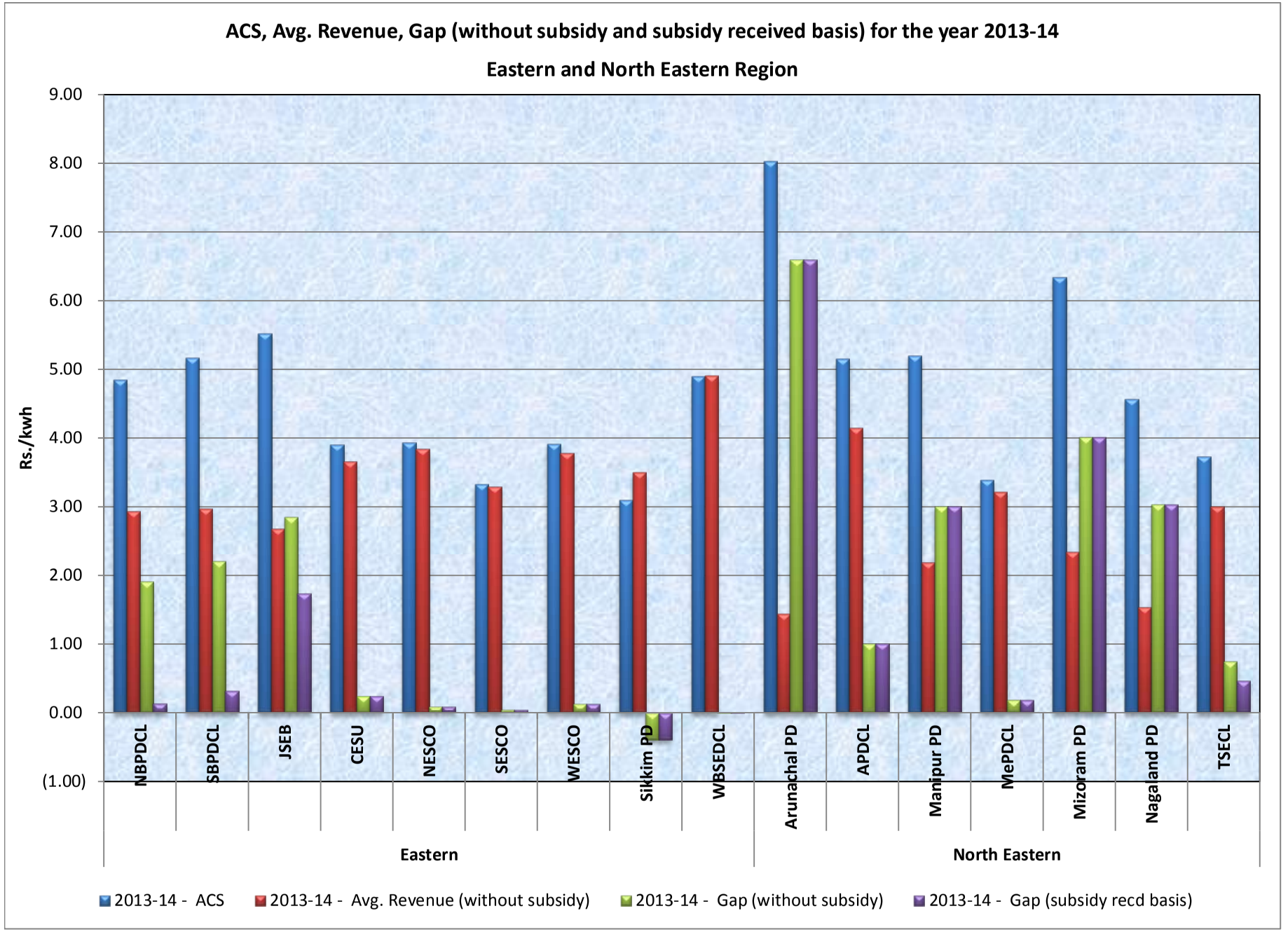
Gap = ACS - Avg Revenue

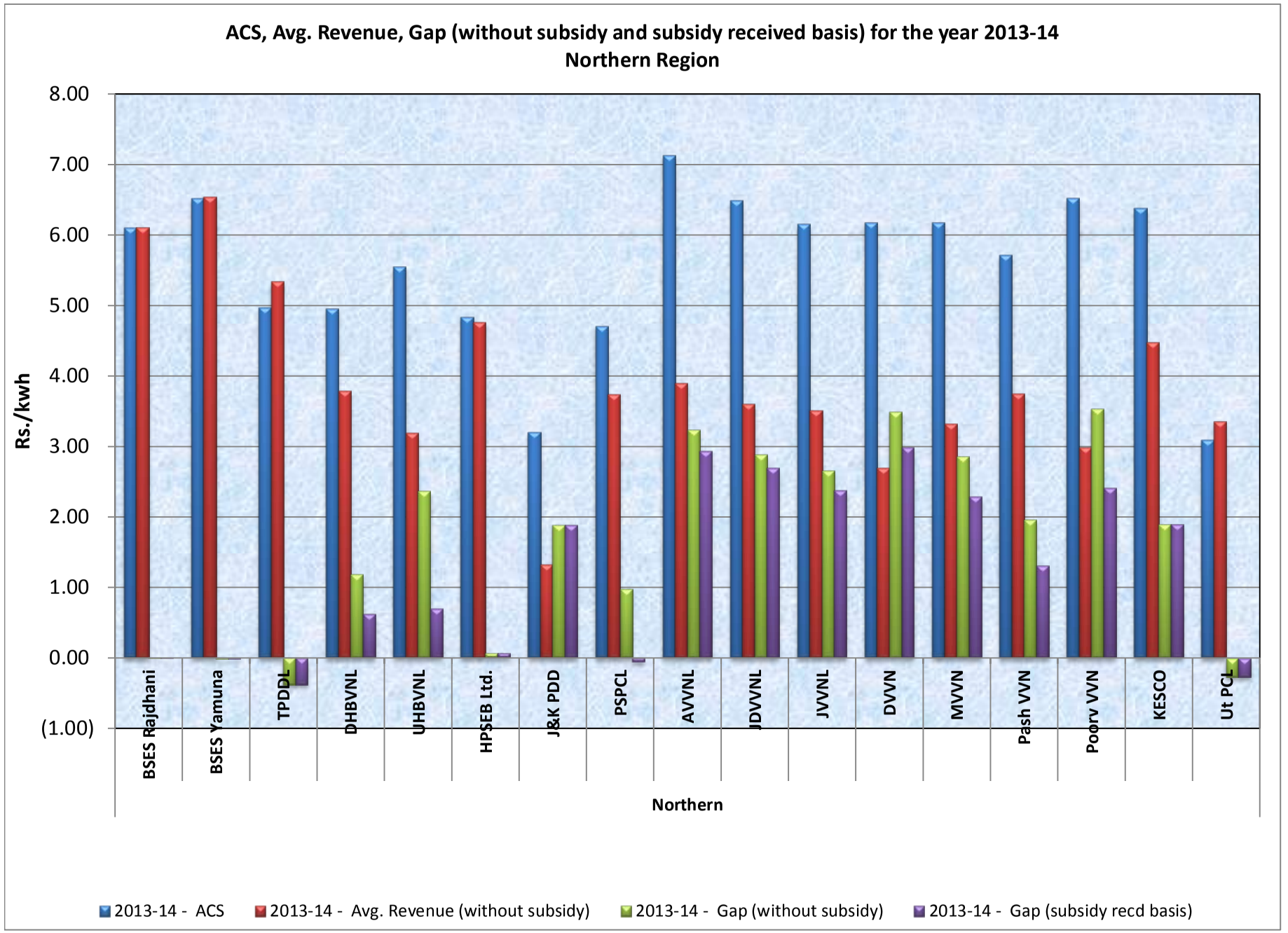

Gap (subsidy received basis) for the years 2011-12 to 2013-14
Eastern and North Eastern Region
Rs./kwh
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
BSEB
NBPDCL
SBPDCL
JSEB
CESU
NESCO
SESCO
WESCO
Sikkim PD
WBSEDCL
Arunachal PD
APDCL
Manipur PD
MeECL
MePDCL
Mizoram PD
Nagaland PD
TSECL
Eastern
North Eastern
2011-12
2012-13
2013-14

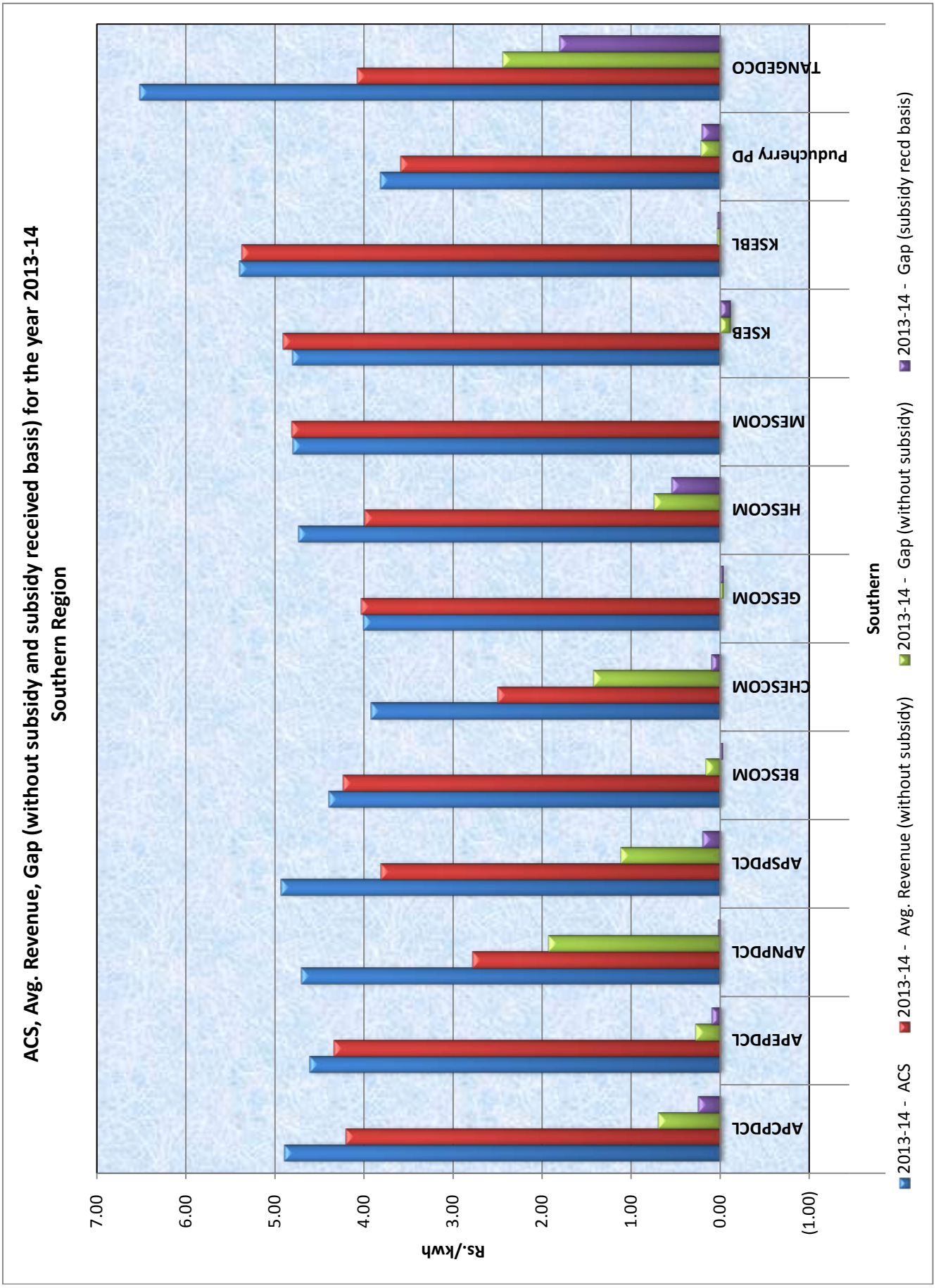

Gap (subsidy received basis) for the years 2011-12 to 2013-14
Northern Region
Rs./kwh
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
BSES Rajdhani
BSES Yamuna
TPDDL
DHBVNL
UHBVNL
HPSEB Ltd.
J&K PDD
PSPCL
AVVNL
JDVVNL
JVVNL
DVVN
MVVN
Pash VVN
Poory VVN
KESCO
Ut PCL
2011-12
2012-13
2013-14
Northern

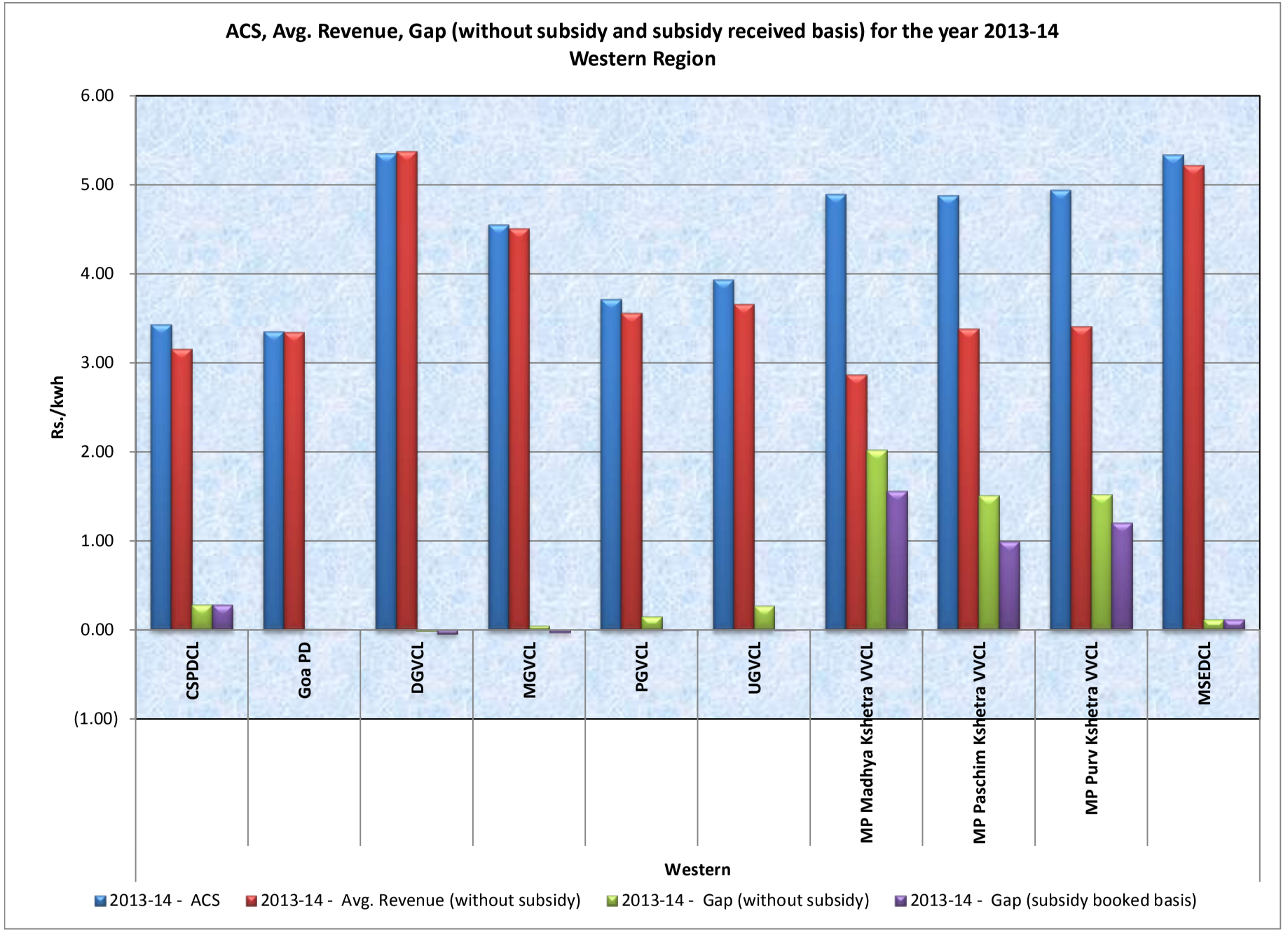

Gap (subsidy received basis) for the years 2011-12 to 2013-14
Southern Region
3.00
2.50
2.00
1.50
1.00
0.50
0.00
(0.50)
Rs./kwh
APCPDCL
APEPDCL
APNPDCL
APSPDCL
BESCOM
CHESCOM
GESCOM
HESCOM
MESCOM
KSEB
KSEBL
Puducherry PD
TANGEDCO
Southern
2011-12
2012-13
2013-14


Gap (subsidy received basis) for the years 2011-12 to 2013-14
Western Region
Rs./kwh
1.80
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
(0.20)
CSPDCL
Goa PD
DGVCL
MGVCL
PGVCL
UGVCL
MP Madhya Kshetra VVCL
MP Paschim Kshetra VVCL
MP Purv Kshetra VVCL
MSEDCL
Western
2011-12
2012-13
2013-14


ACS, Avg. Revenue, Gap (without subsidy and subsidy received basis) for the year 2013-14
Eastern and North Eastern Region
Rs./kwh
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
NBPDCL
SBPDCL
JSEB
CESU
NESCO
SESCO
WESCO
Sikkim PD
WBSEDCL
Arunachal PD
APDCL
Manipur PD
MePDCL
Mizoram PD
Nagaland PD
TSECL
Eastern
North Eastern
2013-14 - ACS
2013-14 - Avg. Revenue (without subsidy)
2013-14 - Gap (without subsidy)
2013-14 - Gap (subsidy recd basis)


ACS, Avg. Revenue, Gap (without subsidy and subsidy received basis) for the year 2013-14
Northern Region
Rs./kwh
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
BSES Rajdhani
BSES Yamuna
TPDDL
DHBVNL
UHBVNL
HPSEB Ltd.
J&K PDD
PSPCL
AVVNL
JDVVNL
JVVNL
DVVN
MVVN
Pash VVN
Poorv VVN
KESCO
Ut PCL
Northern
2013-14 - ACS
2013-14 - Avg. Revenue (without subsidy)
2013-14 - Gap (without subsidy)
2013-14 - Gap (subsidy recd basis)


ACS, Avg. Revenue, Gap (without subsidy and subsidy received basis) for the year 2013-14
Southern Region
Rs./kwh
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
APCPDCL
APEPDCL
APNPDCL
APSPDCL
BESCOM
CHESCOM
GESCOM
HESCOM
MESCOM
KSEB
KSEBL
Puducherry PD
TANGEDCO
Southern
2013-14 - ACS
2013-14 - Avg. Revenue (without subsidy)
2013-14 - Gap (without subsidy)
2013-14 - Gap (subsidy recd basis)


ACS, Avg. Revenue, Gap (without subsidy and subsidy received basis) for the year 2013-14
Western Region
Rs./kwh
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
CSPDCL
Goa PD
DGVCL
MGVCL
PGVCL
UGVCL
MP Madhya Kshetra VVCL
MP Paschim Kshetra VVCL
MP Purv Kshetra VVCL
MSEDCL
Western
2013-14 - ACS
2013-14 - Avg. Revenue (without subsidy)
2013-14 - Gap (without subsidy)
2013-14 - Gap (subsidy booked basis)

State wise Gap for Unbundled States (Rs./kwh) for Utilities Selling Directly to Consumers

		2011-12						2012-13						2013-14					
State	Utility	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/ Revenue on realised basis)	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/ Revenue on realised basis)	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/ Revenue on realised basis)
Andhra Pradesl	APCPDCL	4.07	3.37	0.70	(0.00)	0.40	1.10	6.71	4.00	2.72	2.21	2.21	0.82	4.90	4.20	0.70	0.25	0.25	0.51
	APEPDCL	4.24	3.20	1.04	(0.01)	0.75	0.87	5.89	4.46	1.43	1.32	1.32	1.17	4.62	4.34	0.28	0.10	0.10	0.19
	APNPDCL	4.06	2.26	1.80	(0.00)	0.65	1.14	7.05	2.46	4.59	2.80	2.80	1.84	4.71	2.78	1.93	0.03	0.03	0.21
	APSPDCL	4.28	3.35	0.93	(0.00)	0.38	1.87	7.01	3.72	3.28	2.54	2.54	1.16	4.94	3.81	1.12	0.20	0.20	0.24
Andhra Pradesh Total		**4.14**	**3.15**	**0.99**	**(0.00)**	**0.49**	**1.24**	**6.70**	**3.76**	**2.94**	**2.24**	**2.24**	**1.12**	**4.83**	**3.91**	**0.92**	**0.18**	**0.18**	**0.35**
Assam	APDCL	4.64	3.70	0.93	0.68	0.93	1.13	5.06	4.12	0.94	0.69	0.94	1.03	5.16	4.15	1.00	0.76	1.00	1.13
Assam Total		**4.64**	**3.70**	**0.93**	**0.68**	**0.93**	**1.13**	**5.06**	**4.12**	**0.94**	**0.69**	**0.94**	**1.03**	**5.16**	**4.15**	**1.00**	**0.76**	**1.00**	**1.13**
Bihar	NBPDCL							4.87	2.81	2.05	0.29	0.29	(2.71)	4.84	2.94	1.90	0.13	0.13	0.23
	SBPDCL							4.59	2.58	2.02	0.25	0.25	(3.89)	5.17	2.97	2.20	0.31	0.31	0.40
Bihar Total								**4.69**	**2.66**	**2.03**	**0.27**	**0.27**	**(3.46)**	**5.04**	**2.96**	**2.08**	**0.24**	**0.24**	**0.33**
Chattisgarh	CSPDCL	3.82	2.78	1.04	1.04	1.04	1.11	3.26	3.03	0.22	0.22	0.22	0.31	3.43	3.15	0.28	0.28	0.28	0.24
Chattisgarh Total		**3.82**	**2.78**	**1.04**	**1.04**	**1.04**	**1.11**	**3.26**	**3.03**	**0.22**	**0.22**	**0.22**	**0.31**	**3.43**	**3.15**	**0.28**	**0.28**	**0.28**	**0.24**
Delhi	BSES Rajdhani	5.69	5.78	(0.09)	(0.09)	(0.09)	1.87	5.97	6.00	(0.03)	(0.03)	(0.03)	(4.12)	6.10	6.11	(0.01)	(0.01)	(0.01)	(0.02)
	BSES Yamuna	5.79	5.84	(0.04)	(0.04)	(0.04)	2.28	5.92	5.96	(0.03)	(0.03)	(0.03)	(3.61)	6.52	6.54	(0.02)	(0.02)	(0.02)	(0.22)
	TPDDL	5.02	5.46	(0.44)	(0.44)	(0.44)	1.44	4.71	5.06	(0.35)	(0.35)	(0.35)	(4.03)	4.97	5.34	(0.38)	(0.38)	(0.38)	(0.42)
Delhi Total		**5.51**	**5.70**	**(0.18)**	**(0.18)**	**(0.18)**	**1.84**	**5.55**	**5.68**	**(0.13)**	**(0.13)**	**(0.13)**	**(3.95)**	**5.83**	**5.96**	**(0.13)**	**(0.13)**	**(0.13)**	**(0.20)**
Gujarat	DGVCL	4.60	4.63	(0.04)	(0.07)	(0.07)	0.07	5.01	5.00	0.01	(0.02)	(0.02)	(0.09)	5.36	5.38	(0.02)	(0.05)	(0.05)	(0.02)
	MGVCL	4.08	4.05	0.03	(0.05)	(0.05)	0.04	4.31	4.26	0.05	(0.02)	(0.02)	0.06	4.55	4.51	0.04	(0.03)	(0.03)	(0.00)
	PGVCL	3.27	3.11	0.15	(0.01)	(0.01)	0.08	3.42	3.28	0.14	(0.00)	(0.00)	(0.24)	3.71	3.57	0.15	(0.01)	(0.01)	0.02
	UGVCL	3.52	3.21	0.30	(0.01)	(0.01)	0.10	3.65	3.39	0.26	(0.01)	(0.01)	0.00	3.93	3.66	0.27	(0.01)	(0.01)	0.01
Gujarat Total		**3.72**	**3.58**	**0.14**	**(0.03)**	**(0.03)**	**0.08**	**3.90**	**3.76**	**0.14**	**(0.01)**	**(0.01)**	**(0.10)**	**4.21**	**4.08**	**0.14**	**(0.02)**	**(0.02)**	**0.01**
Haryana	DHBVNL	5.88	2.87	3.01	2.32	2.32	2.35	4.76	3.36	1.39	0.66	0.66	0.72	4.96	3.78	1.18	0.62	0.62	0.95
	UHBVNL	7.82	2.14	5.69	4.64	4.64	4.50	5.52	2.50	3.02	1.17	1.17	1.18	5.55	3.19	2.36	0.69	0.69	0.75
Haryana Total		**6.82**	**2.51**	**4.31**	**3.44**	**3.44**	**3.39**	**5.13**	**2.94**	**2.19**	**0.91**	**0.91**	**0.94**	**5.22**	**3.52**	**1.70**	**0.66**	**0.66**	**0.86**
Himachal Prade	HPSEB Ltd.	4.80	4.26	0.54	0.54	0.54	0.76	4.75	4.40	0.35	0.35	0.35	0.11	4.83	4.77	0.07	0.07	0.07	0.21
Himachal Pradesh Total		**4.80**	**4.26**	**0.54**	**0.54**	**0.54**	**0.76**	**4.75**	**4.40**	**0.35**	**0.35**	**0.35**	**0.11**	**4.83**	**4.77**	**0.07**	**0.07**	**0.07**	**0.21**
Karnataka	BESCOM	3.73	3.74	(0.00)	(0.05)	(0.04)	0.45	4.35	3.99	0.37	0.16	0.16	0.21	4.40	4.24	0.16	(0.03)	(0.03)	(0.01)
	CHESCOM	3.88	2.38	1.50	0.20	0.46	0.78	4.18	2.37	1.81	0.44	0.55	1.41	3.93	2.50	1.42	0.01	0.10	0.61
	GESCOM	3.67	3.66	0.01	0.01	(0.04)	(0.12)	4.42	4.14	0.28	0.28	0.28	0.06	4.00	4.04	(0.03)	(0.03)	(0.03)	0.56
	HESCOM	3.85	3.43	0.42	(0.04)	(0.04)	0.11	4.38	3.69	0.69	(0.04)	(0.04)	(0.20)	4.75	4.00	0.75	0.55	0.55	0.65
	MESCOM	4.18	4.20	(0.02)	(0.02)	(0.02)	0.22	4.53	4.54	(0.01)	(0.01)	(0.01)	(0.14)	4.81	4.81	(0.00)	(0.00)	(0.00)	0.14
Karnataka Total		**3.80**	**3.56**	**0.24**	**(0.01)**	**0.01**	**0.33**	**4.36**	**3.82**	**0.55**	**0.15**	**0.16**	**0.22**	**4.40**	**4.02**	**0.37**	**0.08**	**0.09**	**0.27**
Kerala	KSEBL													5.41	5.38	0.03	0.03	0.03	0.59
Kerala Total														**5.41**	**5.38**	**0.03**	**0.03**	**0.03**	**0.59**
Madhya Prades	MP Madhya Kshetra VVCL	3.84	2.67	1.17	0.79	0.79	1.07	4.55	3.02	1.52	1.05	1.06	0.90	4.89	2.87	2.02	1.56	1.56	1.53
	MP Paschim Kshetra VVCL	3.45	2.71	0.73	0.35	0.35	0.39	4.58	3.33	1.25	0.80	0.80	0.69	4.89	3.38	1.51	1.00	1.00	0.85
	MP Purv Kshetra VVCL	4.36	3.11	1.25	0.99	0.99	1.05	4.53	3.24	1.29	0.97	0.97	1.08	4.94	3.42	1.52	1.21	1.21	1.28
Madhya Pradesh Total		**3.82**	**2.80**	**1.02**	**0.67**	**0.67**	**0.79**	**4.56**	**3.20**	**1.35**	**0.93**	**0.93**	**0.88**	**4.90**	**3.22**	**1.68**	**1.25**	**1.25**	**1.21**

Gap = ACS - Avg Revenue

State wise Gap for Unbundled States (Rs./kwh) for Utilities Selling Directly to Consumers

		2011-12						2012-13						2013-14					
State	Utility	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/ Revenue on realised basis)	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/ Revenue on realised basis)	ACS	Avg. Revenue (without subsidy)	Gap (without subsidy)	Gap (subsidy booked basis)	Gap (subsidy recd basis)	Gap (Subsidy/ Revenue on realised basis)
Maharashtra	MSEDCL	4.14	4.14	0.00	0.00	0.00	0.21	4.80	4.75	0.06	0.06	0.06	(0.06)	5.34	5.22	0.12	0.12	0.12	0.20
Maharashtra Total		**4.14**	**4.14**	**0.00**	**0.00**	**0.00**	**0.21**	**4.80**	**4.75**	**0.06**	**0.06**	**0.06**	**(0.06)**	**5.34**	**5.22**	**0.12**	**0.12**	**0.12**	**0.20**
Meghalaya	MeECL	4.39	3.10	1.29	1.21	1.21	1.74												
	MePDCL							5.21	3.65	1.56	1.49	1.56	4.65	3.39	3.21	0.18	0.18	0.18	0.41
Meghalaya Total		**4.39**	**3.10**	**1.29**	**1.21**	**1.21**	**1.74**	**5.21**	**3.65**	**1.56**	**1.49**	**1.56**	**4.65**	**3.39**	**3.21**	**0.18**	**0.18**	**0.18**	**0.41**
Odisha	CESU	3.34	2.98	0.36	0.36	0.36	0.67	3.80	3.38	0.43	0.43	0.43	0.71	3.91	3.66	0.25	0.25	0.25	0.28
	NESCO	3.53	3.35	0.18	0.18	0.18	0.40	4.24	4.09	0.15	0.15	0.15	0.35	3.93	3.84	0.09	0.09	0.09	0.09
	SESCO	2.45	2.37	0.08	0.08	0.08	0.30	3.34	3.22	0.12	0.12	0.12	0.45	3.33	3.29	0.04	0.04	0.04	0.04
	WESCO	3.36	3.28	0.08	0.08	0.08	0.30	4.00	3.79	0.21	0.21	0.21	0.31	3.92	3.79	0.13	0.13	0.13	0.13
Odisha Total		**3.27**	**3.07**	**0.20**	**0.20**	**0.20**	**0.45**	**3.90**	**3.64**	**0.26**	**0.26**	**0.26**	**0.48**	**3.84**	**3.69**	**0.15**	**0.15**	**0.15**	**0.16**
Punjab	PSPCL	3.96	2.85	1.11	0.13	0.11	0.18	4.49	3.35	1.14	(0.06)	(0.02)	(0.19)	4.71	3.73	0.98	(0.06)	(0.06)	(0.01)
Punjab Total		**3.96**	**2.85**	**1.11**	**0.13**	**0.11**	**0.18**	**4.49**	**3.35**	**1.14**	**(0.06)**	**(0.02)**	**(0.19)**	**4.71**	**3.73**	**0.98**	**(0.06)**	**(0.06)**	**(0.01)**
Rajasthan	AVVNL	8.35	2.74	5.61	5.24	5.24	5.38	6.19	3.25	2.94	2.47	2.47	2.06	7.14	3.90	3.24	2.94	2.94	2.99
	JDVVNL	6.66	2.41	4.25	3.93	3.93	4.06	5.81	3.02	2.80	2.43	2.43	2.11	6.49	3.61	2.88	2.69	2.69	2.84
	JVVNL	6.04	2.76	3.28	2.92	2.92	3.05	5.51	3.18	2.34	1.90	1.90	1.59	6.16	3.51	2.65	2.37	2.37	2.52
Rajasthan Total		**6.90**	**2.64**	**4.26**	**3.91**	**3.91**	**4.04**	**5.80**	**3.15**	**2.66**	**2.23**	**2.23**	**1.89**	**6.54**	**3.65**	**2.89**	**2.64**	**2.64**	**2.75**
Tamil Nadu	TANGEDCO	5.22	3.00	2.22	1.92	1.92	2.02	6.42	4.02	2.40	1.74	1.79	1.51	6.52	4.08	2.45	1.80	1.81	1.85
Tamil Nadu Total		**5.22**	**3.00**	**2.22**	**1.92**	**1.92**	**2.02**	**6.42**	**4.02**	**2.40**	**1.74**	**1.79**	**1.51**	**6.52**	**4.08**	**2.45**	**1.80**	**1.81**	**1.85**
Uttar Pradesh	DVVN	4.37	2.21	2.16	1.77	1.77	2.09	4.97	2.31	2.66	1.94	1.94	2.48	6.18	2.69	3.49	2.99	2.99	3.27
	KESCO	4.55	3.31	1.24	1.24	1.24	1.37	5.47	3.73	1.74	1.74	1.74	1.63	6.38	4.48	1.90	1.90	1.90	2.08
	MVVN	4.59	2.66	1.93	1.41	1.41	2.00	4.92	2.92	2.00	1.55	1.55	2.28	6.18	3.32	2.86	2.29	2.29	1.87
	Pash VVN	4.23	2.89	1.33	0.88	0.88	1.15	4.48	3.15	1.33	0.55	0.55	0.77	5.71	3.75	1.96	1.32	1.32	1.28
	Poorv VVN	4.46	2.21	2.24	1.43	1.43	2.17	4.78	2.58	2.20	1.58	1.58	2.45	6.53	2.99	3.54	2.42	2.42	2.25
Uttar Pradesh Total		**4.39**	**2.56**	**1.83**	**1.32**	**1.32**	**1.75**	**4.78**	**2.81**	**1.97**	**1.33**	**1.33**	**1.85**	**6.12**	**3.29**	**2.83**	**2.16**	**2.16**	**2.11**
Uttarakhand	Ut PCL	2.97	2.91	0.06	0.06	0.06	0.13	3.20	3.18	0.03	0.03	0.03	0.07	3.09	3.36	(0.27)	(0.27)	(0.27)	(0.28)
Uttarakhand Total		**2.97**	**2.91**	**0.06**	**0.06**	**0.06**	**0.13**	**3.20**	**3.18**	**0.03**	**0.03**	**0.03**	**0.07**	**3.09**	**3.36**	**(0.27)**	**(0.27)**	**(0.27)**	**(0.28)**
West Bengal	WBSEDCL	4.47	4.50	(0.03)	(0.03)	(0.03)	0.44	4.92	4.95	(0.03)	(0.03)	(0.03)	(0.12)	4.89	4.90	(0.01)	(0.01)	(0.01)	0.37
West Bengal Total		**4.47**	**4.50**	**(0.03)**	**(0.03)**	**(0.03)**	**0.44**	**4.92**	**4.95**	**(0.03)**	**(0.03)**	**(0.03)**	**(0.12)**	**4.89**	**4.90**	**(0.01)**	**(0.01)**	**(0.01)**	**0.37**
Grand Total		**4.53**	**3.34**	**1.19**	**0.82**	**0.88**	**1.21**	**5.02**	**3.79**	**1.23**	**0.80**	**0.81**	**0.48**	**5.19**	**4.06**	**1.13**	**0.71**	**0.71**	**0.80**

Gap = ACS - Avg Revenue

Expenditure Details

Rs. Crores

			2011-12								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Eastern	Bihar	BSEB	4,393	81	923	81	1,440	143	45	976	8,084
		NBPDCL									
		SBPDCL									
		BSPGCL									
		BSPTCL									
	Jharkhand	JSEB	3,071	63	286	52	499	117	60	2,253	6,401
	Odisha	CESU	1,762		363	29	92	56	110	1	2,413
		GRIDCO	5,213	0	4	0	702	175	0	180	6,274
		NESCO	1,430	0	204	16	39	15	51	19	1,774
		OHPC	0	8	145	31	17	123	19	23	365
		OPGCL	0	260	31	44	0	15	15	1	366
		OPTCL	0	0	271	46	50	126	90	(19)	564
		SESCO	449		137	8	21	16	49	8	689
		WESCO	1,757		179	18	53	14	40	17	2,077
	Sikkim	Sikkim PD	215	1	25	14	0	0	0	0	255
	West Bengal	WBPDCL	0	4,903	310	261	560	397	334	0	6,765
		WBSEDCL	11,568	1	1,097	212	687	341	128	36	14,070
		WBSETCL	0	0	120	28	180	125	84	(6)	532
Eastern Total			**29,858**	**5,316**	**4,095**	**841**	**4,341**	**1,664**	**1,026**	**3,488**	**50,629**
North Easter	Arunachal Prades	Arunachal PD	211	4	112	36	11	0	0	0	373
	Assam	AEGCL	0	0	101	19	24	60	4	289	497
		APGCL	0	314	66	24	26	31	9	22	492
		APDCL	2,242		461	35	88	58	23	(141)	2,766
	Manipur	Manipur PD	235	1	84	8	12	90	0	0	431
	Meghalaya	MeECL	431	0	174	20	40	27	44	3	739
		MePDCL									
		MePGCL									
		MePTCL									
	Mizoram	Mizoram PD	151	0	64	45	3	0	0	0	263
	Nagaland	Nagaland PD	211	0	68	18	21	17	0	0	335
	Tripura	TSECL	204	183	96	18	0	45	0	0	547
North Eastern Total			**3,685**	**502**	**1,227**	**223**	**226**	**328**	**80**	**173**	**6,443**
Northern	Delhi	BSES Rajdhani	6,568		285	113	583	157	180	0	7,887
		BSES Yamuna	3,941		207	67	365	96	85	5	4,766
		Delhi Transco	0		70	31	44	96	18	182	442
		Indraprastha	0	568	77	42	42	28	25	(27)	755
		Pragati		637	31	19	37	71	22	(14)	803
		TPDDL	3,810	137	284	130	349	159	59	0	4,928
	Haryana	DHBVNL	7,366		542	39	545	86	49	3,039	11,666
		HPGCL	0	5,394	200	160	980	486	34	(21)	7,232
		HVPNL	0	0	336	83	306	160	114	10	1,009
		UHBVNL	7,412		706	28	1,083	136	72	5,075	14,511

Expenditure Details

Rs. Crores

			2011-12								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Northern	Himachal Pradesh	HPSEB Ltd.	2,658	0	1,040	48	261	200	43	286	4,535
	Jammu & Kashmir	J&K PDCL	0	80	99	4	226	384	10	0	803
		J&K PDD	3,761	16	511	53	16	112	0	0	4,468
	Punjab	PSPCL	5,890	3,610	3,701	302	1,970	716	97	337	16,623
		PSTCL	0		264	28	179	94	11	17	593
	Rajasthan	AVVNL	5,271		1,063	56	1,996	209	48	3,470	12,113
		JDVVNL	5,003		1,076	73	1,812	186	57	2,261	10,468
		JVVNL	7,102		958	74	1,787	303	50	1,712	11,985
		RRVPNL	0	189	974	107	517	259	44	59	2,150
		RRVUNL	0	6,862	156	172	846	577	59	(11)	8,661
	Uttar Pradesh	DVVN	6,270		142	215	163	150	36	31	7,007
		KESCO	1,207		97	25	16	16	44	0	1,406
		MVVN	4,897		303	143	141	121	139	14	5,757
		Pash VVN	8,847		189	183	181	117	62	(4)	9,574
		Poorv VVN	6,134		294	187	158	121	45	61	7,000
		UPJVNL	0	0	32	17	23	10	116	0	198
		UPPCL	25,672		119	7	2,406	2	24	1,123	29,354
		UPRVUNL	0	3,281	499	263	273	189	88	(60)	4,532
		UPPTCL	0	0	228	119	241	352	9	76	1,024
	Uttarakhand	UJVNL	0	2	138	92	128	73	31	(23)	441
		Ut PCL	3,065		211	70	95	38	30	(278)	3,231
		Ut Transco	0	0	46	18	37	27	15	0	142
Northern Total			**1,14,873**	**20,774**	**14,879**	**2,966**	**17,803**	**5,731**	**1,718**	**17,320**	**1,96,064**
Southern	Andhra Pradesh	AP Genco	0	6,913	771	209	1,649	1,102	79	3	10,725
		AP Transco	0	0	260	149	219	395	45	1	1,069
		APCPDCL	12,676		831	157	936	390	118	17	15,124
		APEPDCL	4,537	0	404	31	266	192	57	2	5,489
		APNPDCL	4,433		345	58	334	196	40	22	5,429
		APSPDCL	6,286		564	73	536	378	71	(7)	7,900
	Karnataka	BESCOM	8,560		650	33	131	125	221	(140)	9,578
		CHESCOM	1,742	0	233	22	150	50	28	(22)	2,204
		GESCOM	1,893		211	31	60	83	297	(26)	2,550
		HESCOM	3,028		370	28	281	93	53	9	3,862
		KPCL	0	3,453	631	197	771	404	60	63	5,580
		KPTCL	1	0	489	86	606	450	37	10	1,677
		MESCOM	1,276		188	13	119	61	31	12	1,700
	Kerala	KSEB	4,375	282	1,782	252	310	466	197	73	7,737
		KSEBL								0	
	Puducherry	Puducherry PCL	0	58	0	11	0	4	0	0	72
		Puducherry PD	931	0	54	8	0	24	0	0	1,017
	Tamil Nadu	TANGEDCO	21,035	6,102	3,764	310	3,588	616	189	615	36,220
		TANTRANSCO	0	0	291	7	1,145	290	6	6	1,745
Southern Total			**70,772**	**16,808**	**11,839**	**1,676**	**11,100**	**5,319**	**1,531**	**635**	**1,19,680**

Expenditure Details

Rs. Crores

			2011-12								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Western	Chattisgarh	CSPGCL	0	990	579	150	199	183	26	6	2,133
		CSPTCL	0	0	388	27	62	97	24	3	600
		CSPDCL	5,274		1,970	86	83	130	92	(9)	7,626
	Goa	Goa PD	990		152	14	9	3	0	0	1,168
	Gujarat	DGVCL	5,796		152	20	73	103	30	20	6,194
		GETCO	0	0	307	164	494	456	40	4	1,465
		GSECL	0	6,498	428	253	471	617	200	8	8,474
		GUVNL	24,292	0	19	5	85	29	40	253	24,723
		MGVCL	3,424		219	38	75	107	42	1	3,906
		PGVCL	7,594		283	70	128	262	37	15	8,390
		UGVCL	5,893		240	48	85	133	36	38	6,473
	Madhya Pradesh	MP Madhya Kshetra VVCL	4,027		508	27	155	124	85	554	5,481
		MP Paschim Kshetra VVCL	4,930		534	64	183	117	90	248	6,165
		MP Purv Kshetra VVCL	3,965		623	45	127	117	125	126	5,127
		MPPGCL	0	3,692	368	230	280	347	37	(17)	4,936
		MPPTCL	0	0	900	45	156	267	34	327	1,729
	Maharashtra	MSEDCL	35,120		2,299	553	1,778	(500)	444	1,114	40,808
		MSPGCL	0	9,673	793	529	854	404	458	12	12,723
		MSETCL	0	0	579	204	419	422	238	(124)	1,738
Western Total			**1,01,305**	**20,853**	**11,340**	**2,570**	**5,716**	**3,418**	**2,078**	**2,579**	**1,49,860**
Grand Total			**3,20,495**	**64,253**	**43,381**	**8,276**	**39,186**	**16,460**	**6,432**	**24,194**	**5,22,677**

Expenditure Details

Rs. Crores

			2012-13								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Eastern	Bihar	BSEB	2,658	0	930	38	875	106	43	595	5,244
		NBPDCL	699		62	15	70	23	13	53	936
		SBPDCL	1,209		95	15	101	38	8	61	1,528
		BSPGCL	0	0	0	0	(0)	0	0	0	(0)
		BSPTCL	0	0	34	6	5	7	4	0	55
	Jharkhand	JSEB	3,605	114	291	70	783	136	70	1,592	6,661
	Odisha	CESU	2,116		376	27	103	56	135	3	2,815
		GRIDCO	5,700	0	5	0	519	326	69	106	6,724
		NESCO	1,656	0	309	18	45	16	53	44	2,140
		OHPC	0	9	179	44	13	124	17	0	387
		OPGCL	0	278	34	45	0	15	14	(0)	386
		OPTCL	0	0	271	60	47	157	31	(16)	550
		SESCO	612		273	9	26	16	43	0	979
		WESCO	2,000		359	15	49	15	44	73	2,554
	Sikkim	Sikkim PD	182	0	29	14	2	0	0	0	228
	West Bengal	WBPDCL	0	6,018	398	432	627	415	71	7	7,967
		WBSEDCL	14,495	0	1,247	239	813	396	133	68	17,391
		WBSETCL	0	0	133	32	188	137	120	0	610
Eastern Total			**34,932**	**6,419**	**5,025**	**1,079**	**4,266**	**1,981**	**867**	**2,587**	**57,156**
North Easter	Arunachal Prades	Arunachal PD	179	5	140	22	0	0	0		346
	Assam	AEGCL	0	0	111	10	23	62	4	265	474
		APGCL	0	366	72	20	43	38	6	(65)	479
		APDCL	2,358		519	40	125	57	26	(67)	3,057
	Manipur	Manipur PD	246	1	89	4	12	98	0	0	451
	Meghalaya	MeECL									
		MePDCL	520		108	6	34	8	5	95	775
		MePGCL	0	0	49	6	64	74	5	1	198
		MePTCL	0	0	27	3	2	10	1	4	47
	Mizoram	Mizoram PD	184	0	75	51	4	0	0	0	314
	Nagaland	Nagaland PD	184	0	67	46	23	15	0	0	335
	Tripura	TSECL	174	182	106	21	0	47	0	0	530
North Eastern Total			**3,844**	**553**	**1,363**	**228**	**328**	**409**	**48**	**233**	**7,007**
Northern	Delhi	BSES Rajdhani	6,658		296	143	709	166	96	68	8,136
		BSES Yamuna	4,513		222	82	468	98	137	0	5,520
		Delhi Transco	0		81	23	70	108	28	174	484
		Indraprastha	0	695	82	46	74	36	26	0	958
		Pragati		1,103	38	75	166	163	48	0	1,592
		TPDDL	4,069	75	279	121	475	178	68	0	5,266
	Haryana	DHBVNL	8,030		587	46	934	100	53	10	9,760
		HPGCL	0	4,754	305	191	1,130	499	35	(0)	6,913
		HVPNL	0	0	452	87	388	220	43	(14)	1,175
		UHBVNL	8,094		764	45	1,673	145	88	11	10,820

Expenditure Details

Rs. Crores

			2012-13								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Northern	Himachal Pradesh	HPSEB Ltd.	2,629	0	1,141	56	429	210	42	142	4,649
	Jammu & Kashmir	J&K PDCL	0	46	98	0	185	312	11	(11)	641
		J&K PDD	4,103	1	507	55	17	132	0	0	4,815
	Punjab	PSPCL	8,049	3,883	3,868	342	2,430	796	113	62	19,543
		PSTCL	0		300	54	216	109	19	14	712
	Rajasthan	AVVNL	6,040		863	60	2,519	224	72	20	9,799
		JDVVNL	6,645		946	85	2,307	211	97	(44)	10,247
		JVVNL	8,033		1,100	91	2,309	340	74	115	12,062
		RRVPNL	0	189	1,216	105	664	302	59	20	2,555
		RRVUNL	0	7,166	174	222	796	616	54	(15)	9,012
	Uttar Pradesh	DVVN	6,558		182	261	1,387	165	55	0	8,609
		KESCO	1,188		101	35	195	17	181	0	1,717
		MVVN	4,975		436	157	674	113	165	(52)	6,469
		Pash VVN	8,958		392	208	784	116	62	88	10,608
		Poorv VVN	6,067		314	266	816	132	58	14	7,667
		UPJVNL	0	0	35	19	23	8	31	0	116
		UPPCL	29,558		129	6	198	2	18	198	30,109
		UPRVUNL	0	4,002	501	294	538	300	108	48	5,793
		UPPTCL	0	0	270	143	431	375	6	81	1,307
	Uttarakhand	UJVNL	0	1	145	81	114	72	31	(0)	445
		Ut PCL	3,177		224	77	121	82	17	(146)	3,552
		Ut Transco	0	0	49	21	44	28	15	(1)	155
Northern Total			**1,27,344**	**21,913**	**16,097**	**3,497**	**23,285**	**6,379**	**1,908**	**783**	**2,01,206**
Southern	Andhra Pradesh	AP Genco	0	8,366	806	272	1,724	1,221	116	11	12,515
		AP Transco	0	0	303	184	266	416	41	(2)	1,208
		APCPDCL	15,235		766	219	1,182	453	121	5,745	23,721
		APEPDCL	5,407	0	503	51	291	210	54	970	7,485
		APNPDCL	5,300		433	79	443	214	49	2,286	8,803
		APSPDCL	7,866		576	100	655	401	3,301	1	12,902
	Karnataka	BESCOM	10,787		739	44	209	119	349	(129)	12,117
		CHESCOM	1,960	0	271	26	192	56	29	23	2,558
		GESCOM	2,388		294	28	51	91	263	7	3,123
		HESCOM	3,733		382	34	286	88	51	13	4,588
		KPCL	0	3,831	706	203	890	566	72	(47)	6,222
		KPTCL	0	0	627	93	642	520	43	80	2,005
		MESCOM	1,537		209	15	183	51	36	(94)	1,937
	Kerala	KSEB	7,200	565	1,958	252	464	509	197	273	11,417
		KSEBL								0	
	Puducherry	Puducherry PCL	0	63	0	13	0	4	0	0	80
		Puducherry PD	1,108	0	68	5	0	26	0	0	1,206
	Tamil Nadu	TANGEDCO	25,741	6,397	3,599	378	4,462	647	211	1,711	43,147
		TANTRANSCO	0	0	514	7	1,058	299	2	298	2,179
Southern Total			**88,263**	**19,222**	**12,753**	**2,004**	**12,997**	**5,892**	**4,935**	**11,147**	**1,57,213**

Expenditure Details

Rs. Crores

			2012-13								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Western	Chattisgarh	CSPGCL	0	982	769	144	169	190	40	(2)	2,294
		CSPTCL	0	0	138	21	74	121	21	254	629
		CSPDCL	6,039		663	96	130	151	121	13	7,213
	Goa	Goa PD	1,089		169	21	8	9	0	0	1,296
	Gujarat	DGVCL	6,455		136	28	90	121	34	37	6,901
		GETCO	0	0	369	193	504	523	48	8	1,644
		GSECL	0	5,824	474	283	446	669	311	16	8,022
		GUVNL	29,119	0	20	1	52	29	37	1	29,259
		MGVCL	3,905		219	40	76	120	47	0	4,407
		PGVCL	9,103		251	70	204	319	24	77	10,048
		UGVCL	6,944		221	64	147	150	37	10	7,573
	Madhya Pradesh	MP Madhya Kshetra VVCL	4,960		497	35	298	158	75	850	6,872
		MP Paschim Kshetra VVCL	6,820		562	85	268	124	117	187	8,164
		MP Purv Kshetra VVCL	5,141		672	53	256	110	128	340	6,700
		MPPGCL	0	4,328	398	194	341	352	34	(251)	5,396
		MPPTCL	0	0	1,035	38	139	222	20	564	2,018
	Maharashtra	MSEDCL	38,859		3,121	611	2,217	1,027	462	1,295	47,591
		MSPGCL	0	11,063	910	597	1,361	557	1,065	163	15,715
		MSETCL	0	0	656	242	540	455	195	26	2,115
Western Total			**1,18,433**	**22,197**	**11,282**	**2,817**	**7,319**	**5,406**	**2,815**	**3,589**	**1,73,858**
Grand Total			**3,72,815**	**70,305**	**46,520**	**9,625**	**48,196**	**20,067**	**10,572**	**18,339**	**5,96,439**

Expenditure Details

Rs. Crores

			2013-14								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Eastern	Bihar	BSEB									
		NBPDCL	2,272		138	22	152	73	32	109	2,798
		SBPDCL	3,536		234	74	231	104	30	250	4,460
		BSPGCL	0	0	0	0	0	0	0	0	0
		BSPTCL	0	0	87	59	14	107	7	2	275
	Jharkhand	JSEB	2,957	99	222	85	645	117	46		4,816
	Odisha	CESU	2,266		353	56	117	61	268	(8)	3,114
		GRIDCO	6,192	0	4	0	484	329	51	783	7,843
		NESCO	1,552	0	207	16	50	15	73	70	1,984
		OHPC	0	10	154	48	293	126	21	(15)	637
		OPGCL	0	277	45	75	0	18	23	0	439
		OPTCL	0	0	195	70	71	115	146	19	616
		SESCO	615		201	15	28	16	92	1	970
		WESCO	2,010		236	20	50	14	99	169	2,600
	Sikkim	Sikkim PD	206	0	34	18	2	0	0	0	261
	West Bengal	WBPDCL	0	5,424	346	403	620	416	67	2	7,279
		WBSEDCL	14,316	0	1,171	272	1,078	471	542	0	17,850
		WBSETCL	0	0	153	38	200	146	103	(15)	626
Eastern Total			**35,924**	**5,811**	**3,780**	**1,274**	**4,036**	**2,130**	**1,600**	**2,012**	**56,567**
North Easter	Arunachal Prades	Arunachal PD	170	5	171	26	0	150	0		521
	Assam	AEGCL	0	0	124	9	26	64	5	299	528
		APGCL	0	387	82	24	44	29	13	84	663
		APDCL	2,670		561	69	147	55	31	27	3,559
	Manipur	Manipur PD	250	0	83	2	0	0	0		335
	Meghalaya	MeECL									
		MePDCL	315		61	5	38	15	5	60	498
		MePGCL	0	0	27	6	94	79	2	(0)	207
		MePTCL	(0)	0	17	3	2	18	1	0	42
	Mizoram	Mizoram PD	172	0	73	55	4	0	0	0	304
	Nagaland	Nagaland PD	189	0	82	16	0	2	0		289
	Tripura	TSECL	201	194	115	23	0	22	0	0	555
North Eastern Total			**3,967**	**586**	**1,397**	**238**	**354**	**433**	**56**	**470**	**7,501**
Northern	Delhi	BSES Rajdhani	7,116		324	163	702	175	145	72	8,695
		BSES Yamuna	4,431		233	97	486	102	118	22	5,490
		Delhi Transco	0		82	24	79	120	51	391	747
		Indraprastha	0	493	75	32	123	38	25	(2)	784
		Pragati		997	48	35	249	202	52	(3)	1,581
		TPDDL	4,459	0	303	122	437	192	70	2	5,585
	Haryana	DHBVNL	11,131		687	59	992	150	67	17	13,103
		HPGCL	0	4,197	349	128	922	467	39	(5)	6,097
		HVPNL	0	0	484	99	448	268	76	(7)	1,369
		UHBVNL	8,914		815	42	1,609	202	104	33	11,719

Expenditure Details

Rs. Crores

			2013-14								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Northern	Himachal Pradesh	HPSEB Ltd.	2,938	0	1,279	51	552	224	39	116	5,199
	Jammu & Kashmir	J&K PDCL	0	43	101	1	172	307	14	(2)	637
		J&K PDD	3,336	0	501	40	17	160	0		4,055
	Punjab	PSPCL	9,637	3,945	4,000	391	2,414	861	159	(11)	21,396
		PSTCL	0		332	47	268	136	40	33	855
	Rajasthan	AVVNL	7,312		923	76	2,938	267	72	186	11,774
		JDVVNL	8,017		894	88	2,800	243	50	681	12,773
		JVVNL	9,590		1,077	97	2,828	398	81	208	14,279
		RRVPNL	0	102	870	104	637	337	69	(17)	2,101
		RRVUNL	0	6,908	189	239	752	593	57	2	8,739
	Uttar Pradesh	DVVN	8,229		170	330	1,559	176	50	887	11,401
		KESCO	1,738		103	46	302	18	61	0	2,268
		MVVN	6,992		378	225	994	130	147	(55)	8,812
		Pash VVN	11,880		250	208	1,062	137	46	176	13,758
		Poorv VVN	8,195		243	331	1,268	213	99	704	11,053
		UPJVNL	0	0	39	20	23	7	29	0	118
		UPPCL	33,234		138	6	175	2	19	4,462	38,036
		UPRVUNL	0	5,592	552	392	678	423	122	(13)	7,746
		UPPTCL	0	0	313	163	504	403	23	(49)	1,358
	Uttarakhand	UJVNL	0	3	159	79	111	73	32	(73)	383
		Ut PCL	3,174		259	77	129	93	18	(177)	3,572
		Ut Transco	0	0	51	19	52	57	13	1	192
Northern Total			**1,50,324**	**22,280**	**16,221**	**3,829**	**26,281**	**7,173**	**1,987**	**7,578**	**2,35,673**
Southern	Andhra Pradesh	AP Genco	0	8,471	969	295	1,981	1,189	117	0	13,022
		AP Transco	0	0	305	179	272	463	43	3	1,266
		APCPDCL	15,256		853	265	1,001	508	104	4	17,990
		APEPDCL	5,494	0	483	70	159	224	57	(1)	6,487
		APNPDCL	5,251		491	101	228	232	54	(32)	6,325
		APSPDCL	8,054		854	122	423	440	69	4	9,965
	Karnataka	BESCOM	10,703		753	52	323	126	319	13	12,289
		CHESCOM	2,052	0	285	36	201	37	35	(198)	2,447
		GESCOM	2,389		275	35	64	84	285	(221)	2,910
		HESCOM	4,029		445	43	331	93	62	15	5,017
		KPCL	0	4,622	698	215	1,111	569	91	32	7,339
		KPTCL	0	0	665	100	522	557	45	459	2,348
		MESCOM	1,669		223	20	180	55	50	8	2,205
	Kerala	KSEB	3,291	163	1,364	133	451	330	137	5	5,872
		KSEBL	3,612	78	1,044	94	267	187	106	23	5,411
	Puducherry	Puducherry PCL	0	73	0	13	0	4	0	0	90
		Puducherry PD	1,028	0	53	10	0	21	0	0	1,112
	Tamil Nadu	TANGEDCO	30,529	7,546	4,183	524	6,780	723	238	58	50,581
		TANTRANSCO	0	0	622	10	500	312	86	39	1,569
Southern Total			**93,355**	**20,953**	**14,562**	**2,317**	**14,793**	**6,152**	**1,899**	**213**	**1,54,243**

Expenditure Details

Rs. Crores

			2013-14								
Region	State	Utility	Power Purchased	Generation Cost	Employees Cost	O&M Cost	Total Interest Cost	Depreciation	Admn. & Gen. Exp.	Other Expenditure	Total Expenditure
Western	Chattisgarh	CSPGCL	0	1,185	414	168	366	280	39	545	2,998
		CSPTCL	0	0	136	26	111	132	32	200	638
		CSPDCL	6,850		651	97	176	171	129	(332)	7,742
	Goa	Goa PD	972		165	41	9	5	0	0	1,192
	Gujarat	DGVCL	7,147		131	31	90	147	35	7	7,588
		GETCO	0	0	390	222	580	596	53	8	1,850
		GSECL	0	3,740	476	206	633	799	245	(34)	6,065
		GUVNL	29,482	0	23	1	46	19	31	1	29,602
		MGVCL	3,708		234	44	84	135	41	1	4,248
		PGVCL	9,268		372	77	286	380	34	28	10,445
		UGVCL	6,951		249	66	162	179	47	2	7,656
	Madhya Pradesh	MP Madhya Kshetra VVCL	5,893		644	49	429	224	66	1,061	8,367
		MP Paschim Kshetra VVCL	7,556		720	109	276	149	106	(58)	8,858
		MP Purv Kshetra VVCL	5,817		751	87	309	157	131	481	7,732
		MPPGCL	0	4,313	451	200	571	355	32	10	5,931
		MPPTCL	0	0	1,235	54	138	226	28	597	2,276
	Maharashtra	MSEDCL	39,526		4,028	752	2,901	1,676	540	4,005	53,429
		MSPGCL	0	10,888	1,116	673	1,711	1,163	910	(160)	16,302
		MSETCL	0	0	1,047	189	763	735	209	31	2,974
Western Total			**1,23,170**	**20,126**	**13,235**	**3,092**	**9,641**	**7,530**	**2,707**	**6,394**	**1,85,895**
Grand Total			**4,06,740**	**69,756**	**49,194**	**10,750**	**55,105**	**23,417**	**8,250**	**16,667**	**6,39,879**

Cost Structure

Rs./kwh

			2011-12								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Eastern	Bihar	BSEB	3.58	0.07	0.75	0.07	1.17	0.12	0.04	0.79	6.58
		NBPDCL									
		SBPDCL									
		BSPGCL									
		BSPTCL									
	Jharkhand	JSEB	3.07	0.06	0.29	0.05	0.50	0.12	0.06	2.26	6.41
	Odisha	CESU	2.44	0.00	0.50	0.04	0.13	0.08	0.15	0.00	3.34
		GRIDCO	2.28	0.00	0.00	0.00	0.31	0.08	0.00	0.08	2.75
		NESCO	2.85	0.00	0.41	0.03	0.08	0.03	0.10	0.04	3.53
		OHPC	0.00	0.02	0.30	0.06	0.04	0.25	0.04	0.05	0.75
		OPGCL	0.00	0.99	0.12	0.17	0.00	0.06	0.06	0.00	1.39
		OPTCL	0.00	0.00	0.12	0.02	0.02	0.06	0.04	(0.01)	0.25
		SESCO	1.60	0.00	0.49	0.03	0.08	0.06	0.18	0.03	2.45
		WESCO	2.84	0.00	0.29	0.03	0.09	0.02	0.06	0.03	3.36
	Sikkim	Sikkim PD	2.30	0.01	0.27	0.15	0.00	0.00	0.00	0.00	2.73
	West Bengal	WBPDCL	0.00	2.29	0.15	0.12	0.26	0.19	0.16	0.00	3.17
		WBSEDCL	3.67	0.00	0.35	0.07	0.22	0.11	0.04	0.01	4.47
		WBSETCL	0.00	0.00	0.03	0.01	0.05	0.04	0.02	(0.00)	0.15
North Easter	Arunachal Prades	Arunachal PD	3.20	0.06	1.70	0.55	0.17	0.00	0.00	0.00	5.67
	Assam	AEGCL	0.00	0.00	0.18	0.03	0.04	0.10	0.01	0.50	0.86
		APGCL	0.00	1.88	0.39	0.14	0.16	0.19	0.06	0.13	2.94
		APDCL	3.76	0.00	0.77	0.06	0.15	0.10	0.04	(0.24)	4.64
	Manipur	Manipur PD	3.76	0.02	1.35	0.13	0.19	1.44	0.00	0.00	6.88
	Meghalaya	MeECL	2.56	0.00	1.04	0.12	0.24	0.16	0.26	0.02	4.39
		MePDCL									
		MePGCL									
		MePTCL									
	Mizoram	Mizoram PD	3.25	0.00	1.39	0.97	0.06	0.00	0.00	0.00	5.68
	Nagaland	Nagaland PD	3.56	0.00	1.14	0.31	0.36	0.28	0.00	0.01	5.66
	Tripura	TSECL	1.64	1.47	0.77	0.15	0.00	0.36	0.00	0.00	4.39
Northern	Delhi	BSES Rajdhani	4.74	0.00	0.21	0.08	0.42	0.11	0.13	0.00	5.69
		BSES Yamuna	4.79	0.00	0.25	0.08	0.44	0.12	0.10	0.01	5.79
		Delhi Transco	0.00	0.00	0.03	0.01	0.02	0.04	0.01	0.07	0.17
		Indraprastha	0.00	2.97	0.41	0.22	0.22	0.15	0.13	(0.14)	3.95
		Pragati	0.00	2.37	0.11	0.07	0.14	0.27	0.08	(0.05)	2.98
		TPDDL	3.88	0.14	0.29	0.13	0.36	0.16	0.06	0.00	5.02
	Haryana	DHBVNL	3.71	0.00	0.27	0.02	0.27	0.04	0.02	1.53	5.88
		HPGCL	0.00	3.15	0.12	0.09	0.57	0.28	0.02	(0.01)	4.22
		HVPNL	0.00	0.00	0.09	0.02	0.08	0.04	0.03	0.00	0.28
		UHBVNL	4.00	0.00	0.38	0.01	0.58	0.07	0.04	2.74	7.82

Cost Structure

Rs./kwh

			2011-12								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Northern	Himachal Pradesh	HPSEB Ltd.	2.81	0.00	1.10	0.05	0.28	0.21	0.05	0.30	4.80
	Jammu & Kashmi	J&K PDCL	0.00	0.21	0.27	0.01	0.61	1.03	0.03	0.00	2.15
		J&K PDD	3.39	0.01	0.46	0.05	0.01	0.10	0.00	0.00	4.03
	Punjab	PSPCL	1.40	0.86	0.88	0.07	0.47	0.17	0.02	0.08	3.96
		PSTCL	0.00	0.00	0.06	0.01	0.04	0.02	0.00	0.00	0.13
	Rajasthan	AVVNL	3.63	0.00	0.73	0.04	1.38	0.14	0.03	2.39	8.35
		JDVVNL	3.18	0.00	0.68	0.05	1.15	0.12	0.04	1.44	6.66
		JVVNL	3.58	0.00	0.48	0.04	0.90	0.15	0.03	0.86	6.04
		RRVPNL	0.00	0.04	0.19	0.02	0.10	0.05	0.01	0.01	0.41
		RRVUNL	0.00	2.83	0.06	0.07	0.35	0.24	0.02	(0.00)	3.58
	Uttar Pradesh	DVVN	3.91	0.00	0.09	0.13	0.10	0.09	0.02	0.02	4.37
		KESCO	3.91	0.00	0.31	0.08	0.05	0.05	0.14	0.00	4.55
		MVVN	3.91	0.00	0.24	0.11	0.11	0.10	0.11	0.01	4.59
		Pash VVN	3.91	0.00	0.08	0.08	0.08	0.05	0.03	(0.00)	4.23
		Poorv VVN	3.91	0.00	0.19	0.12	0.10	0.08	0.03	0.04	4.46
		UPJVNL	0.00	0.00	0.23	0.12	0.16	0.07	0.82	0.00	1.39
		UPPCL	3.45	0.00	0.02	0.00	0.32	0.00	0.00	0.15	3.94
		UPRVUNL	0.00	1.80	0.27	0.14	0.15	0.10	0.05	(0.03)	2.49
		UPPTCL	0.00	0.00	0.03	0.02	0.03	0.05	0.00	0.01	0.15
	Uttarakhand	UJVNL	0.00	0.00	0.27	0.18	0.25	0.14	0.06	(0.04)	0.86
		Ut PCL	2.82	0.00	0.19	0.06	0.09	0.03	0.03	(0.26)	2.97
		Ut Transco	0.00	0.00	0.04	0.01	0.03	0.02	0.01	0.00	0.12
Southern	Andhra Pradesh	AP Genco	0.00	1.77	0.20	0.05	0.42	0.28	0.02	0.00	2.74
		AP Transco	0.00	0.00	0.03	0.02	0.03	0.05	0.01	0.00	0.12
		APCPDCL	3.41	0.00	0.22	0.04	0.25	0.11	0.03	0.00	4.07
		APEPDCL	3.50	0.00	0.31	0.02	0.21	0.15	0.04	0.00	4.24
		APNPDCL	3.32	0.00	0.26	0.04	0.25	0.15	0.03	0.02	4.06
		APSPDCL	3.40	0.00	0.31	0.04	0.29	0.20	0.04	(0.00)	4.28
	Karnataka	BESCOM	3.34	0.00	0.25	0.01	0.05	0.05	0.09	(0.05)	3.73
		CHESCOM	3.07	0.00	0.41	0.04	0.26	0.09	0.05	(0.04)	3.88
		GESCOM	2.72	0.00	0.30	0.05	0.09	0.12	0.43	(0.04)	3.67
		HESCOM	3.02	0.00	0.37	0.03	0.28	0.09	0.05	0.01	3.85
		KPCL	0.00	1.29	0.24	0.07	0.29	0.15	0.02	0.02	2.08
		KPTCL	0.00	0.00	0.09	0.02	0.11	0.08	0.01	0.00	0.29
		MESCOM	3.13	0.00	0.46	0.03	0.29	0.15	0.08	0.03	4.18
	Kerala	KSEB	2.24	0.14	0.91	0.13	0.16	0.24	0.10	0.04	3.96
		KSEBL									
	Puducherry	Puducherry PCL	0.00	2.46	0.00	0.46	0.00	0.16	0.00	0.00	3.08
		Puducherry PD	2.91	0.00	0.17	0.03	0.00	0.08	0.00	0.00	3.18
	Tamil Nadu	TANGEDCO	3.03	0.88	0.54	0.04	0.52	0.09	0.03	0.09	5.22
		TANTRANSCO	0.00	0.00	0.04	0.00	0.16	0.04	0.00	0.00	0.24

Cost Structure

Rs./kwh

			2011-12								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Western	Chattisgarh	CSPGCL	0.00	0.84	0.49	0.13	0.17	0.16	0.02	0.01	1.81
		CSPTCL	0.00	0.00	0.21	0.01	0.03	0.05	0.01	0.00	0.33
		CSPDCL	2.64	0.00	0.99	0.04	0.04	0.07	0.05	(0.00)	3.82
	Goa	Goa PD	2.64	0.00	0.40	0.04	0.03	0.01	0.00	0.00	3.11
	Gujarat	DGVCL	4.30	0.00	0.11	0.01	0.05	0.08	0.02	0.02	4.60
		GETCO	0.00	0.00	0.04	0.02	0.07	0.06	0.01	0.00	0.21
		GSECL	0.00	2.48	0.16	0.10	0.18	0.24	0.08	0.00	3.24
		GUVNL	3.39	0.00	0.00	0.00	0.01	0.00	0.01	0.04	3.45
		MGVCL	3.58	0.00	0.23	0.04	0.08	0.11	0.04	0.00	4.08
		PGVCL	2.96	0.00	0.11	0.03	0.05	0.10	0.01	0.01	3.27
		UGVCL	3.20	0.00	0.13	0.03	0.05	0.07	0.02	0.02	3.52
	Madhya Pradesh	MP Madhya Kshetra VVCL	2.82	0.00	0.36	0.02	0.11	0.09	0.06	0.39	3.84
		MP Paschim Kshetra VVCL	2.76	0.00	0.30	0.04	0.10	0.07	0.05	0.14	3.45
		MP Purv Kshetra VVCL	3.37	0.00	0.53	0.04	0.11	0.10	0.11	0.11	4.36
		MPPGCL	0.00	2.18	0.22	0.14	0.17	0.20	0.02	(0.01)	2.91
		MPPTCL	0.00	0.00	0.21	0.01	0.04	0.06	0.01	0.08	0.41
	Maharashtra	MSEDCL	3.56	0.00	0.23	0.06	0.18	(0.05)	0.05	0.11	4.14
		MSPGCL	0.00	2.22	0.18	0.12	0.20	0.09	0.11	0.00	2.92
		MSETCL	0.00	0.00	0.05	0.02	0.04	0.04	0.02	(0.01)	0.15

Cost Structure

Rs./kwh

			2012-13								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Eastern	Bihar	BSEB	3.31	0.00	1.16	0.05	1.09	0.13	0.05	0.74	6.54
		NBPDCL	3.64	0.00	0.32	0.08	0.36	0.12	0.07	0.28	4.87
		SBPDCL	3.64	0.00	0.29	0.05	0.30	0.11	0.02	0.18	4.59
		BSPGCL									
		BSPTCL	0.00	0.00	0.07	0.01	0.01	0.01	0.01	0.00	0.11
	Jharkhand	JSEB	3.30	0.10	0.27	0.06	0.72	0.12	0.06	1.46	6.10
	Odisha	CESU	2.86	0.00	0.51	0.04	0.14	0.08	0.18	0.00	3.80
		GRIDCO	2.37	0.00	0.00	0.00	0.22	0.14	0.03	0.04	2.79
		NESCO	3.28	0.00	0.61	0.03	0.09	0.03	0.10	0.09	4.24
		OHPC	0.00	0.02	0.42	0.10	0.03	0.29	0.04	0.00	0.91
		OPGCL	0.00	0.98	0.12	0.16	0.00	0.05	0.05	(0.00)	1.36
		OPTCL	0.00	0.00	0.12	0.03	0.02	0.07	0.01	(0.01)	0.24
		SESCO	2.09	0.00	0.93	0.03	0.09	0.05	0.15	0.00	3.34
		WESCO	3.13	0.00	0.56	0.02	0.08	0.02	0.07	0.11	4.00
	Sikkim	Sikkim PD	2.21	0.01	0.35	0.17	0.03	0.00	0.00	0.00	2.76
	West Bengal	WBPDCL	0.00	2.86	0.19	0.20	0.30	0.20	0.03	0.00	3.78
		WBSEDCL	4.10	0.00	0.35	0.07	0.23	0.11	0.04	0.02	4.92
		WBSETCL	0.00	0.00	0.04	0.01	0.05	0.04	0.03	0.00	0.16
North Easter	Arunachal Prades	Arunachal PD	2.78	0.07	2.17	0.34	0.00	0.00	0.00	0.00	5.37
	Assam	AEGCL	0.00	0.00	0.19	0.02	0.04	0.10	0.01	0.45	0.80
		APGCL	0.00	2.24	0.44	0.12	0.26	0.23	0.04	(0.40)	2.94
		APDCL	3.90	0.00	0.86	0.07	0.21	0.09	0.04	(0.11)	5.06
	Manipur	Manipur PD	3.81	0.02	1.38	0.06	0.19	1.52	0.00	0.00	6.98
	Meghalaya	MeECL									
		MePDCL	3.49	0.00	0.72	0.04	0.23	0.05	0.03	0.64	5.21
		MePGCL	0.00	0.00	0.81	0.09	1.04	1.21	0.08	0.01	3.25
		MePTCL	0.00	0.00	0.18	0.02	0.01	0.07	0.01	0.03	0.32
	Mizoram	Mizoram PD	3.96	0.00	1.62	1.10	0.09	0.00	0.00	0.00	6.77
	Nagaland	Nagaland PD	3.05	0.00	1.12	0.76	0.38	0.26	0.00	0.01	5.57
	Tripura	TSECL	1.42	1.49	0.87	0.17	0.00	0.39	0.00	0.00	4.34
Northern	Delhi	BSES Rajdhani	4.89	0.00	0.22	0.11	0.52	0.12	0.07	0.05	5.97
		BSES Yamuna	4.84	0.00	0.24	0.09	0.50	0.11	0.15	0.00	5.92
		Delhi Transco	0.00	0.00	0.03	0.01	0.03	0.04	0.01	0.06	0.18
		Indraprastha	0.00	3.57	0.42	0.24	0.38	0.18	0.13	0.00	4.92
		Pragati	0.00	2.90	0.10	0.20	0.44	0.43	0.13	0.00	4.18
		TPDDL	3.64	0.07	0.25	0.11	0.43	0.16	0.06	0.00	4.71
	Haryana	DHBVNL	3.91	0.00	0.29	0.02	0.46	0.05	0.03	0.00	4.76
		HPGCL	0.00	3.44	0.22	0.14	0.82	0.36	0.03	(0.00)	5.01
		HVPNL	0.00	0.00	0.06	0.01	0.05	0.03	0.01	(0.00)	0.15
		UHBVNL	4.13	0.00	0.39	0.02	0.85	0.07	0.04	0.01	5.52

Cost Structure

Rs./kwh

			2012-13								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Northern	Himachal Pradesh	HPSEB Ltd.	2.69	0.00	1.17	0.06	0.44	0.21	0.04	0.14	4.75
	Jammu & Kashmi	J&K PDCL	0.00	0.12	0.25	0.00	0.47	0.79	0.03	(0.03)	1.63
		J&K PDD	3.49	0.00	0.43	0.05	0.01	0.11	0.00	0.00	4.10
	Punjab	PSPCL	1.85	0.89	0.89	0.08	0.56	0.18	0.03	0.01	4.49
		PSTCL	0.00	0.00	0.07	0.01	0.05	0.02	0.00	0.00	0.16
	Rajasthan	AVVNL	3.81	0.00	0.54	0.04	1.59	0.14	0.05	0.01	6.19
		JDVVNL	3.77	0.00	0.54	0.05	1.31	0.12	0.05	(0.02)	5.81
		JVVNL	3.67	0.00	0.50	0.04	1.06	0.16	0.03	0.05	5.51
		RRVPNL	0.00	0.03	0.21	0.02	0.11	0.05	0.01	0.00	0.44
		RRVUNL	0.00	3.11	0.08	0.10	0.35	0.27	0.02	(0.01)	3.91
	Uttar Pradesh	DVVN	3.78	0.00	0.11	0.15	0.80	0.10	0.03	0.00	4.97
		KESCO	3.78	0.00	0.32	0.11	0.62	0.05	0.58	0.00	5.47
		MVVN	3.78	0.00	0.33	0.12	0.51	0.09	0.13	(0.04)	4.92
		Pash VVN	3.78	0.00	0.17	0.09	0.33	0.05	0.03	0.04	4.48
		Poorv VVN	3.78	0.00	0.20	0.17	0.51	0.08	0.04	0.01	4.78
		UPJVNL	0.00	0.00	0.22	0.12	0.14	0.05	0.19	0.00	0.72
		UPPCL	3.80	0.00	0.02	0.00	0.03	0.00	0.00	0.03	3.87
		UPRVUNL	0.00	2.19	0.27	0.16	0.29	0.16	0.06	0.03	3.16
		UPPTCL	0.00	0.00	0.04	0.02	0.06	0.05	0.00	0.01	0.18
	Uttarakhand	UJVNL	0.00	0.00	0.31	0.17	0.24	0.15	0.06	(0.00)	0.94
		Ut PCL	2.86	0.00	0.20	0.07	0.11	0.07	0.02	(0.13)	3.20
		Ut Transco	0.00	0.00	0.04	0.02	0.03	0.02	0.01	(0.00)	0.12
Southern	Andhra Pradesh	AP Genco	0.00	2.21	0.21	0.07	0.45	0.32	0.03	0.00	3.30
		AP Transco	0.00	0.00	0.04	0.02	0.03	0.05	0.00	(0.00)	0.15
		APCPDCL	4.31	0.00	0.22	0.06	0.33	0.13	0.03	1.63	6.71
		APEPDCL	4.25	0.00	0.40	0.04	0.23	0.17	0.04	0.76	5.89
		APNPDCL	4.24	0.00	0.35	0.06	0.35	0.17	0.04	1.83	7.05
		APSPDCL	4.27	0.00	0.31	0.05	0.36	0.22	1.79	0.00	7.01
	Karnataka	BESCOM	3.88	0.00	0.27	0.02	0.07	0.04	0.13	(0.05)	4.35
		CHESCOM	3.20	0.00	0.44	0.04	0.31	0.09	0.05	0.04	4.18
		GESCOM	3.38	0.00	0.42	0.04	0.07	0.13	0.37	0.01	4.42
		HESCOM	3.57	0.00	0.36	0.03	0.27	0.08	0.05	0.01	4.38
		KPCL	0.00	1.67	0.31	0.09	0.39	0.25	0.03	(0.02)	2.71
		KPTCL	0.00	0.00	0.11	0.02	0.11	0.09	0.01	0.01	0.35
		MESCOM	3.59	0.00	0.49	0.04	0.43	0.12	0.09	(0.22)	4.53
	Kerala	KSEB	3.56	0.28	0.97	0.12	0.23	0.25	0.10	0.13	5.64
		KSEBL									
	Puducherry	Puducherry PCL	0.00	2.93	0.00	0.61	0.00	0.18	0.00	0.00	3.71
		Puducherry PD	3.46	0.00	0.21	0.01	0.00	0.08	0.00	0.00	3.77
	Tamil Nadu	TANGEDCO	3.83	0.95	0.54	0.06	0.66	0.10	0.03	0.25	6.42
		TANTRANSCO	0.00	0.00	0.07	0.00	0.14	0.04	0.00	0.04	0.29

Cost Structure

Rs./kwh

			2012-13								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Western	Chattisgarh	CSPGCL	0.00	0.87	0.68	0.13	0.15	0.17	0.04	(0.00)	2.03
		CSPTCL	0.00	0.00	0.08	0.01	0.04	0.07	0.01	0.14	0.35
		CSPDCL	2.73	0.00	0.30	0.04	0.06	0.07	0.05	0.01	3.26
	Goa	Goa PD	2.98	0.00	0.46	0.06	0.02	0.02	0.00	0.00	3.55
	Gujarat	DGVCL	4.69	0.00	0.10	0.02	0.07	0.09	0.02	0.03	5.01
		GETCO	0.00	0.00	0.05	0.02	0.06	0.07	0.01	0.00	0.21
		GSECL	0.00	2.72	0.22	0.13	0.21	0.31	0.14	0.01	3.74
		GUVNL	3.62	0.00	0.00	0.00	0.01	0.00	0.00	0.00	3.64
		MGVCL	3.82	0.00	0.21	0.04	0.07	0.12	0.05	0.00	4.31
		PGVCL	3.10	0.00	0.09	0.02	0.07	0.11	0.01	0.03	3.42
		UGVCL	3.34	0.00	0.11	0.03	0.07	0.07	0.02	0.00	3.65
	Madhya Pradesh	MP Madhya Kshetra VVCL	3.28	0.00	0.33	0.02	0.20	0.10	0.05	0.56	4.55
		MP Paschim Kshetra VVCL	3.83	0.00	0.32	0.05	0.15	0.07	0.07	0.10	4.58
		MP Purv Kshetra VVCL	3.48	0.00	0.45	0.04	0.17	0.07	0.09	0.23	4.53
		MPPGCL	0.00	2.40	0.22	0.11	0.19	0.19	0.02	(0.14)	2.99
		MPPTCL	0.00	0.00	0.22	0.01	0.03	0.05	0.00	0.12	0.44
	Maharashtra	MSEDCL	3.92	0.00	0.32	0.06	0.22	0.10	0.05	0.13	4.80
		MSPGCL	0.00	2.56	0.21	0.14	0.32	0.13	0.25	0.04	3.64
		MSETCL	0.00	0.00	0.05	0.02	0.04	0.04	0.02	0.00	0.18

Cost Structure

Rs./kwh

			2013-14								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Eastern	Bihar	BSEB									
		NBPDCL	3.93	0.00	0.24	0.04	0.26	0.13	0.05	0.19	4.84
		SBPDCL	4.10	0.00	0.27	0.09	0.27	0.12	0.03	0.29	5.17
		BSPGCL									
		BSPTCL	0.00	0.00	0.06	0.04	0.01	0.08	0.01	0.00	0.20
	Jharkhand	JSEB	3.39	0.11	0.25	0.10	0.74	0.13	0.05	0.74	5.52
	Odisha	CESU	2.84	0.00	0.44	0.07	0.15	0.08	0.34	(0.01)	3.91
		GRIDCO	2.44	0.00	0.00	0.00	0.19	0.13	0.02	0.31	3.09
		NESCO	3.08	0.00	0.41	0.03	0.10	0.03	0.14	0.14	3.93
		OHPC	0.00	0.02	0.23	0.07	0.43	0.19	0.03	(0.02)	0.94
		OPGCL	0.00	1.09	0.18	0.30	0.00	0.07	0.09	0.00	1.72
		OPTCL	0.00	0.00	0.09	0.03	0.03	0.05	0.06	0.01	0.27
		SESCO	2.11	0.00	0.69	0.05	0.10	0.06	0.32	0.00	3.33
		WESCO	3.03	0.00	0.36	0.03	0.08	0.02	0.15	0.25	3.92
	Sikkim	Sikkim PD	2.45	0.00	0.40	0.22	0.03	0.00	0.00	0.00	3.10
	West Bengal	WBPDCL	0.00	2.93	0.19	0.22	0.33	0.22	0.04	0.00	3.93
		WBSEDCL	3.93	0.00	0.32	0.07	0.30	0.13	0.15	0.00	4.89
		WBSETCL	0.00	0.00	0.04	0.01	0.05	0.04	0.03	(0.00)	0.17
North Easter	Arunachal Prades	Arunachal PD	2.62	0.07	2.64	0.40	0.00	2.30	0.00	0.00	8.03
	Assam	AEGCL	0.00	0.00	0.19	0.01	0.04	0.10	0.01	0.45	0.79
		APGCL	0.00	2.23	0.47	0.14	0.25	0.17	0.07	0.49	3.82
		APDCL	3.87	0.00	0.81	0.10	0.21	0.08	0.04	0.04	5.16
	Manipur	Manipur PD	3.88	0.00	1.29	0.03	0.00	0.00	0.00	0.00	5.20
	Meghalaya	MeECL									
		MePDCL	2.14	0.00	0.41	0.03	0.26	0.10	0.03	0.41	3.39
		MePGCL	0.00	0.00	0.34	0.07	1.17	0.98	0.02	(0.00)	2.58
		MePTCL	(0.00)	0.00	0.11	0.02	0.01	0.11	0.01	0.00	0.26
	Mizoram	Mizoram PD	3.59	0.00	1.52	1.15	0.08	0.00	0.00	0.00	6.35
	Nagaland	Nagaland PD	2.99	0.00	1.30	0.25	0.00	0.03	0.00	0.00	4.57
	Tripura	TSECL	1.35	1.31	0.77	0.16	0.00	0.15	0.00	0.00	3.74
Northern	Delhi	BSES Rajdhani	4.99	0.00	0.23	0.11	0.49	0.12	0.10	0.05	6.10
		BSES Yamuna	5.26	0.00	0.28	0.12	0.58	0.12	0.14	0.03	6.52
		Delhi Transco	0.00	0.00	0.03	0.01	0.03	0.04	0.02	0.14	0.27
		Indraprastha	0.00	3.71	0.56	0.24	0.92	0.28	0.19	(0.02)	5.89
		Pragati	0.00	3.36	0.16	0.12	0.84	0.68	0.18	(0.01)	5.33
		TPDDL	3.97	0.00	0.27	0.11	0.39	0.17	0.06	0.00	4.97
	Haryana	DHBVNL	4.22	0.00	0.26	0.02	0.38	0.06	0.03	0.01	4.96
		HPGCL	0.00	3.46	0.29	0.11	0.76	0.38	0.03	(0.00)	5.02
		HVPNL	0.00	0.00	0.11	0.02	0.10	0.06	0.02	(0.00)	0.32
		UHBVNL	4.22	0.00	0.39	0.02	0.76	0.10	0.05	0.02	5.55

Cost Structure

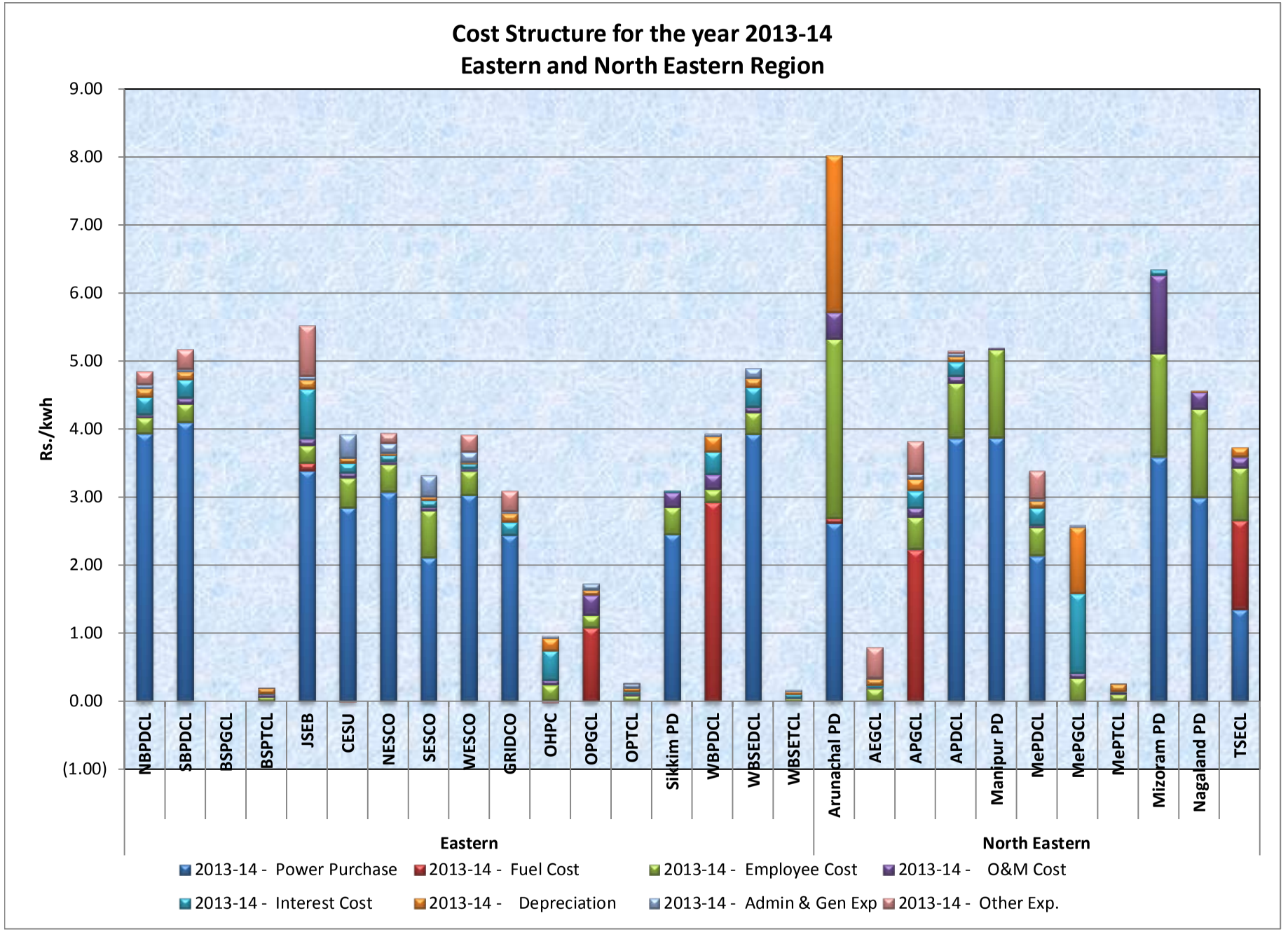
Rs./kwh

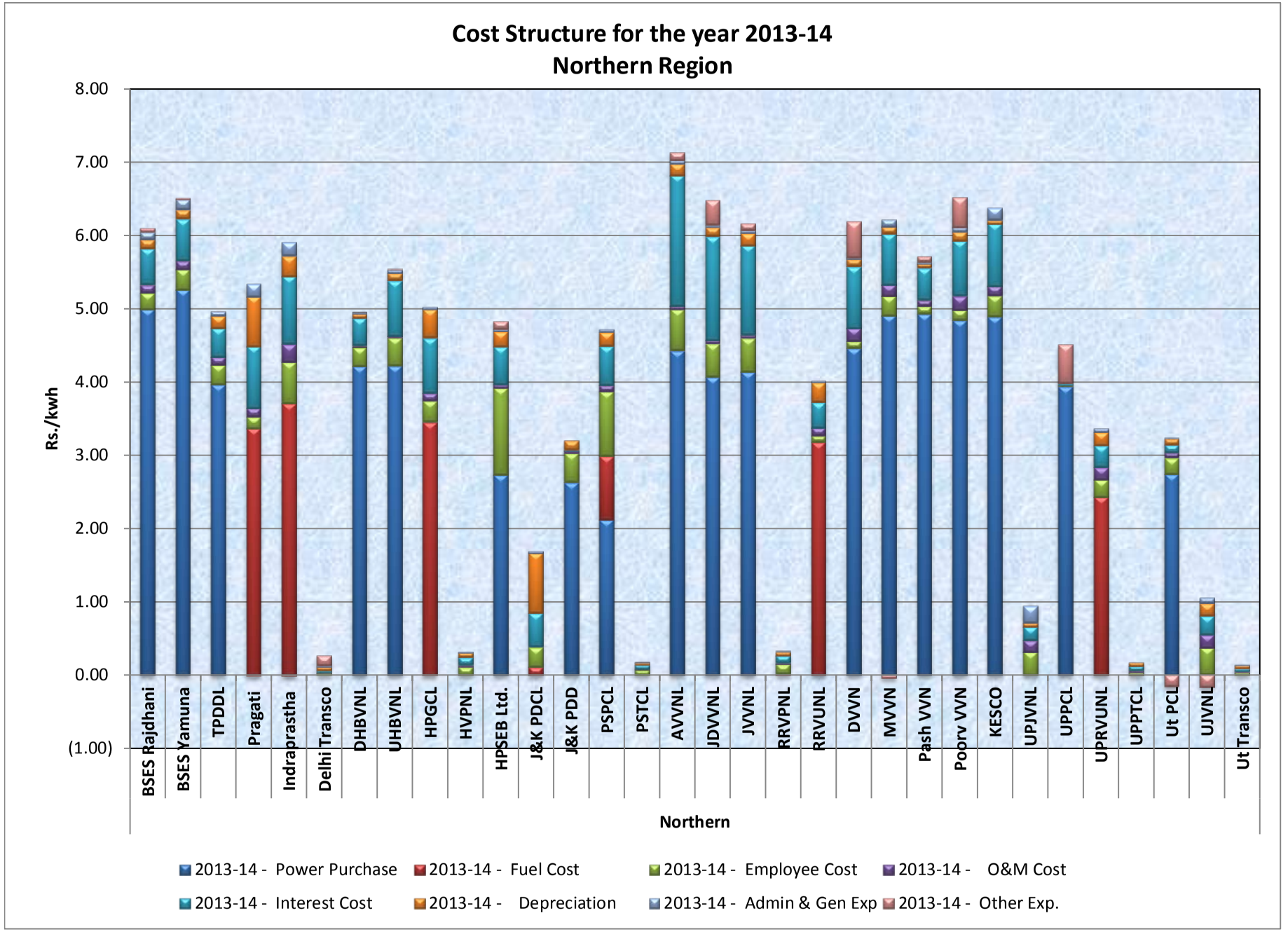
			2013-14								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Northern	Himachal Pradesh	HPSEB Ltd.	2.73	0.00	1.19	0.05	0.51	0.21	0.04	0.11	4.83
	Jammu & Kashmi	J&K PDCL	0.00	0.11	0.27	0.00	0.46	0.82	0.04	(0.00)	1.69
		J&K PDD	2.63	0.00	0.40	0.03	0.01	0.13	0.00	0.00	3.20
	Punjab	PSPCL	2.12	0.87	0.88	0.09	0.53	0.19	0.04	(0.00)	4.71
		PSTCL	0.00	0.00	0.07	0.01	0.06	0.03	0.01	0.01	0.18
	Rajasthan	AVVNL	4.43	0.00	0.56	0.05	1.78	0.16	0.04	0.11	7.14
		JDVVNL	4.07	0.00	0.45	0.04	1.42	0.12	0.03	0.35	6.49
		JVVNL	4.14	0.00	0.46	0.04	1.22	0.17	0.03	0.09	6.16
		RRVPNL	0.00	0.02	0.14	0.02	0.10	0.05	0.01	(0.00)	0.33
		RRVUNL	0.00	3.18	0.09	0.11	0.35	0.27	0.03	0.00	4.02
	Uttar Pradesh	DVVN	4.46	0.00	0.09	0.18	0.85	0.10	0.03	0.48	6.18
		KESCO	4.89	0.00	0.29	0.13	0.85	0.05	0.17	0.00	6.38
		MVVN	4.91	0.00	0.27	0.16	0.70	0.09	0.10	(0.04)	6.18
		Pash VVN	4.93	0.00	0.10	0.09	0.44	0.06	0.02	0.07	5.71
		Poorv VVN	4.84	0.00	0.14	0.20	0.75	0.13	0.06	0.42	6.53
		UPJVNL	0.00	0.00	0.32	0.16	0.18	0.06	0.23	0.00	0.95
		UPPCL	3.94	0.00	0.02	0.00	0.02	0.00	0.00	0.53	4.51
		UPRVUNL	0.00	2.43	0.24	0.17	0.29	0.18	0.05	(0.01)	3.36
		UPPTCL	0.00	0.00	0.04	0.02	0.06	0.05	0.00	(0.01)	0.17
	Uttarakhand	UJVNL	0.00	0.01	0.37	0.18	0.26	0.17	0.07	(0.17)	0.88
		Ut PCL	2.75	0.00	0.22	0.07	0.11	0.08	0.02	(0.15)	3.09
		Ut Transco	0.00	0.00	0.04	0.01	0.04	0.04	0.01	0.00	0.14
Southern	Andhra Pradesh	AP Genco	0.00	2.18	0.25	0.08	0.51	0.31	0.03	0.00	3.35
		AP Transco	0.00	0.00	0.03	0.02	0.03	0.05	0.00	0.00	0.14
		APCPDCL	4.15	0.00	0.23	0.07	0.27	0.14	0.03	0.00	4.90
		APEPDCL	3.91	0.00	0.34	0.05	0.11	0.16	0.04	(0.00)	4.62
		APNPDCL	3.91	0.00	0.37	0.08	0.17	0.17	0.04	(0.02)	4.71
		APSPDCL	3.99	0.00	0.42	0.06	0.21	0.22	0.03	0.00	4.94
	Karnataka	BESCOM	3.83	0.00	0.27	0.02	0.12	0.05	0.11	0.00	4.40
		CHESCOM	3.29	0.00	0.46	0.06	0.32	0.06	0.06	(0.32)	3.93
		GESCOM	3.29	0.00	0.38	0.05	0.09	0.11	0.39	(0.30)	4.00
		HESCOM	3.81	0.00	0.42	0.04	0.31	0.09	0.06	0.01	4.75
		KPCL	0.00	1.70	0.26	0.08	0.41	0.21	0.03	0.01	2.70
		KPTCL	0.00	0.00	0.11	0.02	0.09	0.09	0.01	0.08	0.40
		MESCOM	3.64	0.00	0.49	0.04	0.39	0.12	0.11	0.02	4.81
	Kerala	KSEB	2.69	0.13	1.12	0.11	0.37	0.27	0.11	0.00	4.80
		KSEBL	3.61	0.08	1.04	0.09	0.27	0.19	0.11	0.02	5.41
	Puducherry	Puducherry PCL	0.00	3.03	0.00	0.54	0.00	0.16	0.00	0.00	3.72
		Puducherry PD	3.53	0.00	0.18	0.04	0.00	0.07	0.00	0.00	3.82
	Tamil Nadu	TANGEDCO	3.94	0.97	0.54	0.07	0.87	0.09	0.03	0.01	6.52
		TANTRANSCO	0.00	0.00	0.07	0.00	0.06	0.04	0.01	0.00	0.19

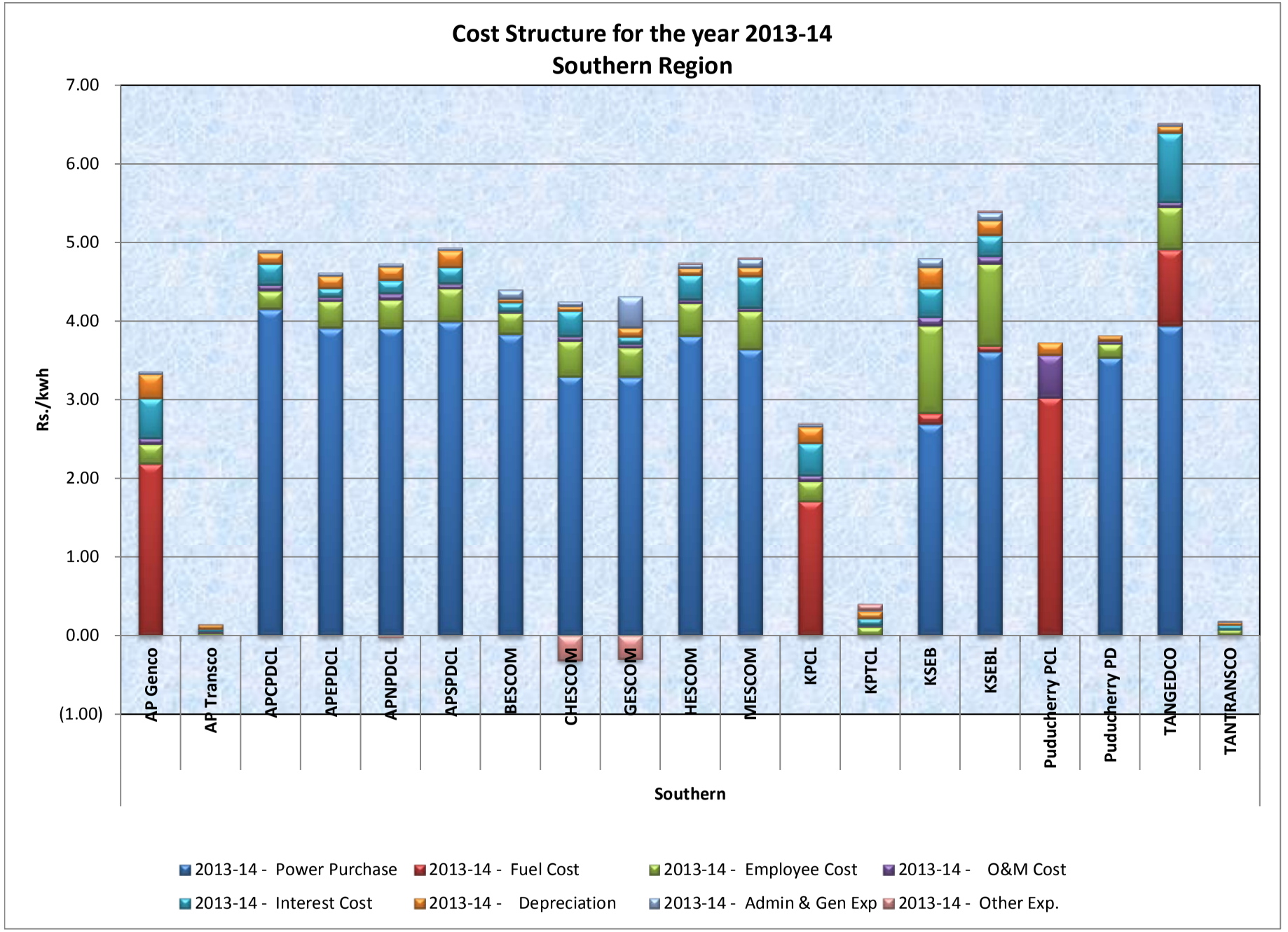
Cost Structure

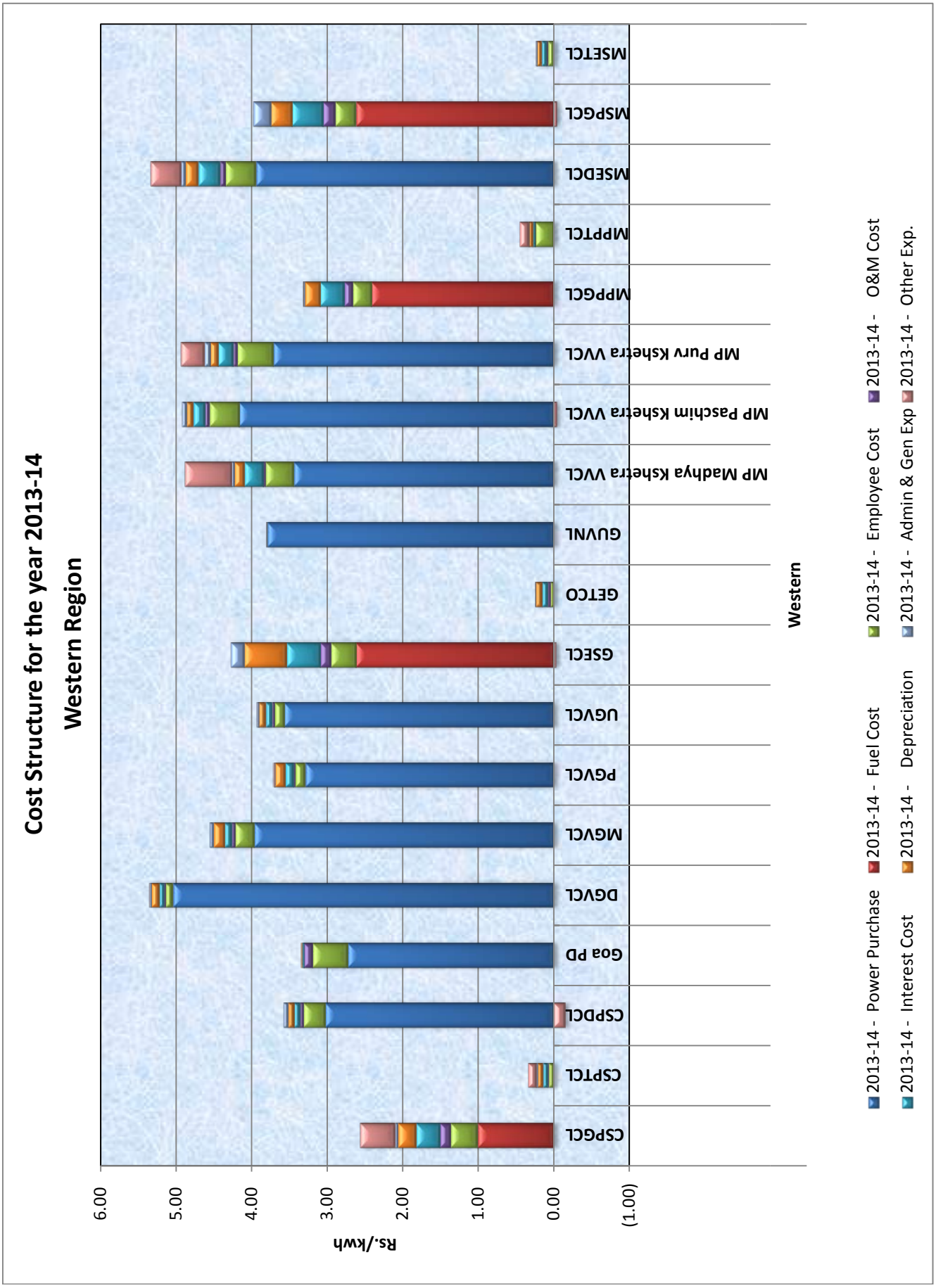
Rs./kwh

			2013-14								
Region	State	Utility	Power Purchase	Fuel Cost	Employee Cost	O&M Cost	Interest Cost	Depreciation	Admin & Gen Exp	Other Exp.	ACS
Western	Chattisgarh	CSPGCL	0.00	1.02	0.36	0.14	0.31	0.24	0.03	0.47	2.57
		CSPTCL	0.00	0.00	0.07	0.01	0.06	0.07	0.02	0.11	0.34
		CSPDCL	3.03	0.00	0.29	0.04	0.08	0.08	0.06	(0.15)	3.43
	Goa	Goa PD	2.73	0.00	0.46	0.12	0.02	0.01	0.00	0.00	3.35
	Gujarat	DGVCL	5.05	0.00	0.09	0.02	0.06	0.10	0.03	0.01	5.36
		GETCO	0.00	0.00	0.05	0.03	0.08	0.08	0.01	0.00	0.25
		GSECL	0.00	2.62	0.33	0.14	0.44	0.56	0.17	(0.02)	4.25
		GUVNL	3.80	0.00	0.00	0.00	0.01	0.00	0.00	0.00	3.81
		MGVCL	3.97	0.00	0.25	0.05	0.09	0.15	0.04	0.00	4.55
		PGVCL	3.30	0.00	0.13	0.03	0.10	0.14	0.01	0.01	3.71
		UGVCL	3.57	0.00	0.13	0.03	0.08	0.09	0.02	0.00	3.93
	Madhya Pradesh	MP Madhya Kshetra VVCL	3.44	0.00	0.38	0.03	0.25	0.13	0.04	0.62	4.89
		MP Paschim Kshetra VVCL	4.17	0.00	0.40	0.06	0.15	0.08	0.06	(0.03)	4.89
		MP Purv Kshetra VVCL	3.72	0.00	0.48	0.06	0.20	0.10	0.08	0.31	4.94
		MPPGCL	0.00	2.42	0.25	0.11	0.32	0.20	0.02	0.01	3.32
		MPPTCL	0.00	0.00	0.25	0.01	0.03	0.04	0.01	0.12	0.45
	Maharashtra	MSEDCL	3.95	0.00	0.40	0.08	0.29	0.17	0.05	0.40	5.34
		MSPGCL	0.00	2.63	0.27	0.16	0.41	0.28	0.22	(0.04)	3.93
		MSETCL	0.00	0.00	0.09	0.02	0.06	0.06	0.02	0.00	0.24


Cost Structure for the year 2013-14
Eastern and North Eastern Region
Rs./kwh
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
NBPDCL
SBPDCL
BSPGCL
BSPTCL
JSEB
CESU
NESCO
SESCO
WESCO
GRIDCO
OHPC
OPGCL
OPTCL
Sikkim PD
WBPDCL
WBSEDCL
WBSETCL
Arunachal PD
AEGCL
APGCL
APDCL
Manipur PD
MePDCL
MePGCL
MePTCL
Mizoram PD
Nagaland PD
TSECL
Eastern
North Eastern
2013-14 - Power Purchase
2013-14 - Fuel Cost
2013-14 - Employee Cost
2013-14 - O&M Cost
2013-14 - Interest Cost
2013-14 - Depreciation
2013-14 - Admin & Gen Exp
2013-14 - Other Exp.


Cost Structure for the year 2013-14
Northern Region
Rs./kwh
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
BSES Rajdhani
BSES Yamuna
TPDDL
Pragati
Indraprastha
Delhi Transco
DHBVNL
UHBVNL
HPGCL
HVPNL
HPSEB Ltd.
J&K PDCL
J&K PDD
PSPCL
PSTCL
AVVNL
JDVVNL
JVVNL
RRVPNL
RRVUNL
DVVN
MVVN
Pash VVN
Poorv VVN
KESCO
UPJVNL
UPPCL
UPRVUNL
UPPTCL
Ut PCL
UJVNL
Ut Transco
Northern
2013-14 - Power Purchase
2013-14 - Fuel Cost
2013-14 - Employee Cost
2013-14 - O&M Cost
2013-14 - Interest Cost
2013-14 - Depreciation
2013-14 - Admin & Gen Exp
2013-14 - Other Exp.


Cost Structure for the year 2013-14
Southern Region
Rs./kwh
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
AP Genco
AP Transco
APCPDCL
APEPDCL
APNPDCL
APSPDCL
BESCOM
CHESCOM
GESCOM
HESCOM
MESCOM
KPCL
KPTCL
KSEB
KSEBL
Puducherry PCL
Puducherry PD
TANGEDCO
TANTRANSCO
Southern
2013-14 - Power Purchase
2013-14 - Fuel Cost
2013-14 - Employee Cost
2013-14 - O&M Cost
2013-14 - Interest Cost
2013-14 - Depreciation
2013-14 - Admin & Gen Exp
2013-14 - Other Exp.


Cost Structure for the year 2013-14
Western Region
Rs./kwh
6.00
5.00
4.00
3.00
2.00
1.00
0.00
(1.00)
CSPGCL
CSPTCL
CSPDCL
Goa PD
DGVCL
MGVCL
PGVCL
UGVCL
GSECL
GETCO
GUVNL
MP Madhya Kshetra VVCL
MP Paschim Kshetra VVCL
MP Purv Kshetra VVCL
MPPGCL
MPPTCL
MSEDCL
MSPGCL
MSETCL
Western
2013-14 - Power Purchase
2013-14 - Fuel Cost
2013-14 - Employee Cost
2013-14 - O&M Cost
2013-14 - Interest Cost
2013-14 - Depreciation
2013-14 - Admin & Gen Exp
2013-14 - Other Exp.

List of Annexure – Chapter II

Financial Position

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Total Capital Employed

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	Bihar	BSEB	12,812		
		NBPDCL		4,008	6,045
		SBPDCL		3,832	5,334
		BSPGCL		2,770	4,094
		BSPTCL		3,431	4,152
	Jharkhand	JSEB	991	261	(489)
	Odisha	CESU	392	385	623
		GRIDCO	3,875	3,813	2,099
		NESCO	355	321	346
		OHPC	2,784	2,811	3,080
		OPGCL	1,276	1,298	1,808
		OPTCL	1,772	1,921	2,013
		SESCO	(32)	(55)	74
		WESCO	310	215	205
	Sikkim	Sikkim PD			
	West Bengal	WBPDCL	13,429	14,972	16,642
		WBSEDCL	11,910	14,893	17,562
		WBSETCL	4,283	4,534	4,986
Eastern Total			**54,156**	**59,410**	**68,573**
North Easter	Arunachal Pradesh	Arunachal PD	(1,267)	(1,610)	(2,038)
	Assam	AEGCL	1,046	1,400	1,818
		APGCL	1,179	1,374	1,287
		APDCL	2,714	3,134	3,296
	Manipur	Manipur PD	(1,678)	(1,996)	(2,249)
	Meghalaya	MeECL	2,762		
		MePDCL		711	728
		MePGCL		1,598	1,730
		MePTCL		320	295
	Mizoram	Mizoram PD	(802)	(1,005)	(1,199)
	Nagaland	Nagaland PD	(1,000)	(1,205)	(1,552)
	Tripura	TSECL	(264)	(11)	(82)
North Eastern Total			**2,690**	**2,711**	**2,034**
Northern	Delhi	BSES Rajdhani	6,399	6,584	6,263
		BSES Yamuna	3,952	4,221	4,022
		Delhi Transco	3,428	3,609	3,739
		Indraprastha	1,493	2,032	2,307
		Pragati	5,009	5,889	6,334
		TPDDL	6,163	6,826	7,260
	Haryana	DHBVNL	276	1,767	2,960
		HPGCL	12,463	10,329	8,244
		HVPNL	6,906	7,700	8,217
		UHBVNL	255	1,824	6,093
	Himachal Pradesh	HPSEB Ltd.	5,413	5,068	4,904
	Jammu & Kashmir	J&K PDCL	7,892	8,181	8,811
		J&K PDD	(16,617)	(19,749)	(22,132)
	Punjab	PSPCL	31,908	33,481	34,024
		PSTCL	5,034	5,911	6,702
	Rajasthan	AVVNL	6,653	8,135	6,475
		JDVVNL	5,995	7,716	6,293
		JVVNL	6,480	7,483	7,119
		RRVPNL	7,776	9,192	9,972
		RRVUNL	17,967	19,089	21,423
	Uttar Pradesh	DVVN	(5,317)	850	3,960
		KESCO	(1,445)	(355)	204
		MVVN	(1,582)	2,039	3,927
		Pash VVN	(1,641)	2,918	3,771
		Poorv VVN	(3,462)	752	2,507
		UPJVNL	529	552	597
		UPPCL	23,825	6,785	9,669
		UPRVUNL	17,744	19,382	19,947
		UPPTCL	8,871	11,250	13,489
	Uttarakhand	UJVNL	2,262	2,271	2,549
		Ut PCL	495	620	896
		Ut Transco	895	1,026	1,012
Northern Total			**1,66,020**	**1,83,378**	**2,01,561**

Total Capital Employed

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Southern	**Andhra Pradesh**	AP Genco	15,002	16,177	17,827
		AP Transco	5,915	7,096	7,044
		APCPDCL	8,966	2,492	2,840
		APEPDCL	4,354	2,755	3,220
		APNPDCL	4,557	1,524	1,715
		APSPDCL	7,201	3,357	3,686
	Karnataka	BESCOM	3,910	4,674	6,041
		CHESCOM	586	504	750
		GESCOM	1,209	1,191	1,354
		HESCOM	2,047	2,108	1,909
		KPCL	15,504	17,653	21,117
		KPTCL	7,777	8,113	7,795
		MESCOM	1,040	1,110	1,392
	Kerala	KSEB	9,624	11,805	0
		KSEBL			8,900
	Puducherry	Puducherry PCL	193	200	214
		Puducherry PD	(77)	(385)	(445)
	Tamil Nadu	TANGEDCO	13,209	14,690	23,692
		TANTRANSCO	9,181	8,111	10,999
Southern Total			**1,10,198**	**1,03,174**	**1,20,050**
Western	**Chattisgarh**	CSPGCL	8,364	9,844	11,011
		CSPTCL	1,927	2,084	2,175
		CSPDCL	131	509	751
	Goa	Goa PD	727	481	465
	Gujarat	DGVCL	1,812	2,057	2,309
		GETCO	8,822	10,094	11,721
		GSECL	11,193	12,734	13,071
		GUVNL	6,960	8,741	10,466
		MGVCL	1,650	1,780	1,843
		PGVCL	3,272	4,176	4,562
		UGVCL	1,505	2,043	2,078
	Madhya Pradesh	MP Madhya Kshetra VVCL	3,610	4,348	3,943
		MP Paschim Kshetra VVCL	4,113	4,002	3,803
		MP Purv Kshetra VVCL	2,960	3,832	4,141
		MPPGCL	9,216	11,771	13,017
		MPPTCL	4,928	5,333	5,821
	Maharashtra	MSEDCL	20,388	22,093	24,508
		MSPGCL	26,310	34,198	39,337
		MSETCL	12,527	14,633	16,052
Western Total			**1,30,416**	**1,54,754**	**1,71,073**
Grand Total			**4,63,480**	**5,03,428**	**5,63,291**

Equity, Reserves, Accumulated Profit/ (Loss) and Networth

Rs. Crores

			2011-12				2012-13				2013-14			
Region	State	Utility	Equity	Reserve	Accumulated Profit/ Loss	Networth	Equity	Reserve	Accumulated Profit/ Loss	Networth	Equity	Reserve	Accumulated Profit/ Loss	Networth
Eastern	Bihar	BSEB	0	0	(8,521)	(8,522)								
		NBPDCL					2,018	1,328	(640)	2,706	2,171	2,889	(714)	4,345
		SBPDCL					2,141	1,083	(1,142)	2,082	2,269	2,208	(1,410)	3,066
		BSPGCL					2,005	0	0	2,005	2,005	0	0	2,005
		BSPTCL					1,717	0	0	1,717	2,307	0	(24)	2,283
	Jharkhand	JSEB	0	0	(9,290)	(9,292)	0	0	(11,958)	(11,960)	0	0	(13,468)	(13,471)
	Odisha	CESU	73	6	(1,543)	(1,464)	73	7	(1,859)	(1,780)	73	17	(2,058)	(1,967)
		GRIDCO	433	0	(1,772)	(1,339)	577	0	(1,741)	(1,164)	577	0	(3,205)	(2,628)
		NESCO	66	23	(826)	(738)	66	26	(906)	(814)	66	30	(955)	(860)
		OHPC	321	119	505	945	321	119	563	1,002	321	119	568	1,008
		OPGCL	490	134	652	1,276	490	150	657	1,298	490	150	747	1,388
		OPTCL	203	419	(182)	440	253	440	(180)	513	303	438	(147)	594
		SESCO	38	16	(766)	(713)	38	18	(802)	(747)	38	20	(815)	(758)
		WESCO	49	22	(581)	(511)	49	24	(716)	(642)	49	27	(805)	(729)
	Sikkim	Sikkim PD												
	West Bengal	WBPDCL	4,043	120	995	5,157	4,113	127	1,120	5,360	5,152	147	1,188	6,487
		WBSEDCL	2,558	178	(212)	1,853	2,257	209	(161)	2,293	2,257	193	(126)	2,312
		WBSETCL	1,106	625	0	1,730	1,106	958	0	2,063	1,106	1,327	0	2,432
Eastern Total			**9,379**	**1,662**	**(21,542)**	**(11,178)**	**17,222**	**4,488**	**(17,764)**	**3,932**	**19,183**	**7,564**	**(21,225)**	**5,507**
North Easte	Arunachal Prade	Arunachal PD	0	0	(1,355)	(1,355)	0	0	(1,610)	(1,610)	0	0	(2,038)	(2,038)
	Assam	AEGCL	100	31	(274)	(143)	100	41	(155)	(14)	100	50	(162)	(12)
		APGCL	456	27	(81)	402	456	30	(87)	400	456	0	(173)	283
		APDCL	251	27	(1,461)	(1,184)	251	27	(1,880)	(1,601)	251	27	(2,408)	(2,130)
	Manipur	Manipur PD	0	0	(1,760)	(1,760)	0	0	(2,075)	(2,075)	20	0	(2,269)	(2,249)
	Meghalaya	MeECL	1,009	9	(320)	698								
		MePDCL					776	1	(468)	309	279	2	(573)	(293)
		MePGCL					670	2	(58)	614	656	8	(209)	455
		MePTCL					310	0	(14)	297	317	0	(42)	275
	Mizoram	Mizoram PD	0	0	(844)	(844)	0	0	(1,044)	(1,044)	0	0	(1,236)	(1,236)
	Nagaland	Nagaland PD	0	0	(1,149)	(1,149)	0	0	(1,361)	(1,361)	0	0	(1,552)	(1,552)
	Tripura	TSECL	109	0	(517)	(408)	655	0	(683)	(28)	655	0	(753)	(98)
North Eastern Total			**1,925**	**94**	**(7,760)**	**(5,741)**	**3,219**	**102**	**(9,434)**	**(6,114)**	**2,733**	**87**	**(11,414)**	**(8,593)**
Northern	Delhi	BSES Rajdhani	1,040	23	203	1,266	1,040	0	247	1,287	1,040	0	255	1,295
		BSES Yamuna	556	6	194	756	556	6	219	781	556	6	231	792
		Delhi Transco	3,951	68	(2,620)	1,399	3,951	90	(2,393)	1,648	3,951	90	(2,593)	1,448
		Indraprastha	688	50	214	952	737	50	317	1,104	737	50	439	1,225
		Pragati	1,824	250	553	2,627	2,074	250	810	3,134	2,074	250	1,228	3,552
		TPDDL	552	74	1,272	1,897	1,052	53	1,581	2,686	1,052	62	1,757	2,870
	Haryana	DHBVNL	1,407	27	(7,286)	(5,852)	1,439	27	(8,638)	(7,173)	1,439	79	(10,286)	(8,769)
		HPGCL	2,822	0	(212)	2,607	2,500	0	(360)	2,140	2,880	0	(387)	2,494
		HVPNL	1,937	173	267	2,375	2,012	211	191	2,410	2,112	211	16	2,336
		UHBVNL	1,597	28	(12,424)	(10,913)	1,630	28	(14,720)	(13,214)	1,630	28	(13,894)	(12,351)
	Himachal Prades	HPSEB Ltd.	0	987	(1,398)	(547)	0	465	(1,739)	(1,414)	447	52	(1,813)	(1,447)
	Jammu & Kashm	J&K PDCL	5	1,135	(327)	812	5	1,054	(159)	901	5	991	0	996
		J&K PDD	0	0	(16,767)	(16,767)	0	0	(19,896)	(19,896)	0	0	(22,284)	(22,284)
	Punjab	PSPCL	6,081	8,776	(2,177)	12,574	6,081	8,777	(1,916)	12,943	6,081	8,780	(1,660)	13,201
		PSTCL	606	1,857	(79)	2,383	606	1,859	80	2,545	606	1,863	466	2,922
	Rajasthan	AVVNL	1,512	0	(14,503)	(12,991)	2,429	0	(18,408)	(15,979)	3,339	0	(23,251)	(19,912)
		JDVVNL	1,417	18	(13,006)	(11,573)	2,294	18	(17,291)	(14,980)	3,294	51	(22,590)	(19,246)
		JVVNL	1,716	0	(13,432)	(11,720)	2,685	0	(17,593)	(14,910)	3,586	0	(23,097)	(19,512)
		RRVPNL	2,144	0	(1,670)	472	2,593	1	(1,629)	964	2,919	2	(1,585)	1,336
		RRVUNL	5,330	2	(879)	4,452	5,966	0	(1,064)	4,901	6,706	0	(1,377)	5,328
	Uttar Pradesh	DVVN	2,622	0	(10,298)	(7,676)	3,067	0	(13,662)	(10,614)	4,009	0	(19,183)	(15,174)
		KESCO	163	0	(2,102)	(1,939)	163	0	(2,647)	(2,484)	214	0	(3,321)	(3,107)
		MVVN	2,780	0	(6,437)	(3,657)	3,002	0	(8,470)	(5,468)	4,493	0	(11,733)	(7,240)
		Pash VVN	2,102	0	(6,280)	(4,177)	2,478	0	(7,583)	(5,105)	3,242	0	(10,754)	(7,515)
		Poorv VVN	2,850	0	(8,483)	(5,633)	3,086	0	(11,016)	(7,930)	4,143	0	(15,110)	(10,972)
		UPJVNL	432	0	(368)	63	433	0	(369)	64	435	0	(337)	97
		UPPCL	33,514	0	(29,711)	3,804	35,673	0	(33,190)	2,483	40,741	0	(34,680)	6,061
		UPRVUNL	6,858	944	(364)	7,437	7,723	944	(283)	8,384	7,841	944	(100)	8,684
		UPPTCL	4,443	0	(1,147)	3,296	5,243	0	(1,124)	4,119	6,637	0	(802)	5,834
	Uttarakhand	UJVNL	805	0	226	1,031	874	0	243	1,116	1,076	0	256	1,331
		Ut PCL	577	97	(2,003)	(1,329)	969	151	(2,019)	(899)	1,009	180	(1,695)	(507)
		Ut Transco	227	0	(104)	124	284	0	(96)	187	300	0	(123)	177
Northern Total			**92,558**	**14,514**	**(1,51,150)**	**(44,446)**	**1,02,645**	**13,985**	**(1,82,579)**	**(66,270)**	**1,18,593**	**13,637**	**(2,18,010)**	**(86,052)**

Equity, Reserves, Accumulated Profit/ (Loss) and Networth

Rs. Crores

			2011-12				2012-13				2013-14			
Region	State	Utility	Equity	Reserve	Accumulated Profit/ Loss	Networth	Equity	Reserve	Accumulated Profit/ Loss	Networth	Equity	Reserve	Accumulated Profit/ Loss	Networth
Southern	Andhra Pradesh	AP Genco	2,107	515	941	3,554	2,107	544	1,348	3,976	2,107	567	1,881	4,544
		AP Transco	779	70	728	1,577	779	417	1,140	2,336	779	416	809	2,004
		APCPDCL	728	31	(111)	649	728	34	(7,830)	(7,068)	728	46	(8,641)	(7,867)
		APEPDCL	121	108	122	349	121	109	(1,559)	(1,328)	121	111	(1,694)	(1,462)
		APNPDCL	275	19	(13)	281	275	21	(3,512)	(3,217)	275	22	(3,545)	(3,248)
		APSPDCL	359	22	147	528	359	24	(4,528)	(4,146)	359	27	(4,931)	(4,546)
	Kamataka	BESCOM	547	0	(233)	314	644	0	(665)	(21)	680	0	(589)	91
		CHESCOM	263	2	(397)	(133)	326	2	(667)	(339)	349	(88)	(682)	(422)
		GESCOM	464	4	(160)	308	559	0	(331)	228	608	34	(311)	330
		HESCOM	708	(11)	(684)	13	832	(5)	(643)	183	863	15	(1,220)	(342)
		KPCL	2,907	3,610	0	6,517	3,307	3,576	0	6,883	3,871	3,826	0	7,696
		KPTCL	1,675	7	182	1,865	1,925	8	226	2,159	2,000	7	320	2,328
		MESCOM	172	20	59	251	191	27	71	289	230	40	72	342
	Kerala	KSEB	1,553	68	1,968	3,535	1,553	32	2,208	3,730				0
		KSEBL									3,499	0	(33)	3,466
	Puducherry	Puducherry PCL	100	0	93	193	100	0	100	200	100	0	114	214
		Puducherry PD	0	0	(77)	(77)	0	0	(385)	(385)	0	0	(445)	(445)
	Tamil Nadu	TANGEDCO	4,561	149	(26,801)	(22,091)	6,463	277	(38,480)	(31,739)	8,028	393	(52,466)	(44,045)
		TANTRANSCO	2,334	30	(4,032)	(1,668)	2,841	47	(3,795)	(908)	3,010	395	(2,487)	917
Southern Total			19,653	4,644	(28,267)	(4,034)	23,110	5,112	(57,302)	(29,165)	27,606	5,810	(73,848)	(40,443)
Western	Chattisgarh	CSPGCL	1,812	44	(406)	1,450	2,266	44	(389)	1,920	2,288	44	(1,073)	1,258
		CSPTCL	606	210	74	889	811	17	55	883	811	31	52	893
		CSPDCL	2,076	0	(2,889)	(812)	2,326	0	(3,387)	(1,060)	2,326	0	(4,017)	(1,691)
	Goa	Goa PD	0	0	657	657	0	0	372	372	0	0	368	368
	Gujarat	DGVCL	268	219	196	682	268	230	221	718	269	228	273	770
		GETCO	596	1,317	663	2,568	525	1,387	940	2,847	543	1,569	1,201	3,304
		GSECL	1,681	992	920	3,593	1,514	1,537	1,097	4,148	1,648	1,563	1,251	4,462
		GUVNL	4,552	250	(456)	4,345	5,602	250	(443)	5,409	7,058	250	(430)	6,878
		MGVCL	243	201	119	562	243	243	140	626	250	236	159	645
		PGVCL	787	652	63	1,500	790	652	73	1,516	1,227	740	84	2,051
		UGVCL	237	333	35	605	237	501	49	786	267	472	63	800
	Madhya Pradesh	MP Madhya Kshetra VVC	1,555	69	(4,408)	(2,784)	1,770	69	(6,001)	(4,162)	1,842	418	(8,673)	(6,413)
		MP Paschim Kshetra VVC	1,631	79	(4,498)	(2,787)	1,826	79	(5,923)	(4,017)	1,945	79	(7,734)	(5,709)
		MP Purv Kshetra VVCL	1,391	70	(5,505)	(4,062)	1,598	89	(6,937)	(5,270)	1,742	110	(8,824)	(6,993)
		MPPGCL	4,109	28	(1,385)	2,753	4,712	45	(1,419)	3,339	4,966	64	(2,003)	3,027
		MPPTCL	2,184	0	(139)	2,046	2,376	0	(144)	2,232	2,376	0	(150)	2,226
	Maharashtra	MSEDCL	5,317	235	(4,649)	903	5,703	298	(5,584)	403	6,092	381	(5,947)	526
		MSPGCL	5,719	0	1,173	6,793	6,937	0	1,660	8,551	8,241	0	1,772	9,966
		MSETCL	2,696	257	1,028	3,942	2,696	298	2,025	4,977	2,696	360	3,667	6,558
Western Total			37,460	4,954	(19,407)	22,842	42,201	5,740	(23,593)	24,216	46,586	6,545	(29,962)	22,927
Grand Total			1,60,975	25,868	(2,28,127)	(42,557)	1,88,397	29,427	(2,90,672)	(73,400)	2,14,701	33,644	(3,54,460)	(1,06,655)

Breakup of Capital Employed

Rs. Crores

2011-12									
Region	State	Utility	Networth	State Govt. Loans	Loan from FIs/ Banks/ Bonds	Other Loans	Grants towards Capital Assets	Consumer Contribution	Total Capital Employed
Eastern	Bihar	BSEB	(8,522)	14,722	2,837	0	3,717	58	12,812
		NBPDCL							
		SBPDCL							
		BSPGCL							
		BSPTCL							
	Jharkhand	JSEB	(9,292)	7,763	844	0	1,607	70	991
	Odisha	CESU	(1,464)	0	1,155	278	61	363	392
		GRIDCO	(1,339)	790	1,101	3,324	0	0	3,875
		NESCO	(738)	102	435	136	41	379	355
		OHPC	945	977	861	0			2,784
		OPGCL	1,276	0	0	0			1,276
		OPTCL	440	499	398	11	182	242	1,772
		SESCO	(713)	82	371	89	41	98	(32)
		WESCO	(511)	99	183	296	48	194	310
	Sikkim	Sikkim PD							
	West Bengal	WBPDCL	5,157	2,516	5,756	0			13,429
		WBSEDCL	1,853	2,093	5,172	0	1,768	1,025	11,910
		WBSETCL	1,730	939	1,608	0	5	0	4,283
Eastern Total			(11,178)	30,581	20,722	4,133	7,469	2,428	54,156
North Easter	Arunachal Prade	Arunachal PD	(1,355)	0	0	88	0	0	(1,267)
	Assam	AEGCL	(143)	312	51	55	770	0	1,046
		APGCL	402	179	240	54	305		1,179
		APDCL	(1,184)	518	229	0	3,022	129	2,714
	Manipur	Manipur PD	(1,760)	0	0	81	0	0	(1,678)
	Meghalaya	MeECL	698	52	1,273	170	569	0	2,762
		MePDCL							
		MePGCL							
		MePTCL							
	Mizoram	Mizoram PD	(844)	0	42	0	0	0	(802)
	Nagaland	Nagaland PD	(1,149)	0	144	0	0	5	(1,000)
	Tripura	TSECL	(408)	100	43	0	0	0	(264)
North Eastern Total			(5,741)	1,161	2,021	448	4,666	134	2,690
Northern	Delhi	BSES Rajdhani	1,266	15	4,490	0	12	616	6,399
		BSES Yamuna	756	0	2,988	0	9	199	3,952
		Delhi Transco	1,399	604	1,423	2	0	0	3,428
		Indraprastha	952	437	23	82			1,493
		Pragati	2,627	0	2,382	0			5,009
		TPDDL	1,897	0	3,919	0	9	337	6,163
	Haryana	DHBVNL	(5,852)	104	5,243	0	100	680	276
		HPGCL	2,607	0	9,852	4	0		12,463
		HVPNL	2,375	0	4,456	0	75	0	6,906
		UHBVNL	(10,913)	38	10,648	0	483	0	255
	Himachal Prades	HPSEB Ltd.	(547)	47	4,188	0	1,726	0	5,413
	Jammu & Kashm	J&K PDCL	812	1	1,732	0	5,347		7,892
		J&K PDD	(16,767)	0	150	0	0	0	(16,617)
	Punjab	PSPCL	12,574	221	18,736	0	0	377	31,908
		PSTCL	2,383	0	1,586	1,064	0	0	5,034
	Rajasthan	AVVNL	(12,991)	295	18,064	0	356	928	6,653
		JDVVNL	(11,573)	489	15,532	0	298	1,249	5,995
		JVVNL	(11,720)	391	16,104	0	357	1,347	6,480
		RRVPNL	472	204	6,647	0	16	437	7,776
		RRVUNL	4,452	138	13,376	0			17,967
	Uttar Pradesh	DVVN	(7,676)	89	1,432	0	174	664	(5,317)
		KESCO	(1,939)	199	156	0	139	0	(1,445)
		MVVN	(3,657)	142	1,144	3	98	689	(1,582)
		Pash VVN	(4,177)	132	1,321	0	81	1,003	(1,641)
		Poorv VVN	(5,633)	55	1,188	2	161	765	(3,462)
		UPJVNL	63	207	148	85	25		529
		UPPCL	3,804	0	18,231	1,506	273	12	23,825
		UPRVUNL	7,437	297	10,000	0	11		17,744
		UPPTCL	3,296	565	4,673	0	0	337	8,871
	Uttarakhand	UJVNL	1,031	207	905	0	119		2,262
		Ut PCL	(1,329)	1,041	544	127	103	9	495
		Ut Transco	124	189	521	0	62	0	895
Northern Total			(44,446)	6,108	1,81,802	2,875	10,032	9,649	1,66,020

Breakup of Capital Employed

Rs. Crores

2011-12									
Region	State	Utility	Networth	State Govt. Loans	Loan from FIs/ Banks/ Bonds	Other Loans	Grants towards Capital Assets	Consumer Contribution	Total Capital Employed
Southern	**Andhra Pradesh**	AP Genco	3,554	0	11,448	0			15,002
		AP Transco	1,577	468	2,730	5	27	1,107	5,915
		APCPDCL	649	32	6,740	0	339	1,207	8,966
		APEPDCL	349	46	3,218	0	15	725	4,354
		APNPDCL	281	16	3,747	10	7	496	4,557
		APSPDCL	528	28	5,576	0	0	1,068	7,201
	Karnataka	BESCOM	314	60	2,267	0	350	919	3,910
		CHESCOM	(133)	1	319	0	193	206	586
		GESCOM	308	15	462	0	241	183	1,209
		HESCOM	13	61	1,254	0	323	396	2,047
		KPCL	6,517	0	8,987	0			15,504
		KPTCL	1,865	6	5,596	0	24	286	7,777
		MESCOM	251	19	466	0	156	148	1,040
	Kerala	KSEB	3,535	0	2,471	0	894	2,725	9,624
		KSEBL							
	Puducherry	Puducherry PCL	193	0	0	0			193
		Puducherry PD	(77)	0	0	0	0	0	(77)
	Tamil Nadu	TANGEDCO	(22,091)	1,445	32,935	0	313	607	13,209
		TANTRANSCO	(1,668)	0	10,847	0	0	3	9,181
Southern Total			**(4,034)**	**2,197**	**99,063**	**15**	**2,881**	**10,076**	**1,10,198**
Western	**Chattisgarh**	CSPGCL	1,450	208	6,707	0			8,364
		CSPTCL	889	47	991	0	0	0	1,927
		CSPDCL	(812)	291	325	0	285	42	131
	Goa	Goa PD	657	0	71	0	0	0	727
	Gujarat	DGVCL	682	36	194	0	494	406	1,812
		GETCO	2,568	0	5,223	0	546	485	8,822
		GSECL	3,593	0	7,285	0	314		11,193
		GUVNL	4,345	285	2,330	0	0	0	6,960
		MGVCL	562	61	293	0	476	258	1,650
		PGVCL	1,500	273	348	0	181	970	3,272
		UGVCL	605	73	225	0	226	375	1,505
	Madhya Pradesh	MP Madhya Kshetra VVC	(2,784)	115	5,647	0	469	164	3,610
		MP Paschim Kshetra VVC	(2,787)	4,281	1,819	0	547	254	4,113
		MP Purv Kshetra VVCL	(4,062)	4,875	1,263	0	782	101	2,960
		MPPGCL	2,753	62	6,401	0			9,216
		MPPTCL	2,046	1,491	1,217	6	0	169	4,928
	Maharashtra	MSEDCL	903	408	14,103	38	2,047	2,890	20,388
		MSPGCL	6,793	127	19,390	0	0	0	26,310
		MSETCL	3,942	0	7,343	0	59	1,184	12,527
Western Total			**22,842**	**12,632**	**81,174**	**43**	**6,425**	**7,299**	**1,30,416**
Grand Total			**(42,557)**	**52,680**	**3,84,783**	**7,515**	**31,473**	**29,586**	**4,63,480**

Breakup of Capital Employed

Rs. Crores

2012-13									
Region	State	Utility	Networth	State Govt. Loans	Loan from FIs/ Banks/ Bonds	Other Loans	Grants towards Capital Assets	Consumer Contribution	Total Capital Employed
Eastern	Bihar	BSEB							
		NBPDCL	2,706	160	1,121	0	0	22	4,008
		SBPDCL	2,082	0	1,682	0	0	68	3,832
		BSPGCL	2,005	256	509	0			2,770
		BSPTCL	1,717	72	19	0	1,624	0	3,431
	Jharkhand	JSEB	(11,960)	8,928	867	0	2,342	85	261
	Odisha	CESU	(1,780)	0	1,330	338	63	433	385
		GRIDCO	(1,164)	438	4,538	0	0	0	3,813
		NESCO	(814)	121	195	355	39	426	321
		OHPC	1,002	977	832	0			2,811
		OPGCL	1,298	0	0	0			1,298
		OPTCL	513	421	441	65	188	293	1,921
		SESCO	(747)	105	66	377	40	103	(55)
		WESCO	(642)	109	190	291	47	221	215
	Sikkim	Sikkim PD							
	West Bengal	WBPDCL	5,360	3,533	6,079	0			14,972
		WBSEDCL	2,293	2,214	6,983	0	2,223	1,181	14,893
		WBSETCL	2,063	939	1,527	0	5	0	4,534
Eastern Total			**3,932**	**18,274**	**26,377**	**1,425**	**6,571**	**2,832**	**59,410**
North Easter	Arunachal Prade	Arunachal PD	(1,610)	0	0	0	0	0	(1,610)
	Assam	AEGCL	(14)	339	68	57	951	0	1,400
		APGCL	400	208	307	60	399		1,374
		APDCL	(1,601)	1,019	332	0	3,255	129	3,134
	Manipur	Manipur PD	(2,075)	0	0	79	0	0	(1,996)
	Meghalaya	MeECL							
		MePDCL	309	0	324	0	61	18	711
		MePGCL	614	67	917	0			1,598
		MePTCL	297	22	0	0	1	0	320
	Mizoram	Mizoram PD	(1,044)	0	39	0	0	0	(1,005)
	Nagaland	Nagaland PD	(1,361)	0	150	0	0	5	(1,205)
	Tripura	TSECL	(28)	18	0	0	0	0	(11)
North Eastern Total			**(6,114)**	**1,674**	**2,136**	**196**	**4,667**	**152**	**2,711**
Northern	Delhi	BSES Rajdhani	1,287	14	4,585	0	11	686	6,584
		BSES Yamuna	781	0	3,171	0	8	261	4,221
		Delhi Transco	1,648	579	1,381	1	0	0	3,609
		Indraprastha	1,104	795	63	69			2,032
		Pragati	3,134	660	2,096	0			5,889
		TPDDL	2,686	0	3,762	0	9	368	6,826
	Haryana	DHBVNL	(7,173)	97	7,959	0	99	785	1,767
		HPGCL	2,140	0	8,185	4	0		10,329
		HVPNL	2,410	0	4,976	192	122	0	7,700
		UHBVNL	(13,214)	36	14,479	0	523	0	1,824
	Himachal Prades	HPSEB Ltd.	(1,414)	28	4,495	0	1,959	0	5,068
	Jammu & Kashm	J&K PDCL	901	1	1,753	0	5,527		8,181
		J&K PDD	(19,896)	0	147	0	0	0	(19,749)
	Punjab	PSPCL	12,943	156	19,639	0	0	743	33,481
		PSTCL	2,545	0	2,475	891	0	0	5,911
	Rajasthan	AVVNL	(15,979)	667	22,000	0	342	1,104	8,135
		JDVVNL	(14,980)	628	20,326	0	303	1,441	7,716
		JVVNL	(14,910)	701	19,819	0	343	1,530	7,483
		RRVPNL	964	204	7,464	0	12	547	9,192
		RRVUNL	4,901	138	14,050	0			19,089
	Uttar Pradesh	DVVN	(10,614)	89	10,414	0	170	790	850
		KESCO	(2,484)	199	1,780	0	150	0	(355)
		MVVN	(5,468)	152	6,486	3	92	773	2,039
		Pash VVN	(5,105)	132	6,687	0	75	1,130	2,918
		Poorv VVN	(7,930)	55	7,576	62	142	845	752
		UPJVNL	64	218	160	85	25		552
		UPPCL	2,483	0	1,589	2,428	273	12	6,785
		UPRVUNL	8,384	0	10,988	0	9		19,382
		UPPTCL	4,119	580	6,203	0	0	350	11,250
	Uttarakhand	UJVNL	1,116	257	775	0	123		2,271
		Ut PCL	(899)	482	735	127	119	55	620
		Ut Transco	187	189	591	0	59	0	1,026
Northern Total			**(66,270)**	**7,056**	**2,16,810**	**3,863**	**10,496**	**11,422**	**1,83,378**

Breakup of Capital Employed

Rs. Crores

2012-13									
Region	State	Utility	Networth	State Govt. Loans	Loan from FIs/ Banks/ Bonds	Other Loans	Grants towards Capital Assets	Consumer Contribution	Total Capital Employed
Southern	**Andhra Pradesh**	AP Genco	3,976	0	12,201	0			16,177
		AP Transco	2,336	575	2,897	5	27	1,255	7,096
		APCPDCL	(7,068)	26	7,782	0	353	1,398	2,492
		APEPDCL	(1,328)	41	3,192	0	16	835	2,755
		APNPDCL	(3,217)	16	4,140	3	7	575	1,524
		APSPDCL	(4,146)	28	6,274	0	0	1,200	3,357
	Karnataka	BESCOM	(21)	53	3,366	0	247	1,028	4,674
		CHESCOM	(339)	3	333	0	229	279	504
		GESCOM	228	14	441	0	264	244	1,191
		HESCOM	183	61	1,065	0	326	474	2,108
		KPCL	6,883	0	10,770	0			17,653
		KPTCL	2,159	6	5,588	0	24	337	8,113
		MESCOM	289	2	451	0	197	170	1,110
	Kerala	KSEB	3,730	0	4,077	0	1,001	2,997	11,805
		KSEBL							
	Puducherry	Puducherry PCL	200	0	0	0			200
		Puducherry PD	(385)	0	0	0	0	0	(385)
	Tamil Nadu	TANGEDCO	(31,739)	3,139	42,058	0	350	881	14,690
		TANTRANSCO	(908)	0	8,972	0	0	48	8,111
Southern Total			**(29,165)**	**3,965**	**1,13,606**	**9**	**3,040**	**11,720**	**1,03,174**
Western	**Chattisgarh**	CSPGCL	1,920	138	7,787	0			9,844
		CSPTCL	883	37	1,164	0	0	0	2,084
		CSPDCL	(1,060)	252	800	0	458	59	509
	Goa	Goa PD	372	0	109	0	0	0	481
	Gujarat	DGVCL	718	33	241	0	580	485	2,057
		GETCO	2,847	0	6,004	0	616	628	10,094
		GSECL	4,148	0	8,271	0	314		12,734
		GUVNL	5,409	254	3,078	0	0	0	8,741
		MGVCL	626	56	278	0	515	305	1,780
		PGVCL	1,516	250	1,028	0	238	1,145	4,176
		UGVCL	786	67	469	0	257	464	2,043
	Madhya Pradesh	MP Madhya Kshetra VVC	(4,162)	411	7,183	0	388	529	4,348
		MP Paschim Kshetra VVC	(4,017)	5,907	1,147	0	488	477	4,002
		MP Purv Kshetra VVCL	(5,270)	6,598	1,439	0	951	113	3,832
		MPPGCL	3,339	159	8,274	0			11,771
		MPPTCL	2,232	1,568	1,325	0	0	208	5,333
	Maharashtra	MSEDCL	403	378	15,711	38	2,357	3,206	22,093
		MSPGCL	8,551	95	25,553	0	0	0	34,198
		MSETCL	4,977	0	8,367	0	38	1,251	14,633
Western Total			**24,216**	**16,202**	**98,229**	**38**	**7,200**	**8,870**	**1,54,754**
Grand Total			**(73,400)**	**47,170**	**4,57,157**	**5,531**	**31,974**	**34,995**	**5,03,428**

Breakup of Capital Employed

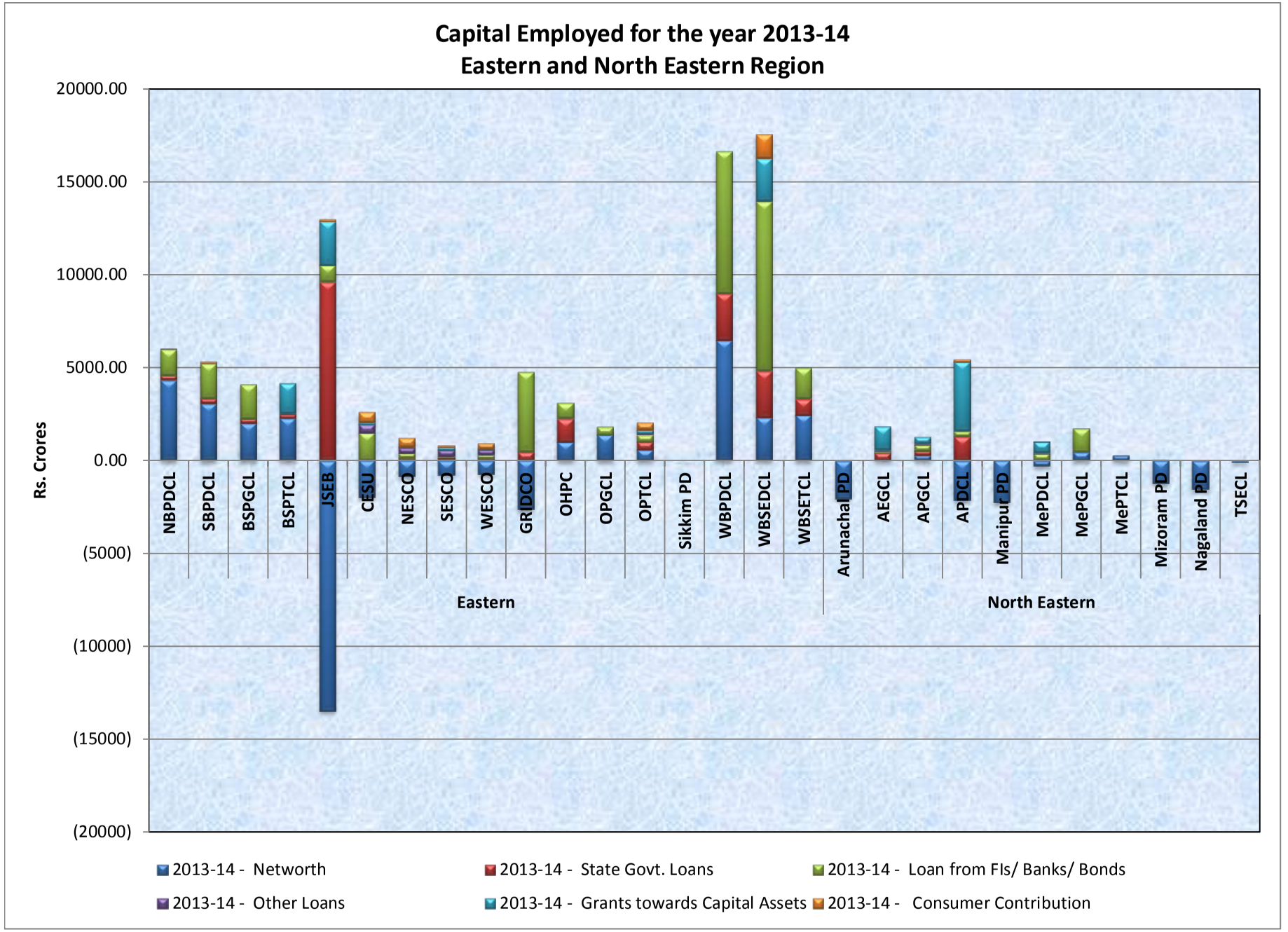
Rs. Crores

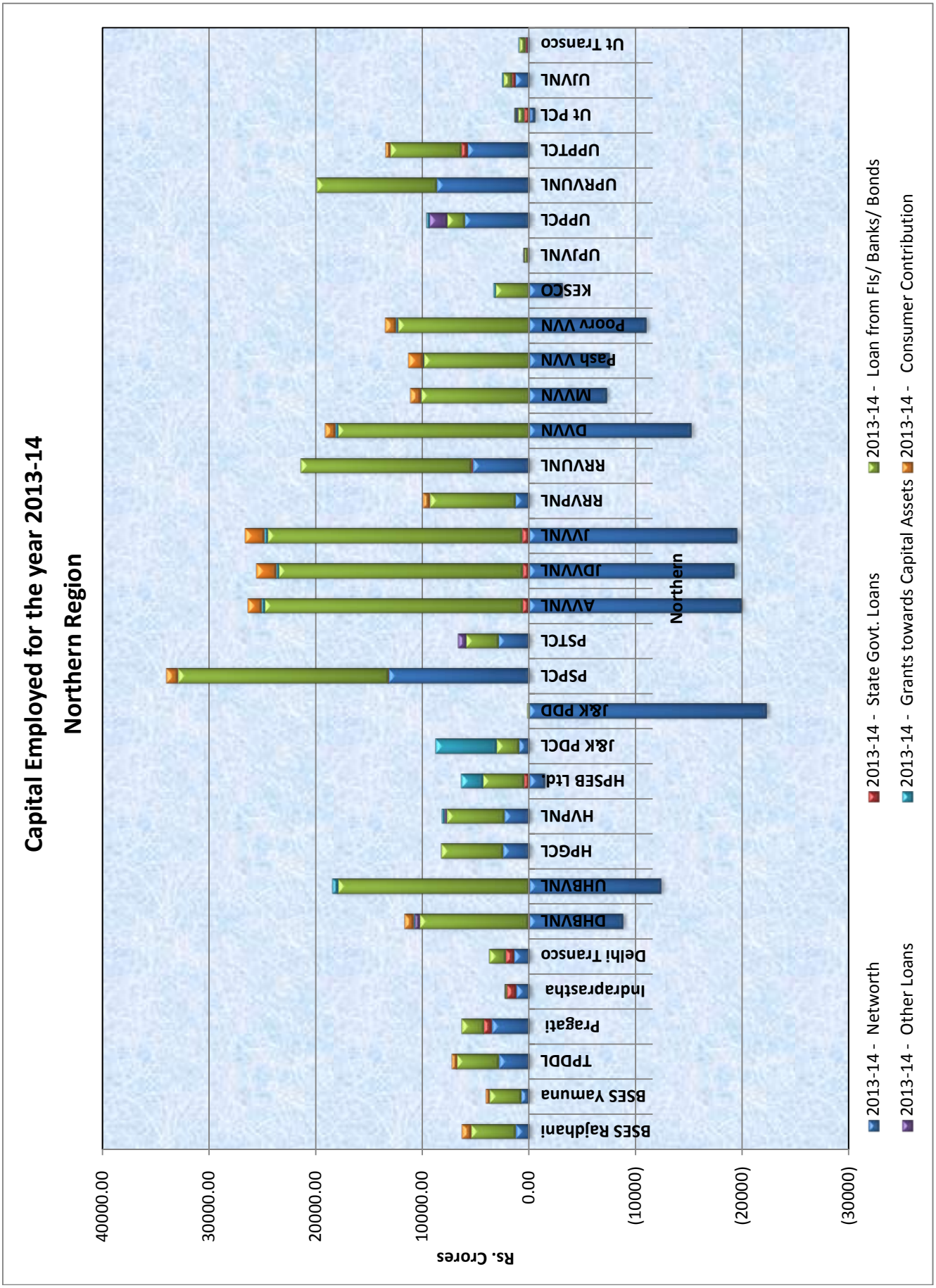
2013-14									
Region	State	Utility	Networth	State Govt. Loans	Loan from FIs/ Banks/ Bonds	Other Loans	Grants towards Capital Assets	Consumer Contribution	Total Capital Employed
Eastern	Bihar	BSEB							
		NBPDCL	4,345	253	1,401	0	0	46	6,045
		SBPDCL	3,066	289	1,885	0	0	94	5,334
		BSPGCL	2,005	250	1,839	0			4,094
		BSPTCL	2,283	215	30	0	1,624	0	4,152
	Jharkhand	JSEB	(13,471)	9,617	895	0	2,375	93	(489)
	Odisha	CESU	(1,967)	0	1,492	457	93	548	623
		GRIDCO	(2,628)	458	4,269	0	0	0	2,099
		NESCO	(860)	148	253	304	37	464	346
		OHPC	1,008	1,256	816	0			3,080
		OPGCL	1,388	0	420	0			1,808
		OPTCL	594	421	384	65	189	360	2,013
		SESCO	(758)	136	88	333	166	108	74
		WESCO	(729)	140	161	286	45	302	205
	Sikkim	Sikkim PD							
	West Bengal	WBPDCL	6,487	2,495	7,660	0			16,642
		WBSEDCL	2,312	2,512	9,136	0	2,299	1,304	17,562
		WBSETCL	2,432	891	1,658	0	5	0	4,986
Eastern Total			**5,507**	**19,082**	**32,386**	**1,444**	**6,835**	**3,319**	**68,573**
North Easter	Arunachal Prade	Arunachal PD	(2,038)	0	0	0	0	0	(2,038)
	Assam	AEGCL	(12)	412	95	59	1,263	0	1,818
		APGCL	283	226	334	65	380		1,287
		APDCL	(2,130)	1,285	306	0	3,702	132	3,296
	Manipur	Manipur PD	(2,249)	0	0	0	0	0	(2,249)
	Meghalaya	MeECL							
		MePDCL	(293)	0	376	53	569	23	728
		MePGCL	455	10	1,260	5			1,730
		MePTCL	275	9	0	0	11	0	295
	Mizoram	Mizoram PD	(1,236)	0	37	0	0	0	(1,199)
	Nagaland	Nagaland PD	(1,552)	0	0	0	0	0	(1,552)
	Tripura	TSECL	(98)	17	0	0	0	0	(82)
North Eastern Total			**(8,593)**	**1,958**	**2,407**	**182**	**5,924**	**155**	**2,034**
Northern	Delhi	BSES Rajdhani	1,295	13	4,154	0	11	790	6,263
		BSES Yamuna	792	11	2,919	0	9	290	4,022
		Delhi Transco	1,448	790	1,501	0	0	0	3,739
		Indraprastha	1,225	891	145	46			2,307
		Pragati	3,552	727	2,055	0			6,334
		TPDDL	2,870	0	3,940	0	9	440	7,260
	Haryana	DHBVNL	(8,769)	146	10,165	439	100	879	2,960
		HPGCL	2,494	0	5,746	4	0		8,244
		HVPNL	2,336	0	5,436	196	249	0	8,217
		UHBVNL	(12,351)	33	17,918	0	494	0	6,093
	Himachal Prades	HPSEB Ltd.	(1,447)	519	3,855	0	1,978	0	4,904
	Jammu & Kashm	J&K PDCL	996	1	2,061	0	5,754		8,811
		J&K PDD	(22,284)	0	152	0	0	0	(22,132)
	Punjab	PSPCL	13,201	91	19,678	0	0	1,053	34,024
		PSTCL	2,922	0	3,009	770	0	0	6,702
	Rajasthan	AVVNL	(19,912)	667	24,145	0	323	1,251	6,475
		JDVVNL	(19,246)	628	22,866	0	287	1,759	6,293
		JVVNL	(19,512)	701	23,852	0	329	1,749	7,119
		RRVPNL	1,336	0	8,026	0	8	603	9,972
		RRVUNL	5,328	138	15,957	0			21,423
	Uttar Pradesh	DVVN	(15,174)	3	17,947	0	230	955	3,960
		KESCO	(3,107)	0	3,160		151	0	204
		MVVN	(7,240)	0	10,161	3	86	918	3,927
		Pash VVN	(7,515)	4	9,906	47	69	1,260	3,771
		Poorv VVN	(10,972)	4	12,301	65	132	977	2,507
		UPJVNL	97	67	323	85	25		597
		UPPCL	6,061	0	1,643	1,679	273	12	9,669
		UPRVUNL	8,684	0	11,255	0	8		19,947
		UPPTCL	5,834	594	6,630	0	0	430	13,489
	Uttarakhand	UJVNL	1,331	310	786	0	122		2,549
		Ut PCL	(507)	502	571	127	120	82	896
		Ut Transco	177	189	589	0	57	0	1,012
Northern Total			**(86,052)**	**7,026**	**2,52,853**	**3,463**	**10,822**	**13,449**	**2,01,561**

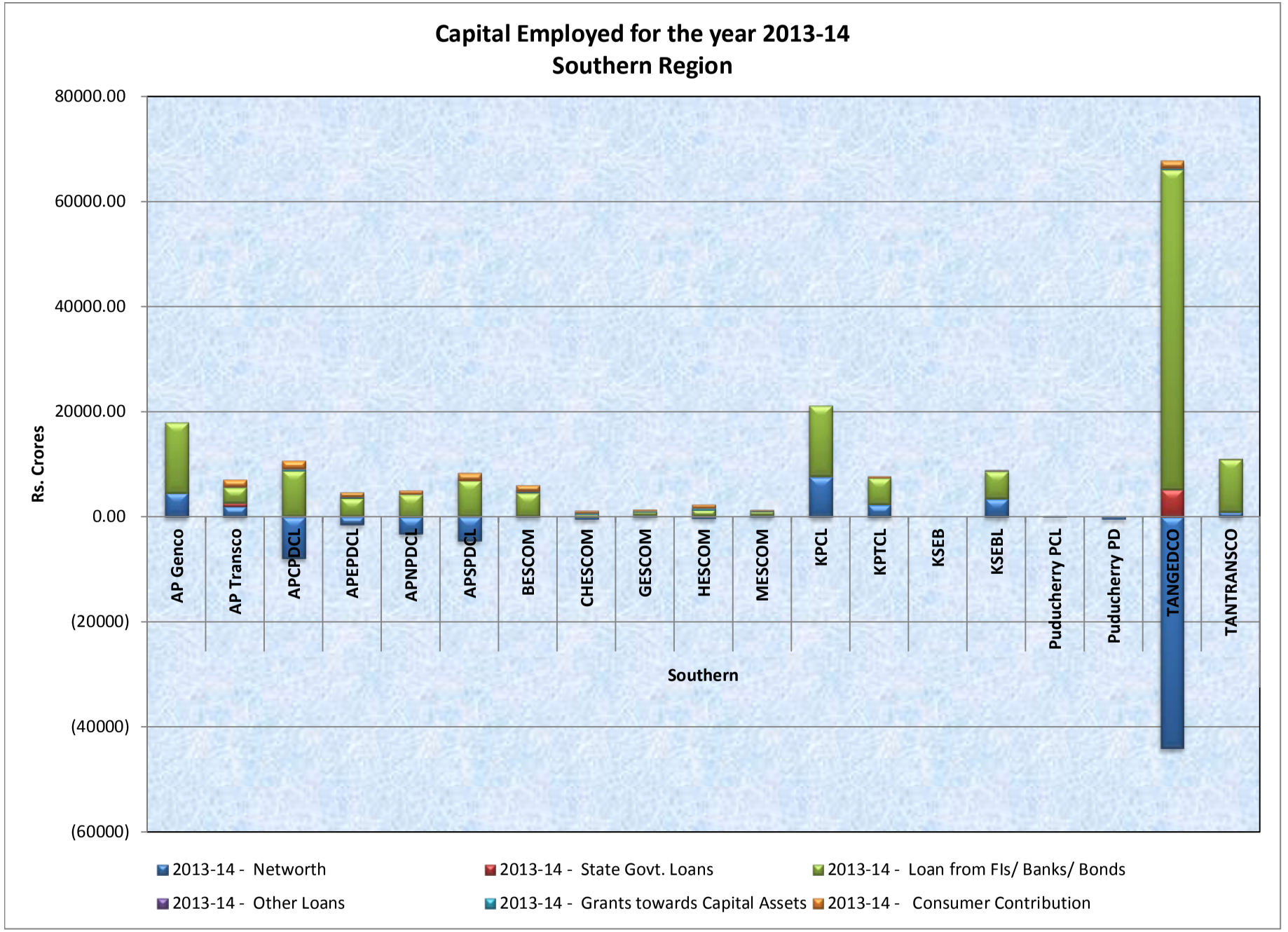
Breakup of Capital Employed

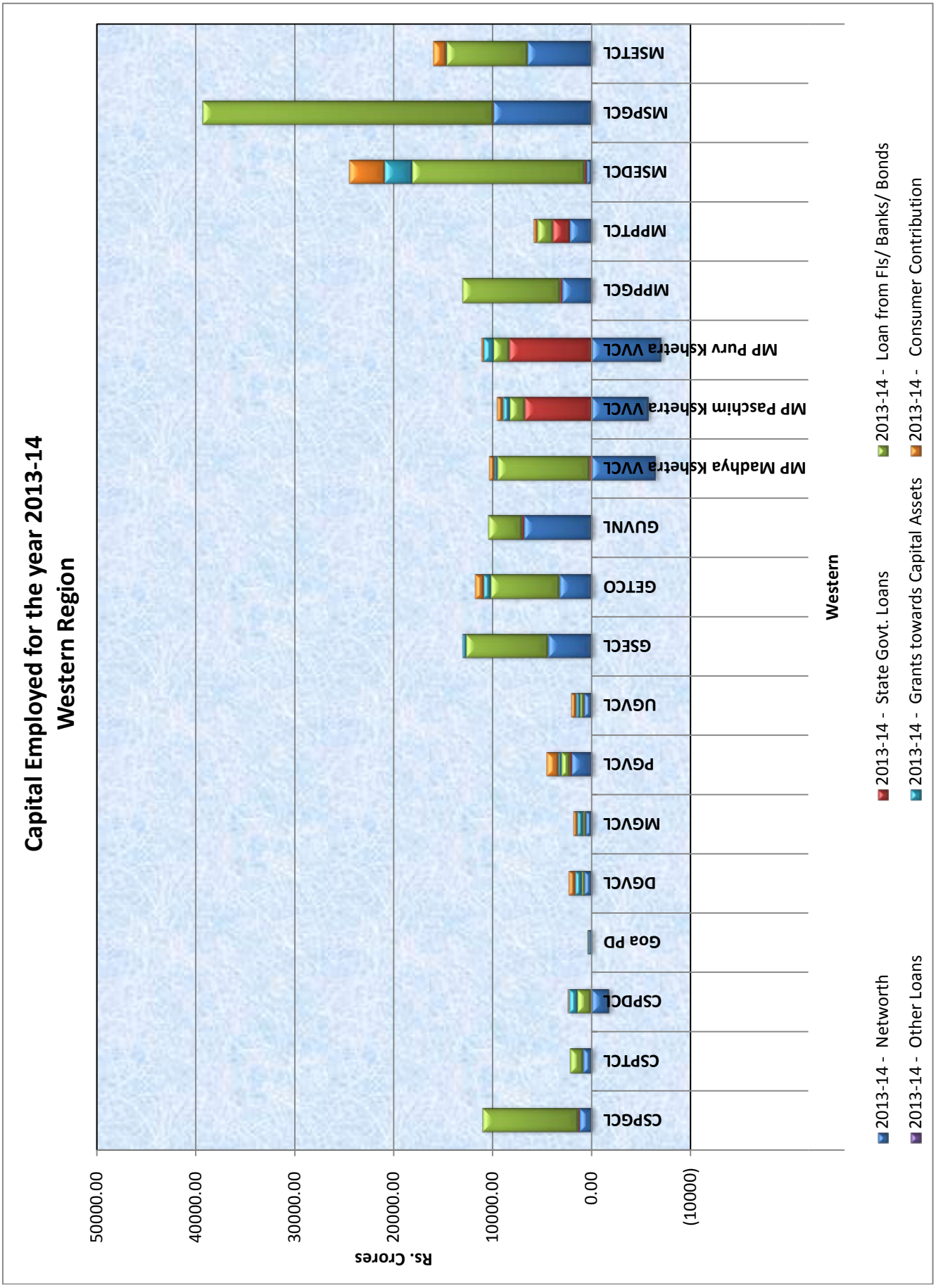
Rs. Crores

2013-14									
Region	State	Utility	Networth	State Govt. Loans	Loan from FIs/ Banks/ Bonds	Other Loans	Grants towards Capital Assets	Consumer Contribution	Total Capital Employed
Southern	**Andhra Pradesh**	AP Genco	4,544	0	13,283	0			17,827
		AP Transco	2,004	687	2,943	0	27	1,383	7,044
		APCPDCL	(7,867)	15	8,778	0	354	1,560	2,840
		APEPDCL	(1,462)	36	3,519	0	231	897	3,220
		APNPDCL	(3,248)	13	4,273	20	6	651	1,715
		APSPDCL	(4,546)	22	6,891	0	0	1,319	3,686
	Karnataka	BESCOM	91	47	4,477	0	228	1,199	6,041
		CHESCOM	(422)	3	536	0	252	381	750
		GESCOM	330	12	570	0	191	251	1,354
		HESCOM	(342)	54	1,289	0	331	576	1,909
		KPCL	7,696	0	13,420	0			21,117
		KPTCL	2,328	5	5,093	0	24	346	7,795
		MESCOM	342	2	629	0	218	201	1,392
	Kerala	KSEB	0						0
		KSEBL	3,466	0	5,261	0	21	151	8,900
	Puducherry	Puducherry PCL	214	0	0	0			214
		Puducherry PD	(445)	0	0	0	0	0	(445)
	Tamil Nadu	TANGEDCO	(44,045)	5,203	60,902	0	356	1,276	23,692
		TANTRANSCO	917	0	10,015	0	0	66	10,999
Southern Total			**(40,443)**	**6,099**	**1,41,880**	**20**	**2,239**	**10,256**	**1,20,050**
Western	**Chattisgarh**	CSPGCL	1,258	178	9,574	0			11,011
		CSPTCL	893	26	1,256	0	0	0	2,175
		CSPDCL	(1,691)	116	1,387	0	829	111	751
	Goa	Goa PD	368	0	97	0	0	0	465
	Gujarat	DGVCL	770	30	242	0	671	596	2,309
		GETCO	3,304	0	6,939	0	705	772	11,721
		GSECL	4,462	0	8,294	0	314		13,071
		GUVNL	6,878	235	3,353	0	0	0	10,466
		MGVCL	645	51	223	0	572	351	1,843
		PGVCL	2,051	227	819	0	343	1,122	4,562
		UGVCL	800	61	370	0	357	490	2,078
	Madhya Pradesh	MP Madhya Kshetra VVC	(6,413)	305	9,285	15	250	503	3,943
		MP Paschim Kshetra VVC	(5,709)	6,787	1,558	0	644	523	3,803
		MP Purv Kshetra VVCL	(6,993)	8,363	1,603	0	1,005	162	4,141
		MPPGCL	3,027	218	9,772	0			13,017
		MPPTCL	2,226	1,720	1,572	0	0	303	5,821
	Maharashtra	MSEDCL	526	223	17,450	29	2,759	3,520	24,508
		MSPGCL	9,966	63	29,302	0	5	0	39,337
		MSETCL	6,558	0	8,147	0	42	1,305	16,052
Western Total			**22,927**	**18,605**	**1,11,243**	**44**	**8,495**	**9,758**	**1,71,073**
Grand Total			**(1,06,655)**	**52,769**	**5,40,769**	**5,153**	**34,316**	**36,938**	**5,63,291**


Capital Employed for the year 2013-14
Eastern and North Eastern Region
Rs. Crores
20000.00
15000.00
10000.00
5000.00
0.00
(5000)
(10000)
(15000)
(20000)
NBPDCL
SBPDCL
BSPGCL
BSPTCL
JSEB
CESU
NESCO
SESCO
WESCO
GRIDCO
OHPC
OPGCL
OPTCL
Sikkim PD
WBPDCL
WBSEDCL
WBSETCL
Arunachal PD
AEGCL
APGCL
APDCL
Manipur PD
MePDCL
MePGCL
MePTCL
Mizoram PD
Nagaland PD
TSECL
Eastern
North Eastern
2013-14 - Networth
2013-14 - State Govt. Loans
2013-14 - Loan from FIs/ Banks/ Bonds
2013-14 - Other Loans
2013-14 - Grants towards Capital Assets
2013-14 - Consumer Contribution


Capital Employed for the year 2013-14
Northern Region
Rs. Crores
40000.00
30000.00
20000.00
10000.00
0.00
(10000)
(20000)
(30000)
Northern
BSES Rajdhani
BSES Yamuna
TPDDL
Pragati
Indraprastha
Delhi Transco
DHBVNL
UHBVNL
HPGCL
HVPNL
HPSEB ltd
J&K PDCL
J&K PDD
PSPCL
PSTCL
AVVNL
JDVVNL
JVVNL
RRVPNL
RRVUNL
DVVN
MVVN
Pash VVN
Poory VVN
KESCO
UPJVNL
UPPCL
UPRVUNL
UPPTCL
Ut PCL
UJVNL
Ut Transco
2013-14 - Networth
2013-14 - Other Loans
2013-14 - State Govt. Loans
2013-14 - Grants towards Capital Assets
2013-14 - Loan from FIs/ Banks/ Bonds
2013-14 - Consumer Contribution


Capital Employed for the year 2013-14
Southern Region
80000.00
60000.00
40000.00
20000.00
0.00
(20000)
(40000)
(60000)
Rs. Crores
AP Genco
AP Transco
APCPDCL
APEPDCL
APNPDCL
APSPDCL
BESCOM
CHESCOM
GESCOM
HESCOM
MESCOM
KPCL
KPTCL
KSEB
KSEBL
Puducherry PCL
Puducherry PD
TANGEDCO
TANTRANSCO
Southern
2013-14 - Networth
2013-14 - State Govt. Loans
2013-14 - Loan from FIs/ Banks/ Bonds
2013-14 - Other Loans
2013-14 - Grants towards Capital Assets
2013-14 - Consumer Contribution


Capital Employed for the year 2013-14
Western Region
Rs. Crores
50000.00
40000.00
30000.00
20000.00
10000.00
0.00
(10000)
CSPGCL
CSPTCL
CSPDCL
Goa PD
DGVCL
MGVCL
PGVCL
UGVCL
GSECL
GETCO
GUVNL
MP Madhya Kshetra VVCL
MP Paschim Kshetra VVCL
MP Purv Kshetra VVCL
MPPGCL
MPPTCL
MSEDCL
MSPGCL
MSETCL
Western
2013-14 - Networth
2013-14 - Other Loans
2013-14 - State Govt. Loans
2013-14 - Grants towards Capital Assets
2013-14 - Loan from FIs/ Banks/ Bonds
2013-14 - Consumer Contribution

Net Fixed Assets

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	Bihar	BSEB	2,948		
		NBPDCL		2,844	3,213
		SBPDCL		3,203	3,193
		BSPGCL		199	200
		BSPTCL		2,893	2,847
	Jharkhand	JSEB	1,268	1,976	2,220
	Odisha	CESU	342	395	476
		GRIDCO	1	1	1
		NESCO	570	611	636
		OHPC	1,558	1,471	1,376
		OPGCL	205	199	207
		OPTCL	1,424	1,486	1,552
		SESCO	234	225	214
		WESCO	411	423	455
	Sikkim	Sikkim PD	0	0	0
	West Bengal	WBPDCL	8,874	8,506	8,228
		WBSEDCL	9,626	10,800	12,838
		WBSETCL	3,274	3,572	3,827
Eastern Total			**30,735**	**38,806**	**41,481**
North Easter	Arunachal Prades	Arunachal PD	1,558	2,119	2,119
	Assam	AEGCL	468	427	422
		APGCL	730	687	699
		APDCL	844	825	811
	Manipur	Manipur PD	1,246	1,899	738
	Meghalaya	MeECL	280		
		MePDCL		169	156
		MePGCL		1,311	1,349
		MePTCL		171	292
	Mizoram	Mizoram PD	1,083	1,222	1,356
	Nagaland	Nagaland PD	616	656	676
	Tripura	TSECL	679	640	705
North Eastern Total			**7,503**	**10,127**	**9,324**
Northern	Delhi	BSES Rajdhani	2,737	2,881	3,007
		BSES Yamuna	1,568	1,523	1,567
		Delhi Transco	1,673	1,874	2,163
		Indraprastha	257	251	221
		Pragati	1,577	2,757	4,530
		TPDDL	2,693	2,850	2,985
	Haryana	DHBVNL	2,979	3,148	3,809
		HPGCL	7,494	7,206	6,829
		HVPNL	3,510	4,506	4,851
		UHBVNL	3,875	4,245	4,219
	Himachal Pradesh	HPSEB Ltd.	4,426	4,994	4,986
	Jammu & Kashmi	J&K PDCL	5,449	5,077	4,709
		J&K PDD	3,570	3,837	4,731
	Punjab	PSPCL	30,076	31,352	31,465
		PSTCL	4,073	4,556	5,126
	Rajasthan	AVVNL	5,127	5,535	6,287
		JDVVNL	4,721	5,279	6,114
		JVVNL	7,177	8,131	9,434
		RRVPNL	7,062	7,814	9,507
		RRVUNL	8,761	8,210	9,782
	Uttar Pradesh	DVVN	2,868	3,064	3,358
		KESCO	326	322	326
		MVVN	2,343	2,334	2,867
		Pash VVN	3,269	3,812	4,295
		Poorv VVN	2,685	2,992	4,718
		UPJVNL	52	44	38
		UPPCL	26	26	30
		UPRVUNL	4,151	5,277	8,036
		UPPTCL	4,768	4,867	5,699
	Uttarakhand	UJVNL	1,921	1,873	1,879
		Ut PCL	1,180	1,354	1,447
		Ut Transco	641	732	811
Northern Total			**1,33,034**	**1,42,722**	**1,59,826**

Net Fixed Assets

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Southern	**Andhra Pradesh**	AP Genco	15,036	14,018	12,955
		AP Transco	4,389	5,104	5,389
		APCPDCL	3,674	4,142	4,644
		APEPDCL	1,619	1,785	2,094
		APNPDCL	1,705	1,872	1,927
		APSPDCL	3,132	3,140	3,201
	Karnataka	BESCOM	2,906	3,226	3,835
		CHESCOM	770	875	1,105
		GESCOM	1,324	1,480	1,609
		HESCOM	2,020	2,055	2,220
		KPCL	5,330	6,902	6,420
		KPTCL	6,828	7,777	7,984
		MESCOM	927	1,090	1,182
	Kerala	KSEB	6,759	6,869	
		KSEBL			19,140
	Puducherry	Puducherry PCL	41	38	34
		Puducherry PD	482	515	578
	Tamil Nadu	TANGEDCO	16,649	18,473	22,875
		TANTRANSCO	8,660	8,792	9,813
Southern Total			**82,250**	**88,152**	**1,07,006**
Western	**Chattisgarh**	CSPGCL	2,720	3,191	5,510
		CSPTCL	1,445	1,928	2,291
		CSPDCL	1,657	1,936	3,050
	Goa	Goa PD	248	248	248
	Gujarat	DGVCL	1,731	2,089	2,555
		GETCO	7,150	8,277	9,367
		GSECL	6,712	6,238	8,676
		GUVNL	70	41	23
		MGVCL	1,813	2,013	2,275
		PGVCL	4,644	5,653	6,508
		UGVCL	2,087	2,480	2,834
	Madhya Pradesh	MP Madhya Kshetra VVCL	1,631	2,724	3,636
		MP Paschim Kshetra VVCL	1,491	2,025	2,325
		MP Purv Kshetra VVCL	1,665	2,651	3,566
		MPPGCL	4,680	4,438	10,974
		MPPTCL	2,662	2,733	3,168
	Maharashtra	MSEDCL	18,410	23,336	26,178
		MSPGCL	8,547	16,171	18,761
		MSETCL	9,544	11,169	11,851
Western Total			**78,907**	**99,341**	**1,23,796**
Grand Total			**3,32,429**	**3,79,148**	**4,41,433**

Work In Progress

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	**Bihar**	BSEB	3,865		
		NBPDCL		1,176	1,067
		SBPDCL		541	874
		BSPGCL		1,905	3,147
		BSPTCL		379	558
	Jharkhand	JSEB	1,752	1,920	2,195
	Odisha	CESU	99	109	168
		GRIDCO			
		NESCO	15	2	78
		OHPC	63	58	45
		OPGCL	131	184	498
		OPTCL	705	741	942
		SESCO	22	23	237
		WESCO	12	14	99
	Sikkim	Sikkim PD			
	West Bengal	WBPDCL	750	1,969	3,600
		WBSEDCL	1,922	2,187	2,079
		WBSETCL	855	758	832
Eastern Total			**10,192**	**11,966**	**16,419**
North Easter	**Arunachal Prades**	Arunachal PD			
	Assam	AEGCL	212	474	756
		APGCL	428	581	583
		APDCL	1,829	2,273	2,997
	Manipur	Manipur PD			638
	Meghalaya	MeECL	2,088		
		MePDCL		441	516
		MePGCL		348	287
		MePTCL		126	84
	Mizoram	Mizoram PD			
	Nagaland	Nagaland PD	6	10	
	Tripura	TSECL			
North Eastern Total			**4,563**	**4,251**	**5,861**
Northern	**Delhi**	BSES Rajdhani	229	183	185
		BSES Yamuna	130	211	248
		Delhi Transco	1,000	976	851
		Indraprastha			
		Pragati	3,111	2,061	298
		TPDDL	292	265	233
	Haryana	DHBVNL	521	648	1,081
		HPGCL	91	112	104
		HVPNL	1,660	1,040	1,050
		UHBVNL	749	600	490
	Himachal Pradesh	HPSEB Ltd.	1,278	1,011	1,182
	Jammu & Kashmi	J&K PDCL	995	1,645	2,484
		J&K PDD	908	795	127
	Punjab	PSPCL	2,596	3,411	3,886
		PSTCL	1,248	1,636	1,690
	Rajasthan	AVVNL	1,143	1,290	1,362
		JDVVNL	480	652	900
		JVVNL	824	679	863
		RRVPNL	2,217	3,348	3,138
		RRVUNL	8,283	10,988	12,308
	Uttar Pradesh	DVVN	573	588	701
		KESCO	69	68	60
		MVVN	1,135	1,201	1,488
		Pash VVN	421	467	647
		Poorv VVN	1,128	1,304	571
		UPJVNL	19	28	34
		UPPCL	204	204	208
		UPRVUNL	7,467	8,074	6,312
		UPPTCL	4,040	5,293	5,958
	Uttarakhand	UJVNL	492	624	789
		Ut PCL	544	570	714
		Ut Transco	140	160	189
Northern Total			**43,984**	**50,129**	**50,149**

Work In Progress

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Southern	**Andhra Pradesh**	AP Genco	3,674	5,285	7,056
		AP Transco	1,699	1,704	2,330
		APCPDCL	741	829	916
		APEPDCL	207	272	268
		APNPDCL	231	241	274
		APSPDCL	392	916	1,538
	Karnataka	BESCOM	835	1,186	1,659
		CHESCOM	151	297	408
		GESCOM	53	86	342
		HESCOM	72	123	380
		KPCL	2,476	1,554	3,520
		KPTCL	1,790	1,287	1,331
		MESCOM	93	78	119
	Kerala	KSEB	1,089	1,319	
		KSEBL			1,546
	Puducherry	Puducherry PCL			
		Puducherry PD			
	Tamil Nadu	TANGEDCO	10,278	11,771	10,713
		TANTRANSCO	2,712	3,416	5,129
Southern Total			**26,493**	**30,365**	**37,527**
Western	**Chattisgarh**	CSPGCL	5,468	7,165	6,789
		CSPTCL	639	859	599
		CSPDCL	1,180	1,204	1,494
	Goa	Goa PD			
	Gujarat	DGVCL	67	121	138
		GETCO	2,339	2,862	3,690
		GSECL	4,112	6,248	4,373
		GUVNL			
		MGVCL	80	105	141
		PGVCL	191	253	229
		UGVCL	31	40	50
	Madhya Pradesh	MP Madhya Kshetra VVCL	935	969	1,115
		MP Paschim Kshetra VVCL	960	1,254	1,614
		MP Purv Kshetra VVCL	1,184	964	975
		MPPGCL	5,848	8,149	3,954
		MPPTCL	603	912	888
	Maharashtra	MSEDCL	4,015	3,071	2,123
		MSPGCL	16,082	16,282	18,047
		MSETCL	4,082	4,204	4,141
Western Total			**47,816**	**54,660**	**50,362**
Grand Total			**1,33,048**	**1,51,371**	**1,60,318**

Capital Expenditure

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	**Bihar**	BSEB	3,777	6,707	
		NBPDCL		15	421
		SBPDCL		37	439
		BSPGCL		625	1,242
		BSPTCL		72	249
	Jharkhand	JSEB	87	1,013	635
	Odisha	CESU	128	148	235
		GRIDCO	1	0	1
		NESCO	60	62	137
		OHPC	35	33	17
		OPGCL	89	62	340
		OPTCL	284	256	381
		SESCO	7	10	221
		WESCO	32	40	142
	Sikkim	Sikkim PD			
	West Bengal	WBPDCL	690	1,265	1,770
		WBSEDCL	2,095	1,926	2,496
		WBSETCL	350	339	475
Eastern Total			**7,635**	**12,609**	**9,201**
North Easter	**Arunachal Prades**	Arunachal PD	117	561	150
	Assam	AEGCL	197	283	343
		APGCL	157	145	43
		APDCL	415	492	778
	Manipur	Manipur PD	245	752	
	Meghalaya	MeECL	449		
		MePDCL		533	78
		MePGCL		1,589	58
		MePTCL		54	96
	Mizoram	Mizoram PD	72	139	135
	Nagaland	Nagaland PD		61	26
	Tripura	TSECL	39	9	86
North Eastern Total			**1,690**	**4,618**	**1,794**
Northern	**Delhi**	BSES Rajdhani	112	255	296
		BSES Yamuna	143	105	177
		Delhi Transco	747	284	283
		Indraprastha	5	26	7
		Pragati	887	294	213
		TPDDL	329	280	264
	Haryana	DHBVNL	342	425	1,408
		HPGCL	277	232	82
		HVPNL	673	590	624
		UHBVNL	343	348	(54)
	Himachal Pradesh	HPSEB Ltd.	589	511	409
	Jammu & Kashmi	J&K PDCL	228	656	842
		J&K PDD	345	165	260
	Punjab	PSPCL	268	2,868	1,481
		PSTCL	845	979	752
	Rajasthan	AVVNL	705	775	1,074
		JDVVNL	670	931	1,309
		JVVNL	861	1,125	1,862
		RRVPNL	2,084	2,236	1,782
		RRVUNL	2,291	2,792	3,488
	Uttar Pradesh	DVVN	596	363	562
		KESCO	48	19	25
		MVVN	415	44	832
		Pash VVN	863	681	767
		Poorv VVN	428	518	1,328
		UPJVNL	(4)	9	7
		UPPCL	(3)	2	10
		UPRVUNL	1,928	2,034	1,409
		UPPTCL	2,584	1,711	1,882
	Uttarakhand	UJVNL	94	161	210
		Ut PCL	(994)	257	299
		Ut Transco	90	139	165
Northern Total			**18,787**	**21,816**	**24,055**

Capital Expenditure

Rs. Crores

Region	State	Utility	2011-12	2012-13	2013-14
Southern	**Andhra Pradesh**	AP Genco	1,617	1,811	1,899
		AP Transco	1,221	1,136	1,373
		APCPDCL	985	1,008	1,097
		APEPDCL	298	435	521
		APNPDCL	314	384	312
		APSPDCL	419	926	1,121
	Karnataka	BESCOM	656	819	1,282
		CHESCOM	140	304	392
		GESCOM	172	262	469
		HESCOM	140	141	482
		KPCL	808	1,216	2,048
		KPTCL	132	958	796
		MESCOM	137	121	178
	Kerala	KSEB	977	849	609
		KSEBL			468
	Puducherry	Puducherry PCL			
		Puducherry PD	40	33	
	Tamil Nadu	TANGEDCO	5,309	3,939	4,063
		TANTRANSCO	935	1,136	3,045
Southern Total			**14,300**	**15,478**	**20,155**
Western	**Chattisgarh**	CSPGCL	2,756	2,350	2,220
		CSPTCL	662	826	234
		CSPDCL	395	454	1,619
	Goa	Goa PD	40		
	Gujarat	DGVCL	286	533	627
		GETCO	2,085	2,157	2,515
		GSECL	1,247	2,301	1,330
		GUVNL	1	0	0
		MGVCL	290	340	431
		PGVCL	1,116	1,382	1,206
		UGVCL	297	545	539
	Madhya Pradesh	MP Madhya Kshetra VVC	824	1,205	1,283
		MP Paschim Kshetra VVC	586	948	809
		MP Purv Kshetra VVCL	1,012	874	1,084
		MPPGCL	3,959	2,366	2,696
		MPPTCL	395	596	625
	Maharashtra	MSEDCL	6,613	5,040	3,641
		MSPGCL	4,389	8,327	5,509
		MSETCL	2,618	2,179	1,469
Western Total			**29,571**	**32,422**	**27,836**
Grand Total			**71,983**	**86,943**	**83,041**

Debtors for Sale of Power (Rs. Crores and No. of Days) for Utilities Selling Directly to Consumers

			2011-12		2012-13		2013-14	
Region	State	Utility	Debtors for sale of power (Rs. Crores)	Debtors for sale of power (No. of days)	Debtors for sale of power (Rs. Crores)	Debtors for sale of power (No. of days)	Debtors for sale of power (Rs. Crores)	Debtors for sale of power (No. of days)
Eastern	Bihar	BSEB	3,246	338				
		NBPDCL			713	213	769	180
		SBPDCL			633	115	707	107
	Jharkhand	JSEB	1,221	140	1,267	177	1,031	136
	Odisha	CESU	1,501	266	1,712	262	1,739	235
		NESCO	321	72	423	76	424	87
		SESCO	167	98	265	106	266	106
		WESCO	443	82	508	78	508	79
	Sikkim	Sikkim PD	134	205	153	209	210	262
	West Bengal	WBSEDCL	3,095	60	2,778	60	4,151	101
North Easter	Arunachal Prades	Arunachal PD	60	223	66	267	85	333
	Assam	APDCL	697	107	754	120	843	116
	Manipur	Manipur PD	260	772	351	945	383	988
	Meghalaya	MeECL	505	444				
		MePDCL			460	309	494	416
	Mizoram	Mizoram PD	12	31	9	30	12	40
	Nagaland	Nagaland PD	79	241	147	439	50	188
	Tripura	TSECL	70	73	94	107	96	79
Northern	Delhi	BSES Rajdhani	6,097	16	516	23	507	21
		BSES Yamuna	3,879	26	540	36	370	25
		TPDDL	4,277	8	169	11	121	8
	Haryana	DHBVNL	1,252	72	1,384	74	2,248	83
		UHBVNL	1,138	95	1,145	86	1,254	69
	Himachal Pradesl	HPSEB Ltd.	656	48	427	37	583	42
	Jammu & Kashmi	J&K PDD	1,155	295	420	91	360	79
	Punjab	PSPCL	2,312	47	1,594	42	1,800	40
	Rajasthan	AVVNL	965	37	330	24	414	24
		JDVVNL	1,129	53	566	41	851	46
		JVVNL	1,427	43	755	40	1,089	49
	Uttar Pradesh	DVVN	3,141	331	4,081	379	4,583	345
		KESCO	1,644	590	1,612	513	1,677	396
		MVVN	2,790	320	3,752	374	3,157	256
		Pash VVN	2,301	131	2,811	140	2,732	112
		Poorv VVN	5,729	611	7,124	640	6,833	503
	Uttarakhand	Ut PCL	1,100	132	1,147	122	1,139	110

Debtors for Sale of Power (Rs. Crores and No. of Days) for Utilities Selling Directly to Consumers

			2011-12		2012-13		2013-14	
Region	State	Utility	Debtors for sale of power (Rs. Crores)	Debtors for sale of power (No. of days)	Debtors for sale of power (Rs. Crores)	Debtors for sale of power (No. of days)	Debtors for sale of power (Rs. Crores)	Debtors for sale of power (No. of days)
Southern	Andhra Pradesh	APCPDCL	6,381	35	1,437	38	2,375	57
		APEPDCL	855	41	659	44	794	50
		APNPDCL	1,767	74	568	72	823	85
		APSPDCL	3,130	27	597	33	687	34
	Karnataka	BESCOM	3,754	116	3,907	132	3,964	125
		CHESCOM	1,258	342	1,784	499	2,101	541
		GESCOM	1,250	163	1,097	140	1,527	193
		HESCOM	1,715	163	1,548	147	1,662	144
		MESCOM	472	85	416	80	478	90
	Kerala	KSEB	635	40	542	27		0
		KSEBL					1,109	32
	Puducherry	Puducherry PD	194	84	164	67	198	69
	Tamil Nadu	TANGEDCO	4,735	52	2,830	39	3,121	36
Western	Chattisgarh	CSPDCL	1,137	75	1,336	74	1,254	65
	Goa	Goa PD	125	51	143	52	319	99
	Gujarat	DGVCL	589	35	502	27	542	27
		MGVCL	423	41	509	44	531	47
		PGVCL	1,016	16	334	13	412	15
		UGVCL	764	13	790	42	830	43
	Madhya Pradesh	MP Madhya Kshetra VVCL	2,845	275	2,603	215	2,549	202
		MP Paschim Kshetra VVCL	1,889	131	1,700	108	1,428	86
		MP Purv Kshetra VVCL	2,181	225	2,341	187	2,447	174
	Maharashtra	MSEDCL	15,736	105	14,602	117	15,432	111
Grand Total			1,05,652	98	79,116	95	86,072	92

Debtors for Sale/ Transmission of Power (Rs. Crores and No. of days) for Gencos, Transcos and Trading Companies

			2011-12		2012-13		2013-14	
Region	State	Utility	Debtors for sale/transmission of power (Rs. Crores)	Debtors for sale/ transmission of power (No. of days)	Debtors for sale/transmission of power (Rs. Crores)	Debtors for sale/ transmission of power (No. of days)	Debtors for sale/transmission of power (Rs. Crores)	Debtors for sale/ transmission of power (No. of days)
Eastern	Bihar	BSPGCL						
		BSPTCL			4	12	5	8
	Odisha	GRIDCO	1,988	136	2,704	146	2,109	121
		OHPC	441	449	633	654	678	548
		OPGCL	112	83	77	52	67	46
		OPTCL	186	119	220	146	217	132
	West Bengal	WBPDCL	2,977	152	3,974	181	4,796	241
		WBSETCL	62	31	289	104	262	89
North Easter	Assam	AEGCL	314	293	493	336	549	440
		APGCL	74	62	95	75	3	2
	Meghalaya	MePGCL					2	
		MePTCL					0	3
Northern	Delhi	Delhi Transco	941	243	1,026	477	968	660
		Indraprastha	811	262	1,300	435	1,638	617
		Pragati	672	254	1,359	278	1,960	368
	Haryana	HPGCL	5,068	284	3,478	206	1,469	90
		HVPNL	623	204	234	94	121	42
	Jammu & Kashmi	J&K PDCL	1,771	577	1,862	613	2,353	866
	Punjab	PSTCL	41	28	164	67	205	56
	Rajasthan	RRVPNL	628	116	1,081	164	980	181
		RRVUNL	2,289	101	1,556	65	991	43
	Uttar Pradesh	UPJVNL	176	831	194	856	176	625
		UPPCL	34,144	468	14,635	201	14,710	147
		UPRVUNL	6,671	522	5,436	366	3,915	180
		UPPTCL	1,593	616	2,768	772	3,107	685
	Uttarakhand	UJVNL	580	415	601	480	800	780
		Ut Transco	18	50	14	32	23	42
Southern	Andhra Pradesh	AP Genco	4,786	153	3,923	107	3,308	87
		AP Transco	370	107	628	153	264	72
	Karnataka	KPCL	6,660	426	8,704	586	11,692	652
		KPTCL	203	47	185	33	175	28
	Puducherry	Puducherry PCL	68	325	70	319	0	0
	Tamil Nadu	TANTRANSCO	2,131	456	5,208	798	6,741	890
Western	Chattisgarh	CSPGCL	908	155	611	98	834	121
		CSPTCL	421	260	191	125	48	30
	Gujarat	GETCO	395	93	392	81	404	74
		GSECL	1,727	74	1,789	80	1,882	112
		GUVNL	106	2	178	2	24	0
	Madhya Pradesh	MPPGCL	1,288				531	36
		MPPTCL	1,917	144	446	81	846	137
	Maharashtra	MSPGCL	5,205	123	7,133	159	8,664	191
		MSETCL	528	82	908	97	2,334	160
Grand Total			88,893	204	74,567	160	79,848	158

Creditors for Purchase of Power (Rs. Crores and No. of Days) for Utilities Selling Directly to Consumers

			2011-12		2012-13		2013-14	
Region	State	Utility	Creditors for purchase of power (Rs. Crores)	Creditors for purchase of power (No. of days)	Creditors for purchase of power (Rs. Crores)	Creditors for purchase of power (No. of days)	Creditors for purchase of power (Rs. Crores)	Creditors for purchase of power (No. of days)
Eastern	Bihar	BSEB	1,235	103				
		NBPDCL			469	101	390	63
		SBPDCL			780	97	607	63
	Jharkhand	JSEB	4,212	501	6,539	662	7,091	671
	Odisha	CESU	1,025	212	1,164	201	1,162	187
		NESCO	370	94	693	153	757	178
		SESCO	93	75	203	121	270	160
		WESCO	505	105	724	132	802	146
	Sikkim	Sikkim PD						
	West Bengal	WBSEDCL	3,077	97	4,694	118	4,521	115
North Easter	Arunachal Prades	Arunachal PD						
	Assam	APDCL	1,657	270	1,520	235	1,715	234
	Manipur	Manipur PD	89	138	72	106	75	110
	Meghalaya	MeECL	204	173				
		MePDCL			270	190	563	653
	Mizoram	Mizoram PD						
	Nagaland	Nagaland PD						
	Tripura	TSECL						
Northern	Delhi	BSES Rajdhani	2,509	139	3,523	193	4,638	238
		BSES Yamuna	1,619	150	2,572	208	3,780	311
		TPDDL						
	Haryana	DHBVNL	3,037	150	2,392	109	2,779	91
		UHBVNL	4,461	220	3,053	138	1,724	71
	Himachal Pradesh	HPSEB Ltd.	1,144	157	1,042	145	1,495	186
	Jammu & Kashmi	J&K PDD	893	87	1,102	98	0	0
	Punjab	PSPCL	1,281	79	961	44	1,170	44
	Rajasthan	AVVNL	966	67	296	18	748	37
		JDVVNL	932	68	506	28	727	33
		JVVNL	958	49	594	27	487	19
	Uttar Pradesh	DVVN	11,273	656	5,145	286	3,966	176
		KESCO	2,360	714	1,018	313	673	141
		MVVN	7,028	524	3,913	287	3,986	208
		Pash VVN	6,521	269	2,011	82	2,215	68
		Poorv VVN	11,156	664	7,437	447	7,462	332
	Uttarakhand	Ut PCL	1,270	151	1,237	142	1,097	126

Creditors for Purchase of Power (Rs. Crores and No. of Days) for Utilities Selling Directly to Consumers

			2011-12		2012-13		2013-14	
Region	State	Utility	Creditors for purchase of power (Rs. Crores)	Creditors for purchase of power (No. of days)	Creditors for purchase of power (Rs. Crores)	Creditors for purchase of power (No. of days)	Creditors for purchase of power (Rs. Crores)	Creditors for purchase of power (No. of days)
Southern	**Andhra Pradesh**	APCPDCL	5,275	152	6,169	148	4,912	118
		APEPDCL	1,081	87	1,580	107	1,115	74
		APNPDCL	1,167	96	1,691	116	1,128	78
		APSPDCL	1,857	108	2,844	132	1,778	81
	Karnataka	BESCOM	1,709	73	2,344	79	2,911	99
		CHESCOM	1,636	343	2,124	396	2,477	441
		GESCOM	1,714	330	1,802	275	2,051	313
		HESCOM	1,649	199	1,560	153	2,184	198
		MESCOM	919	263	1,267	301	1,391	304
	Kerala	KSEB	727	61	1,626	82		0
		KSEBL					848	35
	Puducherry	Puducherry PD						
	Tamil Nadu	TANGEDCO	8,623	150	10,538	149	4,521	54
Western	**Chattisgarh**	CSPDCL						
	Goa	Goa PD						
	Gujarat	DGVCL	1		2		6	0
		MGVCL	124	13	280	26	428	42
		PGVCL	7	0	3		7	0
		UGVCL	386	24	208	11	416	22
	Madhya Pradesh	MP Madhya Kshetra VVCL	1,049	95	1,029	76	2,055	127
		MP Paschim Kshetra VVCL			480	26	1,000	48
		MP Purv Kshetra VVCL	1,158	107	1,004	71	1,817	114
	Maharashtra	MSEDCL	8,281	86	12,160	114	14,090	130
Grand Total			**1,07,236**	**148**	**1,02,640**	**121**	**1,00,034**	**108**

List of Annexure – Chapter III

Analysis of profitability and capital structure ratios

S. No.	Particulars	Annexure No.	Page No.
1.	ROR, ROE and RONW (Subsidy booked and received basis)	3.1.0	84-86
2.	Return on Capital Employed (ROCE)	3.2.0	87-89
3.	Debt Equity Ratio	3.3.0	90-91

RoE, RoNW (Subsidy Booked and Subsidy Received Basis)

(%)

			2011-12				2012-13				2013-14			
Region	State	Utility	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis
Eastern	Bihar	BSEB			(31.24)	(31.24)								
		NBPDCL					(2.76)	(2.76)	(2.05)	(2.05)	(3.42)	(3.42)	(1.71)	(1.71)
		SBPDCL					(3.91)	(3.91)	(4.02)	(4.02)	(11.84)	(11.84)	(8.76)	(8.76)
		BSPGCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		BSPTCL					0.00	0.00	0.00	0.00	(1.05)	(1.05)	(1.06)	(1.06)
	Jharkhand	JSEB			(34.56)	(34.56)			(22.30)	(22.30)			(11.21)	(11.21)
	Odisha	CESU	(353.59)	(353.59)	(17.56)	(17.56)	(434.86)	(434.86)	(17.77)	(17.77)	(273.38)	(273.38)	(10.10)	(10.10)
		GRIDCO	(216.36)	(216.36)	(69.94)	(69.94)	5.51	5.51	(2.73)	(2.73)	(253.91)	(253.91)	(55.71)	(55.71)
		NESCO	(140.19)	(140.19)	(12.53)	(12.53)	(116.32)	(116.32)	(9.42)	(9.42)	(68.95)	(68.95)	(5.29)	(5.29)
		OHPC	23.79	23.79	8.07	8.07	14.69	14.69	4.70	4.70	2.74	2.74	0.87	0.87
		OPGCL	27.96	27.96	10.75	10.75	34.15	34.15	12.90	12.90	26.02	26.02	9.19	9.19
		OPTCL	13.61	13.61	6.28	6.28	8.21	8.21	4.05	4.05	8.80	8.80	4.49	4.49
		SESCO	(57.40)	(57.40)	(3.03)	(3.03)	(90.89)	(90.89)	(4.58)	(4.58)	(28.58)	(28.58)	(1.42)	(1.42)
		WESCO	(107.54)	(107.54)	(10.24)	(10.24)	(270.48)	(270.48)	(20.48)	(20.48)	(178.79)	(178.79)	(11.92)	(11.92)
	Sikkim	Sikkim PD												
	West Bengal	WBPDCL	9.41	9.41	7.37	7.37	3.20	3.20	2.46	2.46	1.52	1.52	1.21	1.21
		WBSEDCL	2.87	2.87	3.97	3.97	3.62	3.62	3.56	3.56	0.85	0.85	0.82	0.82
		WBSETCL	15.53	15.53	9.92	9.92	30.12	30.12	16.14	16.14	33.36	33.36	15.16	15.16
North Easte	Arunachal Prade	Arunachal PD			(20.23)	(20.23)			(15.85)	(15.85)			(21.01)	(21.01)
	Assam	AEGCL	(67.68)	(67.68)	(47.20)	(47.20)	119.32	119.32	(840.31)	(840.31)	(6.75)	(6.75)	(56.91)	(56.91)
		APGCL	(10.89)	(10.89)	(12.35)	(12.35)	(1.33)	(1.33)	(1.52)	(1.52)	(18.95)	(18.95)	(30.53)	(30.53)
		APDCL	(162.56)	(222.39)	(34.43)	(47.10)	(166.29)	(225.95)	(26.12)	(35.49)	(209.95)	(275.66)	(24.79)	(32.55)
	Manipur	Manipur PD			(17.48)	(17.48)			(15.20)	(15.20)	(964.28)	(964.28)	(8.62)	(8.62)
	Meghalaya	MeECL	(20.21)	(20.21)	(29.22)	(29.22)								
		MePDCL					(28.52)	(29.85)	(71.64)	(74.99)	(9.45)	(9.45)	(8.99)	(8.99)
		MePGCL					(8.39)	(8.39)	(9.16)	(9.16)	(31.49)	(31.49)	(45.36)	(45.36)
		MePTCL					(4.35)	(4.35)	(4.55)	(4.55)	(13.02)	(13.02)	(14.98)	(14.98)
	Mizoram	Mizoram PD			(15.11)	(15.11)			(19.17)	(19.17)			(15.53)	(15.53)
	Nagaland	Nagaland PD			(18.67)	(18.67)			(15.59)	(15.59)			(12.33)	(12.33)
	Tripura	TSECL	(143.41)	(143.41)	(38.44)	(38.44)	(25.38)	(25.38)	(583.67)	(583.67)	(10.67)	(10.67)	(71.06)	(71.06)
Northern	Delhi	BSES Rajdhani	11.67	11.67	9.58	9.58	2.02	2.02	1.63	1.63	0.76	0.76	0.61	0.61
		BSES Yamuna	3.75	3.75	2.75	2.75	4.51	4.51	3.21	3.21	2.02	2.02	1.42	1.42
		Delhi Transco	20.13	20.13	56.87	56.87	6.61	6.61	15.86	15.86	(5.06)	(5.06)	(13.81)	(13.81)
		Indraprastha	38.71	38.71	27.96	27.96	13.45	13.45	8.98	8.98	16.45	16.45	9.89	9.89
		Pragati	9.21	9.21	6.39	6.39	10.73	10.73	7.10	7.10	20.15	20.15	11.76	11.76
		TPDDL	61.35	61.35	17.85	17.85	29.44	29.44	11.53	11.53	31.74	31.74	11.63	11.63
	Haryana	DHBVNL	(327.00)	(327.00)	(78.60)	(78.60)	(93.97)	(93.97)	(18.85)	(18.85)	(114.55)	(114.55)	(18.80)	(18.80)
		HPGCL	(5.69)	(5.69)	(6.16)	(6.16)	(5.92)	(5.92)	(6.92)	(6.92)	(0.91)	(0.91)	(1.06)	(1.06)
		HVPNL	7.23	7.23	5.90	5.90	(1.87)	(1.87)	(1.56)	(1.56)	(8.29)	(8.29)	(7.50)	(7.50)
		UHBVNL	(538.60)	(538.60)	(78.84)	(78.84)	(140.89)	(140.89)	(17.38)	(17.38)	(89.86)	(89.86)	(11.86)	(11.86)

RoE, RoNW (Subsidy Booked and Subsidy Received Basis)

(%)

			2011-12				2012-13				2013-14			
Region	State	Utility	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis
Northern	Himachal Prades	HPSEB Ltd.			(93.76)	(93.76)			(24.07)	(24.07)	(16.71)	(16.71)	(5.16)	(5.16)
	Jammu & Kashm	J&K PDCL			29.85	29.85			21.27	21.27			16.94	16.94
		J&K PDD			(18.12)	(18.12)			(15.73)	(15.73)			(10.71)	(10.71)
	Punjab	PSPCL	(8.83)	(7.55)	(4.27)	(3.65)	4.28	1.55	2.01	0.73	4.22	4.22	1.94	1.94
		PSTCL	(3.68)	(3.68)	(0.94)	(0.94)	26.19	26.19	6.23	6.23	63.67	63.67	13.20	13.20
	Rajasthan	AVVNL	(502.35)	(502.35)	(58.47)	(58.47)	(160.77)	(160.77)	(24.44)	(24.44)	(145.04)	(145.04)	(24.32)	(24.32)
		JDVVNL	(436.15)	(436.15)	(53.39)	(53.39)	(186.82)	(186.82)	(28.61)	(28.61)	(160.86)	(160.86)	(27.53)	(27.53)
		JVVNL	(337.86)	(337.86)	(49.46)	(49.46)	(154.99)	(154.99)	(27.91)	(27.91)	(153.44)	(153.44)	(28.20)	(28.20)
		RRVPNL	(1.68)	(2.33)	(7.61)	(10.59)	1.59	1.02	4.28	2.74	1.56	1.10	3.41	2.39
		RRVUNL	(6.20)	(6.20)	(7.42)	(7.42)	(3.10)	(3.10)	(3.78)	(3.78)	(4.67)	(4.67)	(5.87)	(5.87)
	Uttar Pradesh	DVVN	(108.31)	(108.31)	(37.00)	(37.00)	(109.68)	(109.68)	(31.69)	(31.69)	(137.73)	(137.73)	(36.38)	(36.38)
		KESCO	(235.27)	(235.27)	(19.80)	(19.80)	(333.97)	(333.97)	(21.94)	(21.94)	(314.89)	(314.89)	(21.69)	(21.69)
		MVVN	(63.47)	(63.47)	(48.26)	(48.26)	(67.71)	(67.71)	(37.18)	(37.18)	(72.62)	(72.62)	(45.07)	(45.07)
		Pash VVN	(94.74)	(94.74)	(47.68)	(47.68)	(52.59)	(52.59)	(25.53)	(25.53)	(97.83)	(97.83)	(42.20)	(42.20)
		Poorv VVN	(78.74)	(78.74)	(39.84)	(39.84)	(82.07)	(82.07)	(31.94)	(31.94)	(98.84)	(98.84)	(37.32)	(37.32)
		UPJVNL	(22.06)	(22.06)	(150.41)	(150.41)	(0.21)	(0.21)	(1.41)	(1.41)	7.43	7.43	33.13	33.13
		UPPCL	(8.12)	(8.12)	(71.56)	(71.56)	(9.75)	(9.75)	(140.11)	(140.11)	(3.66)	(3.66)	(24.58)	(24.58)
		UPRVUNL	1.28	1.28	1.18	1.18	1.06	1.06	0.97	0.97	2.33	2.33	2.10	2.10
		UPPTCL	(1.19)	(1.19)	(1.60)	(1.60)	0.44	0.44	0.56	0.56	4.84	4.84	5.51	5.51
	Uttarakhand	UJVNL	7.01	7.01	5.48	5.48	1.96	1.96	1.53	1.53	1.17	1.17	0.94	0.94
		Ut PCL	(9.50)	(9.50)	(4.12)	(4.12)	(1.63)	(1.63)	(1.75)	(1.75)	32.05	32.05	(63.83)	(63.83)
		Ut Transco	(3.08)	(3.08)	(5.68)	(5.68)	2.62	2.62	3.97	3.97	1.11	1.11	1.88	1.88
Southern	Andhra Pradesh	AP Genco	19.06	19.06	11.30	11.30	20.72	20.72	10.98	10.98	26.38	26.38	12.23	12.23
		AP Transco	33.34	33.34	16.47	16.47	53.57	53.57	17.87	17.87	13.19	13.19	5.13	5.13
		APCPDCL	0.55	(202.55)	0.62	(227.35)	(1059.51)	(1059.51)	(109.21)	(109.21)	(111.36)	(111.36)	(10.31)	(10.31)
		APEPDCL	20.82	(794.16)	7.23	(275.70)	(1386.30)	(1386.30)	(126.55)	(126.55)	(112.06)	(112.06)	(9.29)	(9.29)
		APNPDCL	1.17	(318.22)	1.14	(311.42)	(1250.55)	(1253.82)	(106.82)	(107.10)	(11.28)	(11.28)	(0.95)	(0.95)
		APSPDCL	1.58	(197.85)	1.07	(134.46)	(1302.68)	(1304.20)	(112.72)	(112.85)	(111.74)	(111.74)	(8.82)	(8.82)
	Karnataka	BESCOM	21.60	19.60	37.58	34.10	(67.16)	(67.16)	(2070.98)	(2070.98)	11.19	11.19	83.83	83.83
		CHESCOM	(46.94)	(102.44)	(93.01)	(203.00)	(82.83)	(103.63)	(79.46)	(99.41)	(4.48)	(20.51)	(3.70)	(16.96)
		GESCOM	(1.00)	7.27	(1.50)	10.96	(33.72)	(33.72)	(82.65)	(82.65)	6.17	6.17	11.36	11.36
		HESCOM	5.62	5.62	315.05	315.06	4.89	4.89	22.26	22.26	(66.79)	(66.79)	(168.51)	(168.51)
		KPCL	3.95	3.95	1.76	1.76	0.07	0.07	0.03	0.03	7.48	7.48	3.76	3.76
		KPTCL	0.46	0.46	0.41	0.41	2.28	2.28	2.03	2.03	1.43	1.43	1.23	1.23
		MESCOM	3.72	3.72	2.55	2.55	6.59	6.59	4.35	4.35	0.09	0.09	0.06	0.06
	Kerala	KSEB	15.50	15.50	6.81	6.81	15.50	15.50	6.45	6.45				
		KSEBL									(0.84)	(0.84)	(0.85)	(0.85)
	Puducherry	Puducherry PCL	7.96	7.96	4.11	4.11	6.94	6.94	3.46	3.46	13.94	13.94	6.50	6.50
		Puducherry PD			(214.41)	(214.41)			(80.10)	(80.10)			(13.54)	(13.54)
	Tamil Nadu	TANGEDCO	(292.06)	(291.77)	(60.30)	(60.24)	(180.70)	(186.65)	(36.80)	(38.01)	(174.20)	(175.03)	(31.75)	(31.90)
		TANTRANSCO	(0.00)	(0.00)	(0.00)	(0.00)	8.32	8.32	(26.04)	(26.04)	43.46	43.46	142.57	142.57

RoE, RoNW (Subsidy Booked and Subsidy Received Basis)

(%)

			2011-12				2012-13				2013-14			
Region	State	Utility	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis	RoE subsidy booked basis	RoE subsidy received basis	RoNW subsidy booked basis	RoNW subsidy received basis
Western	Chattisgarh	CSPGCL	0.86	0.86	1.08	1.08	0.72	0.69	0.85	0.81	(29.90)	(29.90)	(54.36)	(54.36)
		CSPTCL	16.74	16.74	11.41	11.41	(2.34)	(2.34)	(2.15)	(2.15)	(0.35)	(0.35)	(0.32)	(0.32)
		CSPDCL	(96.91)	(96.91)	(247.73)	(247.73)	(21.41)	(21.41)	(46.98)	(46.98)	(27.10)	(27.10)	(37.28)	(37.28)
	Goa	Goa PD			(41.23)	(41.23)			(76.74)	(76.74)			(1.10)	(1.10)
	Gujarat	DGVCL	28.51	28.50	11.19	11.19	9.47	9.47	3.53	3.53	19.29	19.29	6.75	6.75
		GETCO	41.88	41.88	9.71	9.71	52.81	52.81	9.75	9.75	59.00	59.00	9.70	9.70
		GSECL	10.26	10.26	4.80	4.80	11.69	11.69	4.27	4.27	9.33	9.33	3.45	3.45
		GUVNL	1.48	1.48	1.55	1.55	0.25	0.25	0.26	0.26	0.18	0.18	0.19	0.19
		MGVCL	14.83	14.83	6.40	6.40	8.65	8.65	3.35	3.35	7.79	7.80	3.02	3.02
		PGVCL	1.18	1.18	0.62	0.62	1.35	1.35	0.70	0.70	0.85	0.85	0.51	0.51
		UGVCL	5.25	5.25	2.06	2.06	5.75	5.75	1.73	1.73	5.07	5.07	1.69	1.69
	Madhya Pradesh	MP Madhya Kshetra VVCL	(72.59)	(72.59)	(40.54)	(40.54)	(89.96)	(90.10)	(38.27)	(38.33)	(145.08)	(145.08)	(41.66)	(41.66)
		MP Paschim Kshetra VVCL	(38.27)	(38.27)	(22.39)	(22.39)	(78.04)	(78.04)	(35.47)	(35.47)	(93.09)	(93.09)	(31.72)	(31.72)
		MP Purv Kshetra VVCL	(83.86)	(83.86)	(28.73)	(28.73)	(89.62)	(89.62)	(27.18)	(27.18)	(108.36)	(108.71)	(26.99)	(27.07)
		MPPGCL	(1.81)	(1.81)	(2.70)	(2.70)	(0.36)	(0.36)	(0.50)	(0.50)	(11.37)	(11.37)	(18.65)	(18.65)
		MPPTCL	(0.47)	(0.47)	(0.50)	(0.50)	(0.22)	(0.22)	(0.23)	(0.23)	(0.24)	(0.24)	(0.26)	(0.26)
	Maharashtra	MSEDCL	(15.20)	(15.20)	(89.49)	(89.49)	(15.28)	(15.28)	(216.37)	(216.37)	(4.60)	(4.60)	(53.32)	(53.32)
		MSPGCL	3.50	3.50	2.95	2.95	7.03	7.03	5.71	5.71	1.35	1.35	1.11	1.11
		MSETCL	21.15	21.15	14.47	14.47	38.51	38.51	20.86	20.86	63.17	63.17	25.97	25.97

Note: RoE for HPSEB Ltd. for 2011-12 & 2012-13 and JKPDCL for 2011-12 to 2013-14 have not been shown as they appear to be unusually high/ low since the equity capital is very low.

Return on Capital Employed

Rs. Crores

			2011-12			2012-13			2013-14		
Region	State	Utility	Profit before Interest	Total Capital Employed	RoCE (%)	Profit before Interest	Total Capital Employed	RoCE (%)	Profit before Interest	Total Capital Employed	RoCE (%)
Eastern	Bihar	BSEB	(1,223)	12,812	(9.54)						
		NBPDCL				14	4,008	0.36	78	6,045	1.28
		SBPDCL				17	3,832	0.45	(37)	5,334	(0.70)
		BSPGCL				0	2,770	0.00	0	4,094	0.00
		BSPTCL				5	3,431	0.14	(10)	4,152	(0.24)
	Jharkhand	JSEB	(2,712)	991	(273.69)	(1,884)	261	(720.97)	(866)	(489)	(176.91)
	Odisha	CESU	(165)	392	(42.12)	(214)	385	(55.52)	(82)	623	(13.18)
		GRIDCO	(235)	3,875	(6.05)	551	3,813	14.44	(981)	2,099	(46.71)
		NESCO	(54)	355	(15.14)	(31)	321	(9.78)	5	346	1.44
		OHPC	93	2,784	3.35	60	2,811	2.13	301	3,080	9.78
		OPGCL	137	1,276	10.75	167	1,298	12.90	128	1,808	7.06
		OPTCL	78	1,772	4.40	68	1,921	3.52	98	2,013	4.87
		SESCO	(0)	(32)	(1.08)	(8)	(55)	(14.50)	18	74	23.89
		WESCO	0	310	0.13	(82)	215	(38.24)	(37)	205	(17.97)
	Sikkim	Sikkim PD	(17)	0		42	0		35	0	
	West Bengal	WBPDCL	940	13,429	7.00	759	14,972	5.07	699	16,642	4.20
		WBSEDCL	761	11,910	6.39	894	14,893	6.01	1,097	17,562	6.25
		WBSETCL	352	4,283	8.22	521	4,534	11.50	569	4,986	11.41
North Easte	Arunachal Prade	Arunachal PD	(263)	(1,267)	(20.77)	(255)	(1,610)	(15.85)	(428)	(2,038)	(21.01)
	Assam	AEGCL	(43)	1,046	(4.16)	142	1,400	10.14	19	1,818	1.04
		APGCL	(23)	1,179	(1.98)	36	1,374	2.65	(42)	1,287	(3.29)
		APDCL	(320)	2,714	(11.78)	(293)	3,134	(9.35)	(381)	3,296	(11.57)
	Manipur	Manipur PD	(295)	(1,678)	(17.60)	(303)	(1,996)	(15.18)	(194)	(2,249)	(8.62)
	Meghalaya	MeECL	(164)	2,762	(5.93)						
		MePDCL				(188)	711	(26.41)	12	728	1.63
		MePGCL				7	1,598	0.46	(113)	1,730	(6.52)
		MePTCL				(12)	320	(3.72)	(39)	295	(13.29)
	Mizoram	Mizoram PD	(125)	(802)	(15.53)	(196)	(1,005)	(19.50)	(188)	(1,199)	(15.68)
	Nagaland	Nagaland PD	(193)	(1,000)	(19.33)	(189)	(1,205)	(15.70)	(191)	(1,552)	(12.33)
	Tripura	TSECL	(157)	(264)	(59.28)	(166)	(11)	(1,545.77)	(70)	(82)	(85.39)
Northern	Delhi	BSES Rajdhani	704	6,399	11.00	730	6,584	11.09	709	6,263	11.33
		BSES Yamuna	386	3,952	9.77	493	4,221	11.69	497	4,022	12.35
		Delhi Transco	839	3,428	24.49	331	3,609	9.17	(121)	3,739	(3.23)
		Indraprastha	308	1,493	20.62	173	2,032	8.52	244	2,307	10.57
		Pragati	205	5,009	4.10	388	5,889	6.59	667	6,334	10.53
		TPDDL	688	6,163	11.16	785	6,826	11.50	771	7,260	10.62
	Haryana	DHBVNL	(4,055)	276	(1,469.20)	(418)	1,767	(23.66)	(657)	2,960	(22.19)
		HPGCL	819	12,463	6.57	982	10,329	9.50	895	8,244	10.86
		HVPNL	446	6,906	6.46	350	7,700	4.55	273	8,217	3.32
		UHBVNL	(7,521)	255	(2,946.22)	(624)	1,824	(34.23)	144	6,093	2.36

Return on Capital Employed

Rs. Crores

			2011-12			2012-13			2013-14		
Region	State	Utility	Profit before Interest	Total Capital Employed	RoCE (%)	Profit before Interest	Total Capital Employed	RoCE (%)	Profit before Interest	Total Capital Employed	RoCE (%)
Northern	Himachal Prades	HPSEB Ltd.	(252)	5,413	(4.65)	89	5,068	1.76	478	4,904	9.74
	Jammu & Kashm	J&K PDCL	468	7,892	5.93	376	8,181	4.60	341	8,811	3.87
		J&K PDD	(3,022)	(16,617)	(18.18)	(3,112)	(19,749)	(15.76)	(2,370)	(22,132)	(10.71)
	Punjab	PSPCL	1,433	31,908	4.49	2,690	33,481	8.04	2,670	34,024	7.85
		PSTCL	157	5,034	3.11	375	5,911	6.34	653	6,702	9.75
	Rajasthan	AVVNL	(5,600)	6,653	(84.18)	(1,386)	8,135	(17.03)	(1,905)	6,475	(29.42)
		JDVVNL	(4,367)	5,995	(72.84)	(1,978)	7,716	(25.63)	(2,498)	6,293	(39.70)
		JVVNL	(4,009)	6,480	(61.87)	(1,853)	7,483	(24.76)	(2,675)	7,119	(37.58)
		RRVPNL	481	7,776	6.19	705	9,192	7.67	682	9,972	6.84
		RRVUNL	515	17,967	2.87	611	19,089	3.20	439	21,423	2.05
	Uttar Pradesh	DVVN	(2,677)	(5,317)	(50.35)	(1,977)	850	(232.70)	(3,962)	3,960	(100.03)
		KESCO	(368)	(1,445)	(25.46)	(350)	(355)	(98.69)	(372)	204	(182.35)
		MVVN	(1,624)	(1,582)	(102.69)	(1,359)	2,039	(66.63)	(2,269)	3,927	(57.77)
		Pash VVN	(1,811)	(1,641)	(110.37)	(519)	2,918	(17.79)	(2,110)	3,771	(55.96)
		Poorv VVN	(2,086)	(3,462)	(60.26)	(1,717)	752	(228.45)	(2,826)	2,507	(112.74)
		UPJVNL	(73)	529	(13.75)	22	552	3.92	55	597	9.18
		UPPCL	(316)	23,825	(1.33)	(3,281)	6,785	(48.36)	(1,315)	9,669	(13.60)
		UPRVUNL	361	17,744	2.03	620	19,382	3.20	860	19,947	4.31
		UPPTCL	188	8,871	2.12	454	11,250	4.03	826	13,489	6.12
	Uttarakhand	UJVNL	184	2,262	8.14	131	2,271	5.78	124	2,549	4.87
		Ut PCL	40	495	8.07	105	620	17.01	452	896	50.43
		Ut Transco	30	895	3.33	51	1,026	4.97	55	1,012	5.48
Southern	Andhra Pradesh	AP Genco	2,051	15,002	13.67	2,161	16,177	13.36	2,537	17,827	14.23
		AP Transco	479	5,915	8.09	684	7,096	9.64	374	7,044	5.32
		APCPDCL	940	8,966	10.48	(6,537)	2,492	(262.29)	189	2,840	6.67
		APEPDCL	291	4,354	6.69	(1,390)	2,755	(50.45)	23	3,220	0.73
		APNPDCL	337	4,557	7.40	(2,993)	1,524	(196.42)	197	1,715	11.49
		APSPDCL	541	7,201	7.52	(4,018)	3,357	(119.69)	22	3,686	0.60
	Karnataka	BESCOM	249	3,910	6.36	(224)	4,674	(4.80)	400	6,041	6.61
		CHESCOM	27	586	4.55	(78)	504	(15.39)	185	750	24.71
		GESCOM	56	1,209	4.61	(138)	1,191	(11.55)	102	1,354	7.51
		HESCOM	321	2,047	15.66	326	2,108	15.48	(245)	1,909	(12.84)
		KPCL	886	15,504	5.71	892	17,653	5.05	1,400	21,117	6.63
		KPTCL	613	7,777	7.89	685	8,113	8.45	551	7,795	7.06
		MESCOM	126	1,040	12.08	195	1,110	17.59	180	1,392	12.96
	Kerala	KSEB	551	9,624	5.72	705	11,805	5.97	591	0	
		KSEBL							237	8,900	2.67
	Puducherry	Puducherry PCL	8	193	4.11	7	200	3.46	14	214	6.50
		Puducherry PD	(164)	(77)	(214.41)	(308)	(385)	(80.10)	(60)	(445)	(13.54)
	Tamil Nadu	TANGEDCO	(9,733)	13,209	(73.69)	(7,217)	14,690	(49.13)	(7,205)	23,692	(30.41)
		TANTRANSCO	1,145	9,181	12.47	1,295	8,111	15.96	1,808	10,999	16.44

Return on Capital Employed

Rs. Crores

			2011-12			2012-13			2013-14		
Region	State	Utility	Profit before Interest	Total Capital Employed	RoCE (%)	Profit before Interest	Total Capital Employed	RoCE (%)	Profit before Interest	Total Capital Employed	RoCE (%)
Western	Chattisgarh	CSPGCL	215	8,364	2.56	186	9,844	1.89	(318)	11,011	(2.89)
		CSPTCL	163	1,927	8.45	55	2,084	2.62	108	2,175	4.98
		CSPDCL	(1,929)	131	(1,475.81)	(369)	509	(72.35)	(455)	751	(60.59)
	Goa	Goa PD	(261)	727	(35.92)	(277)	481	(57.65)	4	465	0.96
	Gujarat	DGVCL	149	1,812	8.25	115	2,057	5.60	142	2,309	6.15
		GETCO	743	8,822	8.43	781	10,094	7.74	901	11,721	7.69
		GSECL	644	11,193	5.75	623	12,734	4.89	787	13,071	6.02
		GUVNL	152	6,960	2.19	66	8,741	0.76	59	10,466	0.56
		MGVCL	111	1,650	6.75	97	1,780	5.44	104	1,843	5.64
		PGVCL	138	3,272	4.20	215	4,176	5.14	297	4,562	6.50
		UGVCL	98	1,505	6.50	161	2,043	7.88	175	2,078	8.44
	Madhya Pradesh	MP Madhya Kshetra VVCL	(973)	3,610	(26.96)	(1,295)	4,348	(29.78)	(2,243)	3,943	(56.88)
		MP Paschim Kshetra VVCL	(442)	4,113	(10.74)	(1,157)	4,002	(28.91)	(1,535)	3,803	(40.36)
		MP Purv Kshetra VVCL	(1,040)	2,960	(35.14)	(1,176)	3,832	(30.69)	(1,578)	4,141	(38.10)
		MPPGCL	205	9,216	2.23	324	11,771	2.75	6	13,017	0.05
		MPPTCL	145	4,928	2.95	134	5,333	2.50	132	5,821	2.27
	Maharashtra	MSEDCL	970	20,388	4.76	1,345	22,093	6.09	2,621	24,508	10.69
		MSPGCL	1,054	26,310	4.01	1,849	34,198	5.41	1,822	39,337	4.63
		MSETCL	989	12,527	7.90	1,579	14,633	10.79	2,466	16,052	15.36
Grand Total			**(33,300)**	**4,63,480**	**(7.18)**	**(21,557)**	**5,03,428**	**(4.28)**	**(7,049)**	**5,63,291**	**(1.25)**

Debt Equity Ratio

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	Bihar	BSEB	(2.06)		
		NBPDCL		0.47	0.38
		SBPDCL		0.81	0.71
		BSPGCL		0.38	1.04
		BSPTCL		0.05	0.11
	Jharkhand	JSEB	(0.93)	(0.82)	(0.78)
	Odisha	CESU	(0.98)	(0.94)	(0.99)
		GRIDCO	(3.89)	(4.28)	(1.80)
		NESCO	(0.91)	(0.82)	(0.82)
		OHPC	1.95	1.80	2.06
		OPGCL			
		OPTCL	2.06	1.81	1.46
		SESCO	(0.76)	(0.73)	(0.73)
		WESCO	(1.13)	(0.92)	(0.80)
	Sikkim	Sikkim PD			
	West Bengal	WBPDCL	1.60	1.79	1.57
		WBSEDCL	3.92	4.01	5.04
		WBSETCL	1.47	1.19	1.05
North Easter	Arunachal Prades	Arunachal PD	(0.06)	0.00	0.00
	Assam	AEGCL	(2.92)	(32.63)	(47.78)
		APGCL	1.18	1.44	2.20
		APDCL	(0.63)	(0.84)	(0.75)
	Manipur	Manipur PD	(0.05)	(0.04)	0.00
	Meghalaya	MeECL	2.14		
		MePDCL		1.05	(1.47)
		MePGCL		1.60	2.80
		MePTCL		0.08	0.03
	Mizoram	Mizoram PD	(0.05)	(0.04)	(0.03)
	Nagaland	Nagaland PD	(0.13)	(0.11)	0.00
	Tripura	TSECL	(0.35)	(0.62)	(0.17)
Northern	Delhi	BSES Rajdhani	3.56	3.57	3.22
		BSES Yamuna	3.95	4.06	3.70
		Delhi Transco	1.45	1.19	1.58
		Indraprastha	0.57	0.84	0.88
		Pragati	0.91	0.88	0.78
		TPDDL	2.07	1.40	1.37
	Haryana	DHBVNL	(0.91)	(1.12)	(1.23)
		HPGCL	3.78	3.83	2.31
		HVPNL	1.88	2.14	2.41
		UHBVNL	(0.98)	(1.10)	(1.45)
	Himachal Pradesh	HPSEB Ltd.	(7.74)	(3.20)	(3.02)
	Jammu & Kashmi	J&K PDCL	2.13	1.95	2.07
		J&K PDD	(0.01)	(0.01)	(0.01)
	Punjab	PSPCL	1.51	1.53	1.50
		PSTCL	1.11	1.32	1.29
	Rajasthan	AVVNL	(1.41)	(1.42)	(1.25)
		JDVVNL	(1.38)	(1.40)	(1.22)
		JVVNL	(1.41)	(1.38)	(1.26)
		RRVPNL	14.52	7.95	6.01
		RRVUNL	3.04	2.89	3.02
	Uttar Pradesh	DVVN	(0.20)	(0.99)	(1.18)
		KESCO	(0.18)	(0.80)	(1.02)
		MVVN	(0.35)	(1.21)	(1.40)
		Pash VVN	(0.35)	(1.34)	(1.32)
		Poorv VVN	(0.22)	(0.97)	(1.13)
		UPJVNL	6.96	7.26	4.87
		UPPCL	5.19	1.62	0.55
		UPRVUNL	1.38	1.31	1.30
		UPPTCL	1.59	1.65	1.24
	Uttarakhand	UJVNL	1.08	0.92	0.82
		Ut PCL	(1.29)	(1.50)	(2.37)
		Ut Transco	5.75	4.16	4.39

Debt Equity Ratio

Region	State	Utility	2011-12	2012-13	2013-14
Southern	**Andhra Pradesh**	AP Genco	3.22	3.07	2.92
		AP Transco	2.03	1.49	1.81
		APCPDCL	10.43	(1.10)	(1.12)
		APEPDCL	9.35	(2.43)	(2.43)
		APNPDCL	13.44	(1.29)	(1.33)
		APSPDCL	10.62	(1.52)	(1.52)
	Karnataka	BESCOM	7.40	(163.61)	49.83
		CHESCOM	(2.41)	(0.99)	(1.28)
		GESCOM	1.55	1.99	1.76
		HESCOM	104.20	6.16	(3.93)
		KPCL	1.38	1.56	1.74
		KPTCL	3.00	2.59	2.19
		MESCOM	1.93	1.57	1.85
	Kerala	KSEB	0.70	1.09	
		KSEBL			1.52
	Puducherry	Puducherry PCL			
		Puducherry PD			
	Tamil Nadu	TANGEDCO	(1.56)	(1.42)	(1.50)
		TANTRANSCO	(6.50)	(9.88)	10.92
Western	**Chattisgarh**	CSPGCL	4.77	4.13	7.75
		CSPTCL	1.17	1.36	1.44
		CSPDCL	(0.76)	(0.99)	(0.89)
	Goa	Goa PD	0.11	0.29	0.26
	Gujarat	DGVCL	0.34	0.38	0.35
		GETCO	2.03	2.11	2.10
		GSECL	2.03	1.99	1.86
		GUVNL	0.60	0.62	0.52
		MGVCL	0.63	0.53	0.43
		PGVCL	0.41	0.84	0.51
		UGVCL	0.49	0.68	0.54
	Madhya Pradesh	MP Madhya Kshetra VVCL	(2.07)	(1.82)	(1.50)
		MP Paschim Kshetra VVCL	(2.19)	(1.76)	(1.46)
		MP Purv Kshetra VVCL	(1.51)	(1.53)	(1.43)
		MPPGCL	2.35	2.53	3.30
		MPPTCL	1.33	1.30	1.48
	Maharashtra	MSEDCL	16.11	40.04	33.66
		MSPGCL	2.87	3.00	2.95
		MSETCL	1.86	1.68	1.24

List of Annexure – Chapter IV

Technical Parameters

S. No.	Particulars	Annexure No.	Page No.
1.	Total Installed Capacity (MW)	4.1.0	92
2.	Break-up of installed capacity (MW) ▪ Thermal, Hydel, Gas, others	4.1.1 to 4.1.3	93-95
3.	Total Generation (Mkwh)	4.2.0	102
4.	Break up of Generation (Mkwh) ▪ Thermal, Hydel, Gas and others	4.2.1 to 4.2.3	103-105
5.	Thermal Generation (Mkwh) and PLF (%)	4.3.0	112
6.	▪ Auxiliary Consumption (Mkwh) and as % of total generation ▪ Auxiliary Consumption for utilities having major hydel generation	4.4.1 4.4.2	113 114
7.	Power Purchase in Mkwh for utilities selling directly to consumers	4.5.0	115
8.	Sale of power by utilities selling directly to consumers.	4.6.0	116
9.	Energy available for sale and AT&C losses (%) ▪ For SEBs and Power Departments ▪ Discoms ▪ For all utilities selling directly to consumers	 4.7.1 4.7.2 4.7.3	 117 118-119 120-121

Total Installed Capacity (MW)

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	**Bihar**	BSEB	320		
		BSPGCL		320	320
	Jharkhand	JSEB	970	970	970
		TVNL	420	420	420
	Odisha	OHPC	2,028	2,028	2,028
		OPGCL	425	425	420
	Sikkim	Sikkim PD	41	41	41
	West Bengal	WBPDCL	3,860	3,860	3,860
		WBSEDCL	1,070	1,077	1,078
Eastern Total			**9,133**	**9,141**	**9,136**
North Easter	**Arunachal Prades**	Arunachal PD	79	81	81
	Assam	APGCL	439	439	439
	Manipur	Manipur PD	45	45	39
	Meghalaya	MeECL	273		
		MePGCL		282	282
	Mizoram	Mizoram PD	53	53	53
	Nagaland	Nagaland PD	28	28	26
	Tripura	TSECL	132	132	153
North Eastern Total			**1,049**	**1,060**	**1,074**
Northern	**Delhi**	Indraprastha	405	405	405
		Pragati	546	1,016	1,701
		TPDDL	96	96	96
	Haryana	HPGCL	3,231	3,231	3,231
		HVPNL	794	794	794
	Himachal Pradesh	HPSEB Ltd.	472	478	478
	Jammu & Kashmi	J&K PDCL	934	935	937
	Punjab	PSPCL	4,783	4,783	4,783
	Rajasthan	RRVPNL	973	973	948
		RRVUNL	3,969	3,969	4,329
	Uttar Pradesh	UPJVNL	526	526	526
		UPRVUNL	4,267	4,433	4,933
	Uttarakhand	UJVNL	1,318	1,318	1,285
Northern Total			**22,313**	**22,956**	**24,446**
Southern	**Andhra Pradesh**	AP Genco	8,925	8,925	8,925
	Karnataka	KPCL	5,994	6,499	6,499
	Kerala	KSEB	2,185	2,187	
		KSEBL			2,247
	Puducherry	Puducherry PCL	33	33	33
	Tamil Nadu	TANGEDCO	5,726	5,740	6,877
Southern Total			**22,863**	**23,383**	**24,580**
Western	**Chattisgarh**	CSPGCL	1,925	1,925	2,425
	Gujarat	GSECL	5,008	5,008	5,508
	Madhya Pradesh	MPPGCL	3,725	3,650	4,637
	Maharashtra	MSPGCL	9,742	10,742	11,242
Western Total			**20,399**	**21,324**	**23,812**
Grand Total			**75,757**	**77,865**	**83,048**

Break up of Installed Capacity (MW)

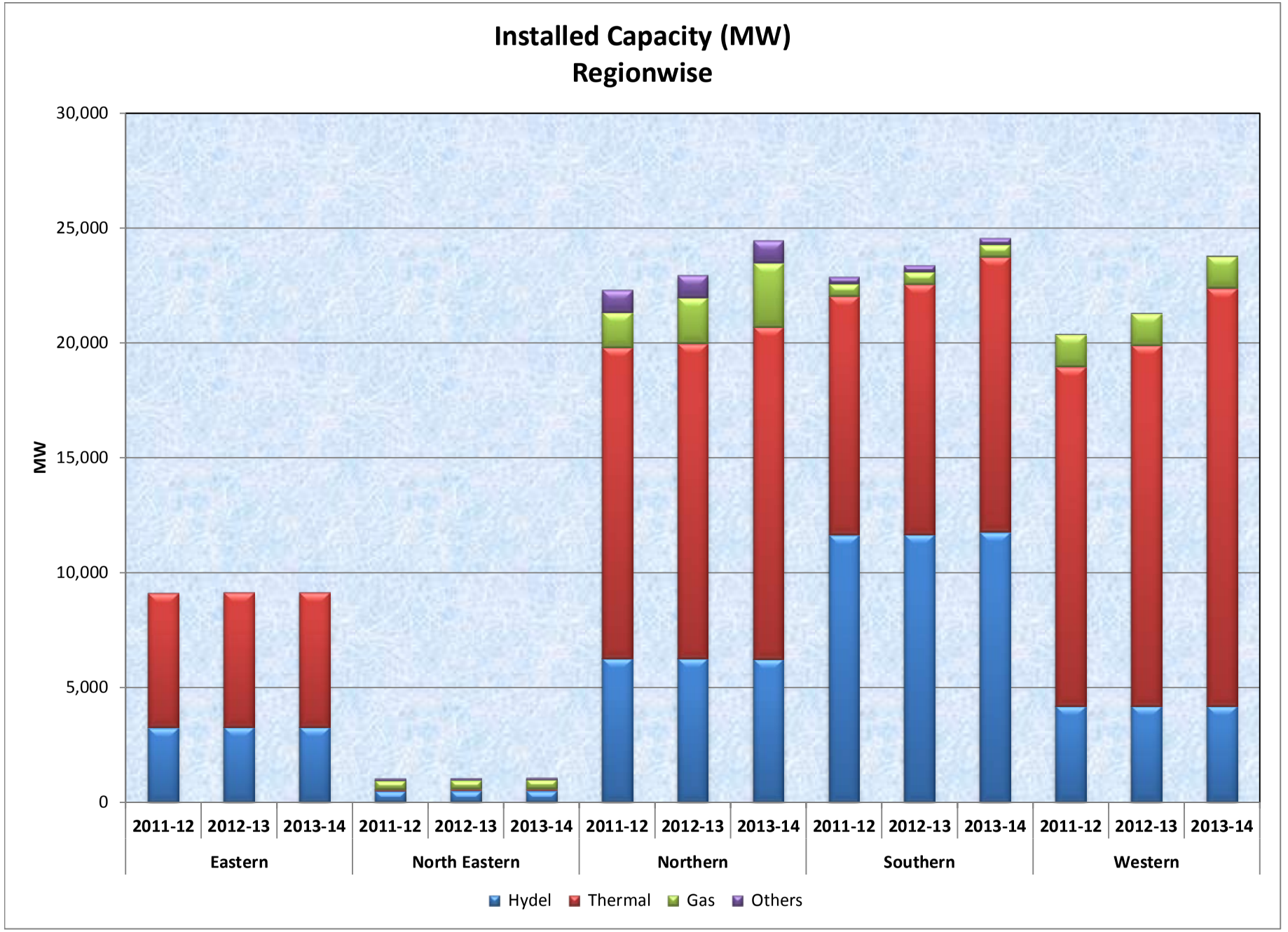
2011-12						
Region	State	Utility	Installed Capacity - Thermal	Installed Capacity - Hydel	Installed Capacity - Gas	Installed Capacity - Others
Eastern	Bihar	BSEB	320	0	0	0
		BSPGCL				
	Jharkhand	JSEB	840	130	0	0
		TVNL	420			
	Odisha	OHPC	0	2,028	0	0
		OPGCL	420	5	0	0
	Sikkim	Sikkim PD	0	36	0	5
	West Bengal	WBPDCL	3,860	0	0	0
		WBSEDCL	0	1,069	0	1
Eastern Total			**5,860**	**3,267**	**0**	**6**
North Easter	Arunachal Prades	Arunachal PD	0	59	0	20
	Assam	APGCL	60	102	277	0
	Manipur	Manipur PD	0	3	0	42
	Meghalaya	MeECL	0	273	0	0
		MePGCL				
	Mizoram	Mizoram PD	1	29	0	23
	Nagaland	Nagaland PD	0	28	0	1
	Tripura	TSECL		15	116	1
North Eastern Total			**61**	**509**	**393**	**87**
Northern	Delhi	Indraprastha	135	0	270	0
		Pragati	0	0	546	0
		TPDDL	0	0	95	2
	Haryana	HPGCL	3,168	63	0	0
		HVPNL	0	794	0	0
	Himachal Pradesh	HPSEB Ltd.	0	472	0	0
	Jammu & Kashmi	J&K PDCL	0	759	175	0
	Punjab	PSPCL	2,620	2,163	0	0
	Rajasthan	RRVPNL	0	0	0	973
		RRVUNL	3,365	164	441	0
	Uttar Pradesh	UPJVNL	0	526	0	0
		UPRVUNL	4,267	0	0	0
	Uttarakhand	UJVNL	0	1,318	0	0
Northern Total			**13,555**	**6,258**	**1,526**	**975**
Southern	Andhra Pradesh	AP Genco	5,093	3,829	0	3
	Karnataka	KPCL	2,328	3,652	0	14
	Kerala	KSEB	0	1,949	0	237
		KSEBL				
	Puducherry	Puducherry PCL	0	0	33	0
	Tamil Nadu	TANGEDCO	2,970	2,223	516	17
Southern Total			**10,391**	**11,654**	**549**	**270**
Western	Chattisgarh	CSPGCL	1,780	139	0	6
	Gujarat	GSECL	3,720	547	729	12
	Madhya Pradesh	MPPGCL	2,808	917	0	0
	Maharashtra	MSPGCL	6,480	2,585	672	5
Western Total			**14,788**	**4,188**	**1,401**	**23**
Grand Total			**44,653**	**25,875**	**3,869**	**1,361**

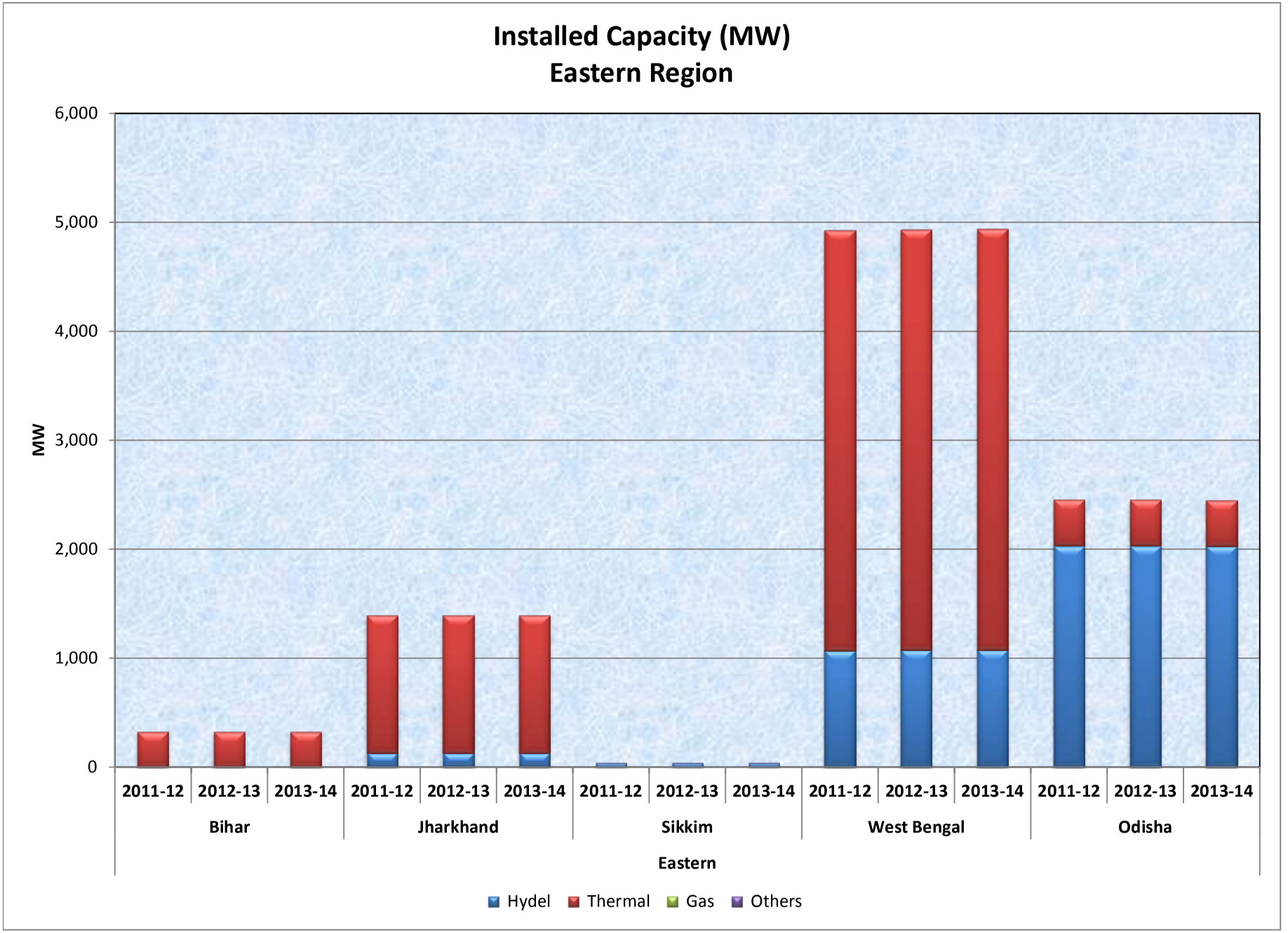
Break up of Installed Capacity (MW)

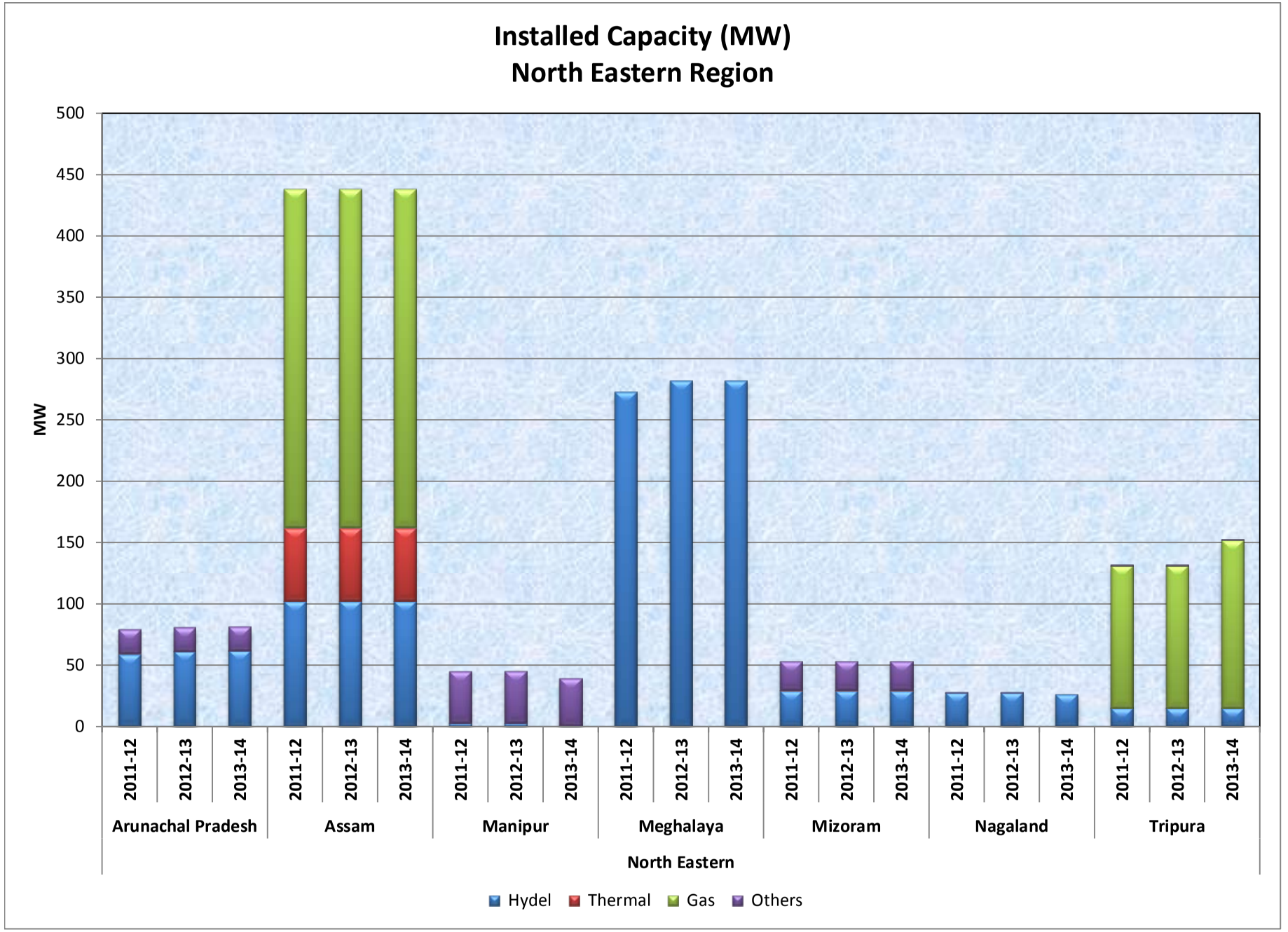
2012-13						
Region	State	Utility	Installed Capacity - Thermal	Installed Capacity - Hydel	Installed Capacity - Gas	Installed Capacity - Others
Eastern	Bihar	BSEB				
		BSPGCL	320	0	0	0
	Jharkhand	JSEB	840	130	0	0
		TVNL	420			
	Odisha	OHPC	0	2,028	0	0
		OPGCL	420	5	0	0
	Sikkim	Sikkim PD	0	36	0	5
	West Bengal	WBPDCL	3,860	0	0	0
		WBSEDCL	0	1,077	0	1
Eastern Total			**5,860**	**3,275**	**0**	**6**
North Easter	Arunachal Prades	Arunachal PD	0	61	0	20
	Assam	APGCL	60	102	277	0
	Manipur	Manipur PD	0	3	0	42
	Meghalaya	MeECL				
		MePGCL	0	282	0	0
	Mizoram	Mizoram PD	1	29	0	23
	Nagaland	Nagaland PD	0	28	0	1
	Tripura	TSECL		15	116	1
North Eastern Total			**61**	**520**	**393**	**87**
Northern	Delhi	Indraprastha	135	0	270	0
		Pragati	0	0	1,016	0
		TPDDL	0	0	95	2
	Haryana	HPGCL	3,168	63	0	0
		HVPNL	0	794	0	0
	Himachal Pradesh	HPSEB Ltd.	0	477	0	0
	Jammu & Kashmi	J&K PDCL	0	760	175	0
	Punjab	PSPCL	2,620	2,163	0	0
	Rajasthan	RRVPNL	0	0	0	973
		RRVUNL	3,365	164	441	0
	Uttar Pradesh	UPJVNL	0	526	0	0
		UPRVUNL	4,433	0	0	0
	Uttarakhand	UJVNL	0	1,318	0	0
Northern Total			**13,721**	**6,265**	**1,996**	**975**
Southern	Andhra Pradesh	AP Genco	5,093	3,829	0	3
	Karnataka	KPCL	2,828	3,652	0	19
	Kerala	KSEB	0	1,950	0	237
		KSEBL				
	Puducherry	Puducherry PCL	0	0	33	0
	Tamil Nadu	TANGEDCO	2,970	2,237	516	17
Southern Total			**10,891**	**11,669**	**549**	**275**
Western	Chattisgarh	CSPGCL	1,780	139	0	6
	Gujarat	GSECL	3,720	547	729	12
	Madhya Pradesh	MPPGCL	2,733	917	0	0
	Maharashtra	MSPGCL	7,480	2,585	672	5
Western Total			**15,713**	**4,188**	**1,401**	**23**
Grand Total			**46,244**	**25,916**	**4,338**	**1,366**

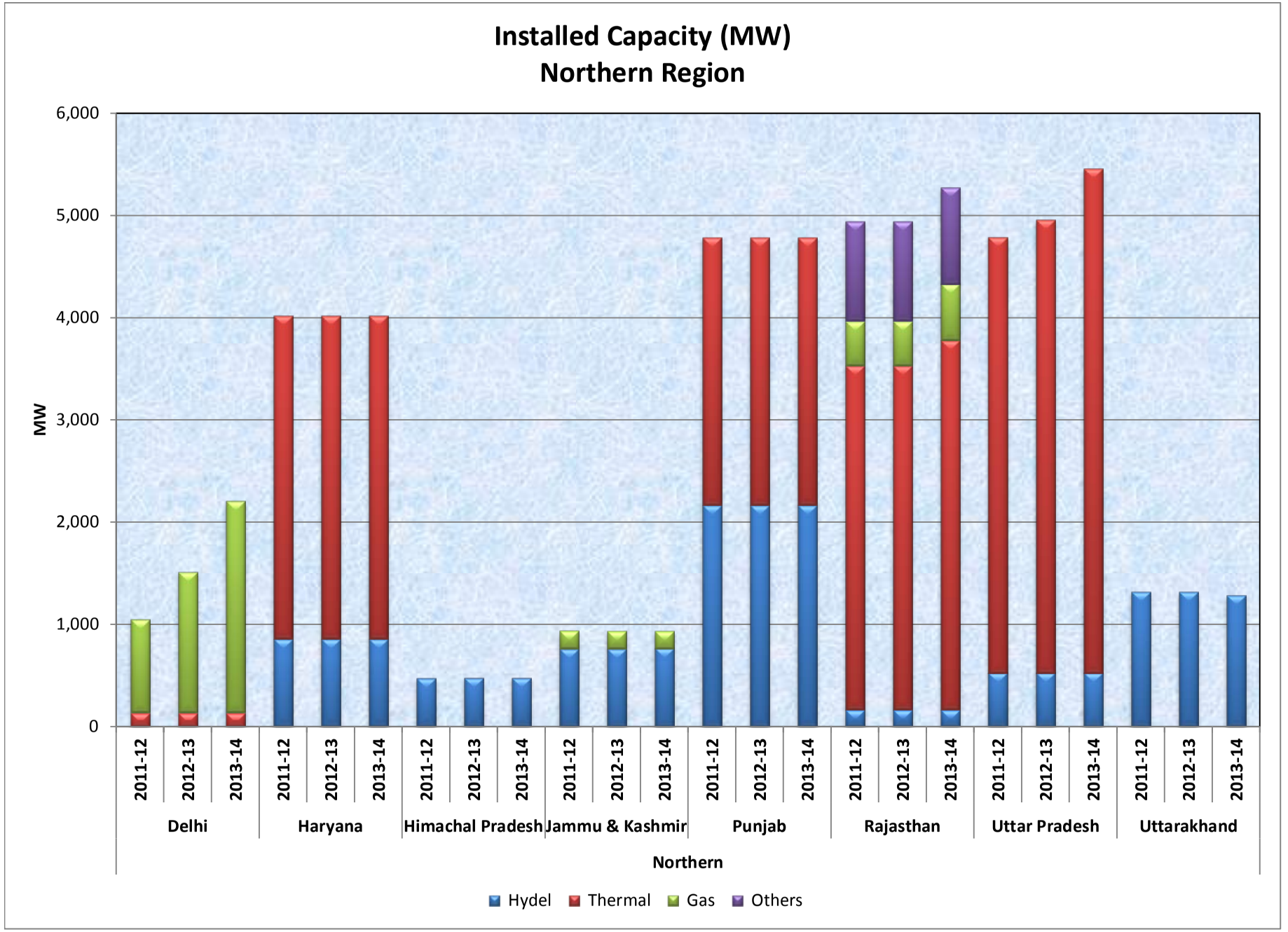
Break up of Installed Capacity (MW)

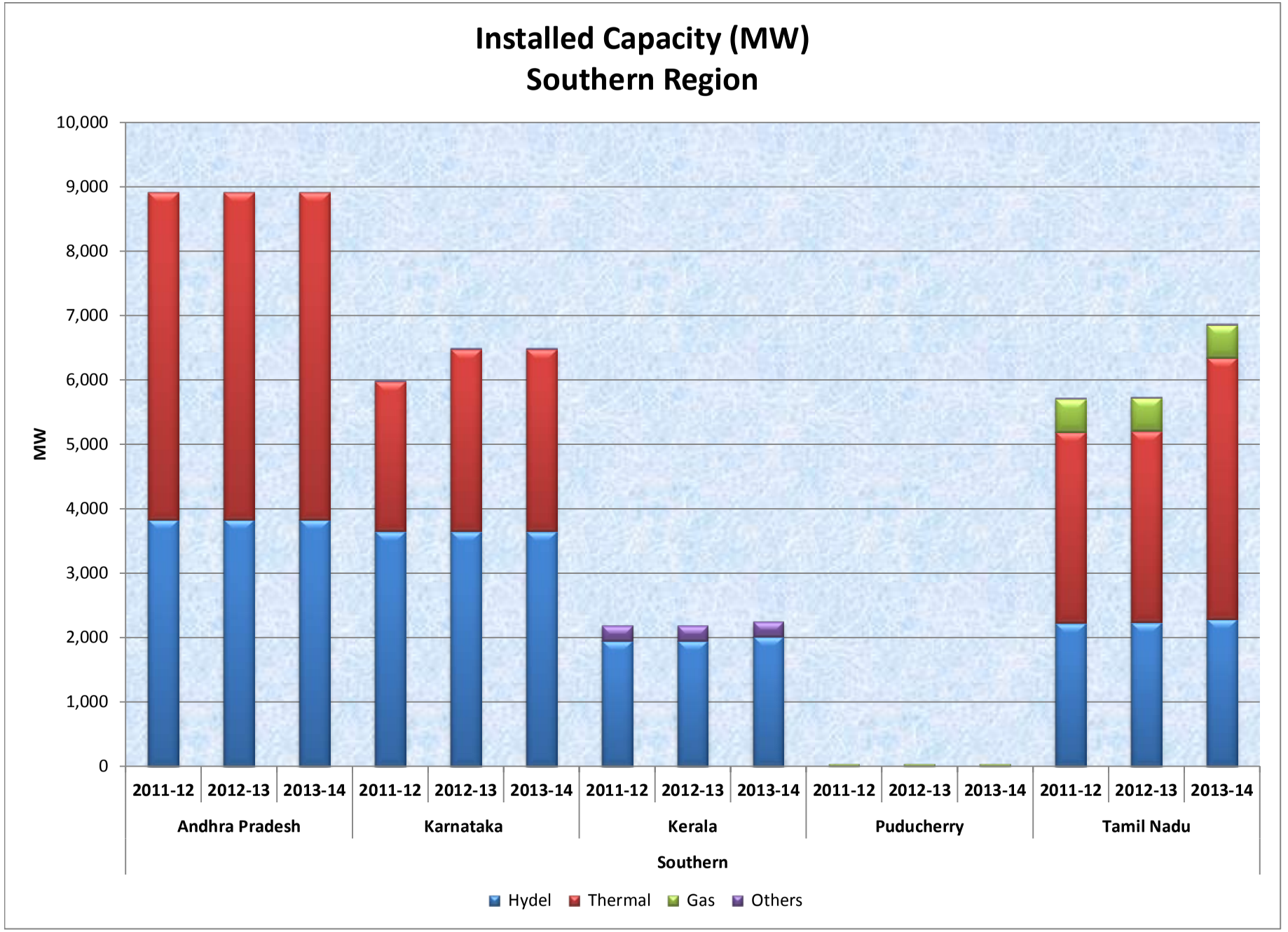
2013-14						
Region	State	Utility	Installed Capacity - Thermal	Installed Capacity - Hydel	Installed Capacity - Gas	Installed Capacity - Others
Eastern	Bihar	BSEB				
		BSPGCL	320	0	0	0
	Jharkhand	JSEB	840	130	0	0
		TVNL	420			
	Odisha	OHPC	0	2,028	0	0
		OPGCL	420	0	0	0
	Sikkim	Sikkim PD	0	36	0	5
	West Bengal	WBPDCL	3,860	0	0	0
		WBSEDCL	0	1,077	0	1
Eastern Total			**5,860**	**3,271**	**0**	**6**
North Easter	Arunachal Prades	Arunachal PD	0	62	0	20
	Assam	APGCL	60	102	277	0
	Manipur	Manipur PD	0	1	0	39
	Meghalaya	MeECL				
		MePGCL	0	282	0	0
	Mizoram	Mizoram PD	1	29	0	23
	Nagaland	Nagaland PD	0	26	0	0
	Tripura	TSECL		15	137	1
North Eastern Total			**61**	**517**	**414**	**83**
Northern	Delhi	Indraprastha	135	0	270	0
		Pragati	0	0	1,701	0
		TPDDL	0	0	95	2
	Haryana	HPGCL	3,168	63	0	0
		HVPNL	0	794	0	0
	Himachal Pradesh	HPSEB Ltd.	0	477	0	0
	Jammu & Kashmi	J&K PDCL	0	762	175	0
	Punjab	PSPCL	2,620	2,163	0	0
	Rajasthan	RRVPNL	0	0	0	948
		RRVUNL	3,615	164	551	
	Uttar Pradesh	UPJVNL	0	526	0	0
		UPRVUNL	4,933	0	0	0
	Uttarakhand	UJVNL	0	1,285	0	0
Northern Total			**14,471**	**6,234**	**2,791**	**950**
Southern	Andhra Pradesh	AP Genco	5,093	3,829	0	3
	Karnataka	KPCL	2,828	3,652	0	19
	Kerala	KSEB				
		KSEBL	0	2,010	0	237
	Puducherry	Puducherry PCL	0	0	33	0
	Tamil Nadu	TANGEDCO	4,060	2,284	516	17
Southern Total			**11,981**	**11,776**	**549**	**275**
Western	Chattisgarh	CSPGCL	2,280	139	0	6
	Gujarat	GSECL	4,220	547	729	12
	Madhya Pradesh	MPPGCL	3,720	917	0	0
	Maharashtra	MSPGCL	7,980	2,585	672	5
Western Total			**18,200**	**4,188**	**1,401**	**23**
Grand Total			**50,572**	**25,986**	**5,155**	**1,336**

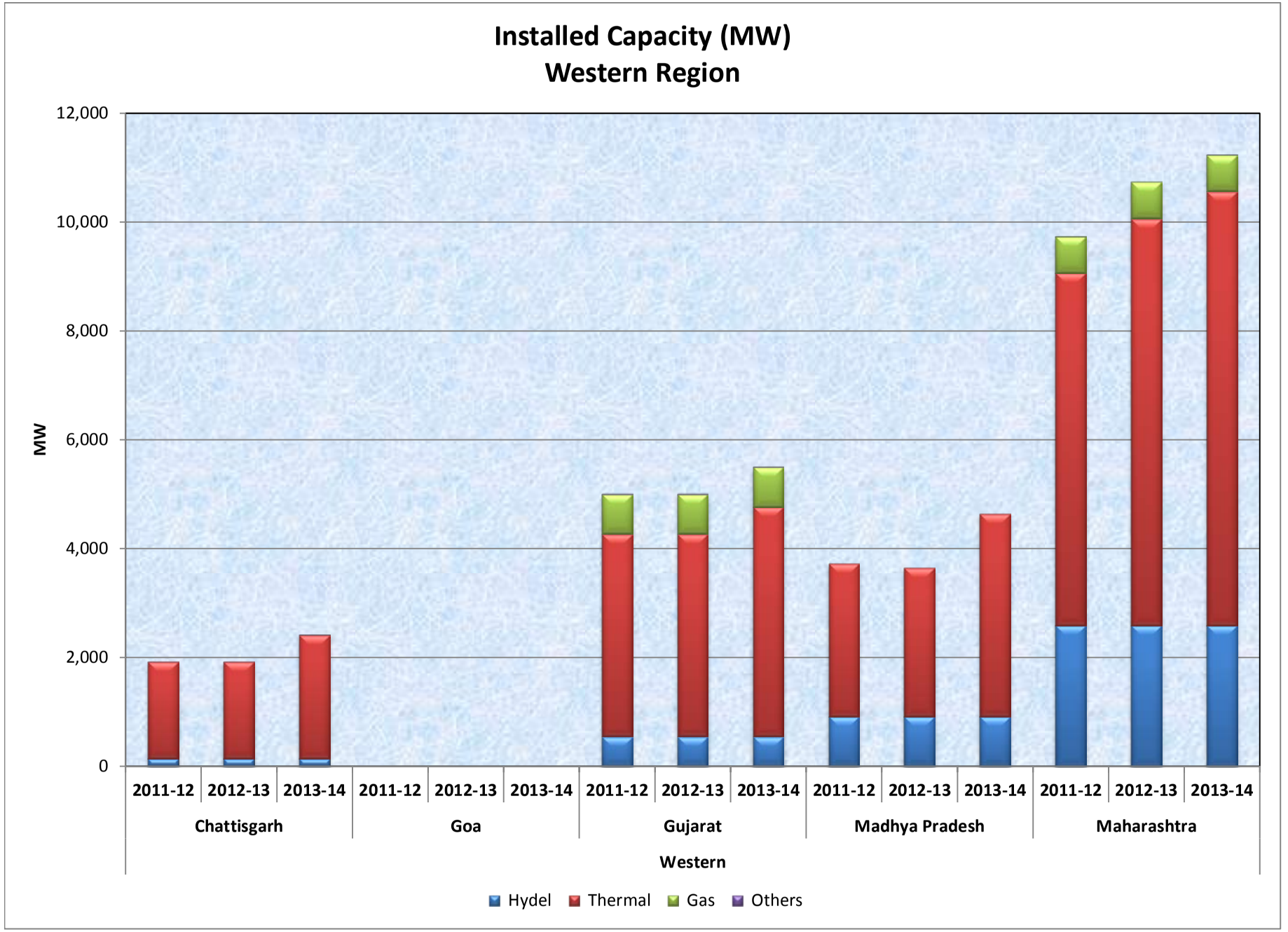

Installed Capacity (MW)
Regionwise
30,000
25,000
20,000
15,000
10,000
5,000
0
MW
2011-12
2012-13
2013-14
Eastern
North Eastern
Northern
Southern
Western
Hydel
Thermal
Gas
Others


Installed Capacity (MW)
Eastern Region
6,000
5,000
4,000
3,000
2,000
1,000
0
MW
2011-12
2012-13
2013-14
Bihar
Jharkhand
Sikkim
West Bengal
Odisha
Eastern
Hydel
Thermal
Gas
Others


Installed Capacity (MW)
North Eastern Region
MW
500
450
400
350
300
250
200
150
100
50
0
2011-12
2012-13
2013-14
Arunachal Pradesh
Assam
Manipur
Meghalaya
Mizoram
Nagaland
Tripura
North Eastern
Hydel
Thermal
Gas
Others


Installed Capacity (MW)
Northern Region
6,000
5,000
4,000
3,000
2,000
1,000
0
MW
2011-12
2012-13
2013-14
Delhi
Haryana
Himachal Pradesh
Jammu & Kashmir
Punjab
Rajasthan
Uttar Pradesh
Uttarakhand
Northern
Hydel
Thermal
Gas
Others


Installed Capacity (MW)
Southern Region
MW
10,000
9,000
8,000
7,000
6,000
5,000
4,000
3,000
2,000
1,000
0
2011-12
2012-13
2013-14
Andhra Pradesh
Karnataka
Kerala
Puducherry
Tamil Nadu
Southern
Hydel
Thermal
Gas
Others


Installed Capacity (MW)
Western Region
MW
12,000
10,000
8,000
6,000
4,000
2,000
0
2011-12
2012-13
2013-14
Chattisgarh
Goa
Gujarat
Madhya Pradesh
Maharashtra
Western
Hydel
Thermal
Gas
Others

Total Generation (Mkwh)

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	**Bihar**	BSEB	167	0	
		BSPGCL		0	0
	Jharkhand	JSEB	704	878	682
		TVNL	2,277	2,926	2,254
	Odisha	OHPC	4,978	4,389	6,968
		OPGCL	2,950	3,182	2,856
	Sikkim	Sikkim PD	21	4	5
	West Bengal	WBPDCL	23,808	23,521	20,769
		WBSEDCL	1,194	1,265	1,333
Eastern Total			**36,100**	**36,164**	**34,867**
North Easter	**Arunachal Prades**	Arunachal PD	61	52	55
	Assam	APGCL	1,772	1,765	1,845
	Manipur	Manipur PD	2	1	1
	Meghalaya	MeECL	519		
		MePGCL		610	802
	Mizoram	Mizoram PD	23	59	55
	Nagaland	Nagaland PD	88	97	105
	Tripura	TSECL	817	801	764
North Eastern Total			**3,281**	**3,384**	**3,628**
Northern	**Delhi**	Indraprastha	2,057	2,100	1,421
		Pragati	2,758	3,922	3,063
		TPDDL	239	139	2
	Haryana	HPGCL	18,819	15,135	13,256
		HVPNL	3,461	2,884	3,266
	Himachal Pradesh	HPSEB Ltd.	1,911	1,713	1,947
	Jammu & Kashmi	J&K PDCL	3,869	3,957	3,781
	Punjab	PSPCL	28,875	26,104	25,168
	Rajasthan	RRVPNL	3,314	3,100	3,366
		RRVUNL	26,552	25,326	23,942
	Uttar Pradesh	UPJVNL	1,432	1,607	1,242
		UPRVUNL	20,407	20,531	25,456
	Uttarakhand	UJVNL	5,262	4,812	4,412
Northern Total			**1,18,955**	**1,11,331**	**1,10,323**
Southern	**Andhra Pradesh**	AP Genco	42,259	41,162	41,961
	Karnataka	KPCL	28,239	24,382	28,712
	Kerala	KSEB	8,351	5,383	5,126
		KSEBL			3,092
	Puducherry	Puducherry PCL	251	231	257
	Tamil Nadu	TANGEDCO	27,410	24,966	30,784
Southern Total			**1,06,511**	**96,124**	**1,09,932**
Western	**Chattisgarh**	CSPGCL	12,983	12,466	12,864
	Gujarat	GSECL	28,655	23,639	15,817
	Madhya Pradesh	MPPGCL	18,345	19,575	19,339
	Maharashtra	MSPGCL	47,525	47,225	45,368
Western Total			**1,07,508**	**1,02,905**	**93,388**
Grand Total			**3,72,354**	**3,49,907**	**3,52,138**

Break up of Generation (Mkwh)

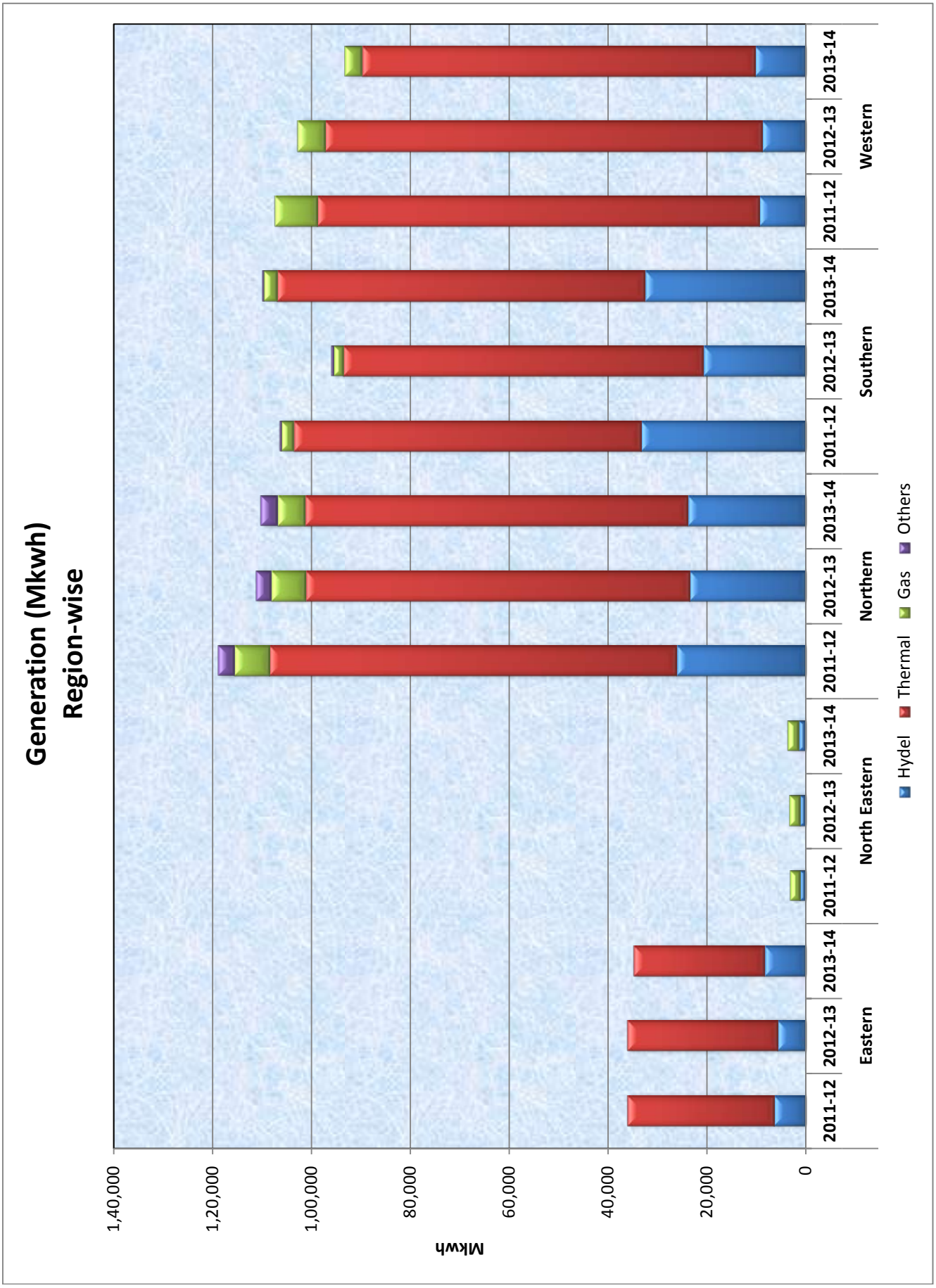
2011-12						
Region	**State**	**Utility**	**Generation - Thermal**	**Generation- Hydel**	**Generation - Gas**	**Generation - Others**
Eastern	**Bihar**	BSEB	167	0	0	0
		BSPGCL				
	Jharkhand	JSEB	434	270	0	0
		TVNL	2,277			
	Odisha	OHPC	0	4,978	0	0
		OPGCL	2,950	0	0	0
	Sikkim	Sikkim PD	0	21	0	0
	West Bengal	WBPDCL	23,808	0	0	0
		WBSEDCL	0	1,194	0	0
Eastern Total			**29,636**	**6,463**	**0**	**1**
North Easter	**Arunachal Prades**	Arunachal PD	0	58	0	3
	Assam	APGCL	0	455	1,317	0
	Manipur	Manipur PD	0	1	0	1
	Meghalaya	MeECL	0	519	0	0
		MePGCL				
	Mizoram	Mizoram PD	0	23	0	0
	Nagaland	Nagaland PD	0	88	0	0
	Tripura	TSECL	0	39	778	0
North Eastern Total			**0**	**1,182**	**2,095**	**4**
Northern	**Delhi**	Indraprastha	818	0	1,238	0
		Pragati	0	0	2,758	0
		TPDDL	0	0	238	1
	Haryana	HPGCL	18,533	286	0	0
		HVPNL	0	3,461	0	0
	Himachal Pradesh	HPSEB Ltd.	0	1,911	0	0
	Jammu & Kashmi	J&K PDCL	0	3,864	5	0
	Punjab	PSPCL	19,068	9,806	0	0
	Rajasthan	RRVPNL	0	0	0	3,314
		RRVUNL	23,562	198	2,791	0
	Uttar Pradesh	UPJVNL	0	1,432	0	0
		UPRVUNL	20,407	0	0	0
	Uttarakhand	UJVNL	0	5,262	0	0
Northern Total			**82,389**	**26,220**	**7,030**	**3,315**
Southern	**Andhra Pradesh**	AP Genco	35,971	6,288	0	0
	Karnataka	KPCL	14,025	14,192	0	22
	Kerala	KSEB	0	8,058	0	293
		KSEBL				
	Puducherry	Puducherry PCL	0	0	251	0
	Tamil Nadu	TANGEDCO	20,324	4,821	2,253	12
Southern Total			**70,320**	**33,359**	**2,504**	**327**
Western	**Chattisgarh**	CSPGCL	12,637	344	0	2
	Gujarat	GSECL	23,885	756	3,997	18
	Madhya Pradesh	MPPGCL	15,148	3,197	0	0
	Maharashtra	MSPGCL	37,652	5,202	4,669	2
Western Total			**89,322**	**9,499**	**8,666**	**22**
Grand Total			**2,71,667**	**76,723**	**20,295**	**3,668**

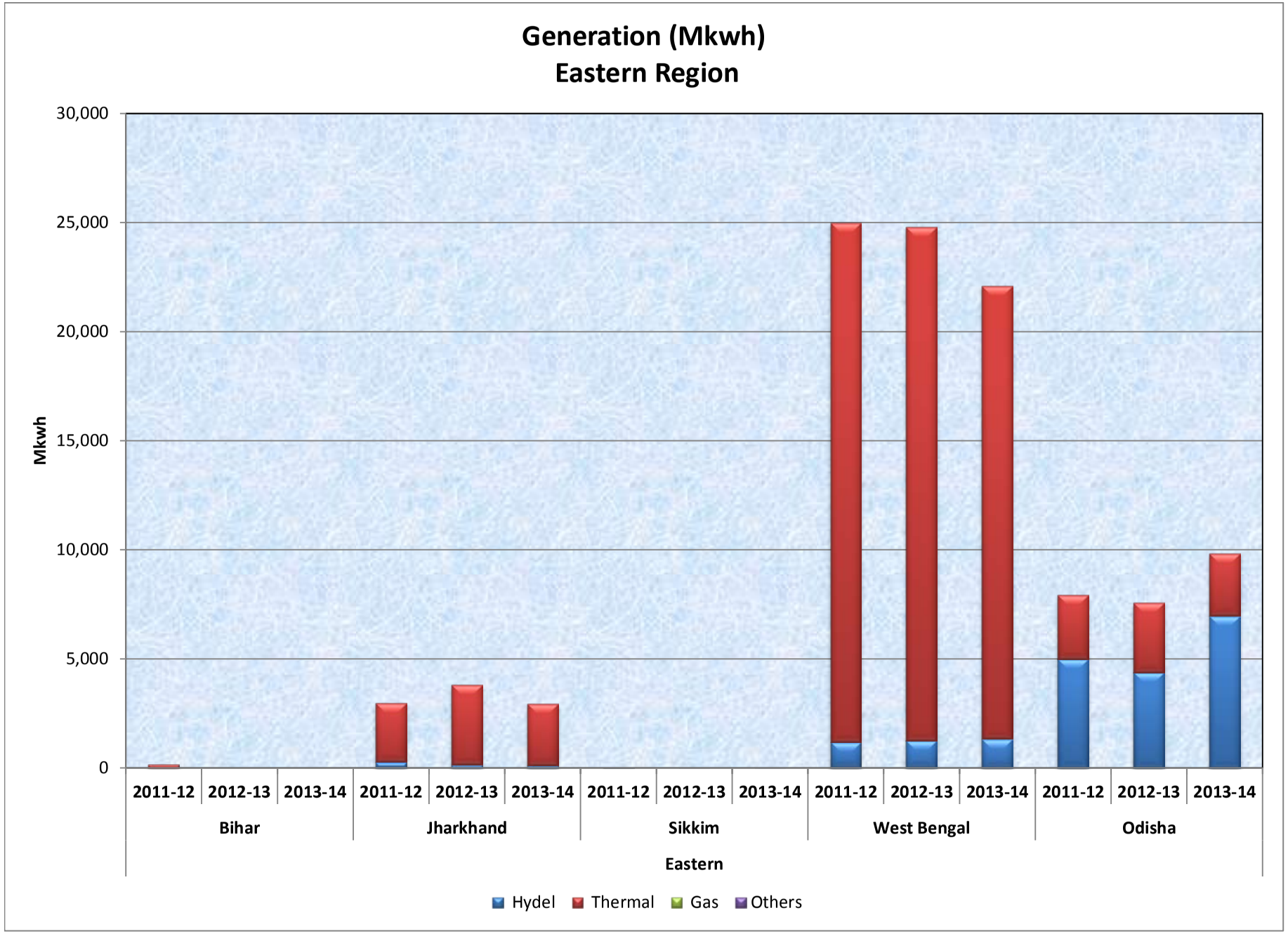
Break up of Generation (Mkwh)

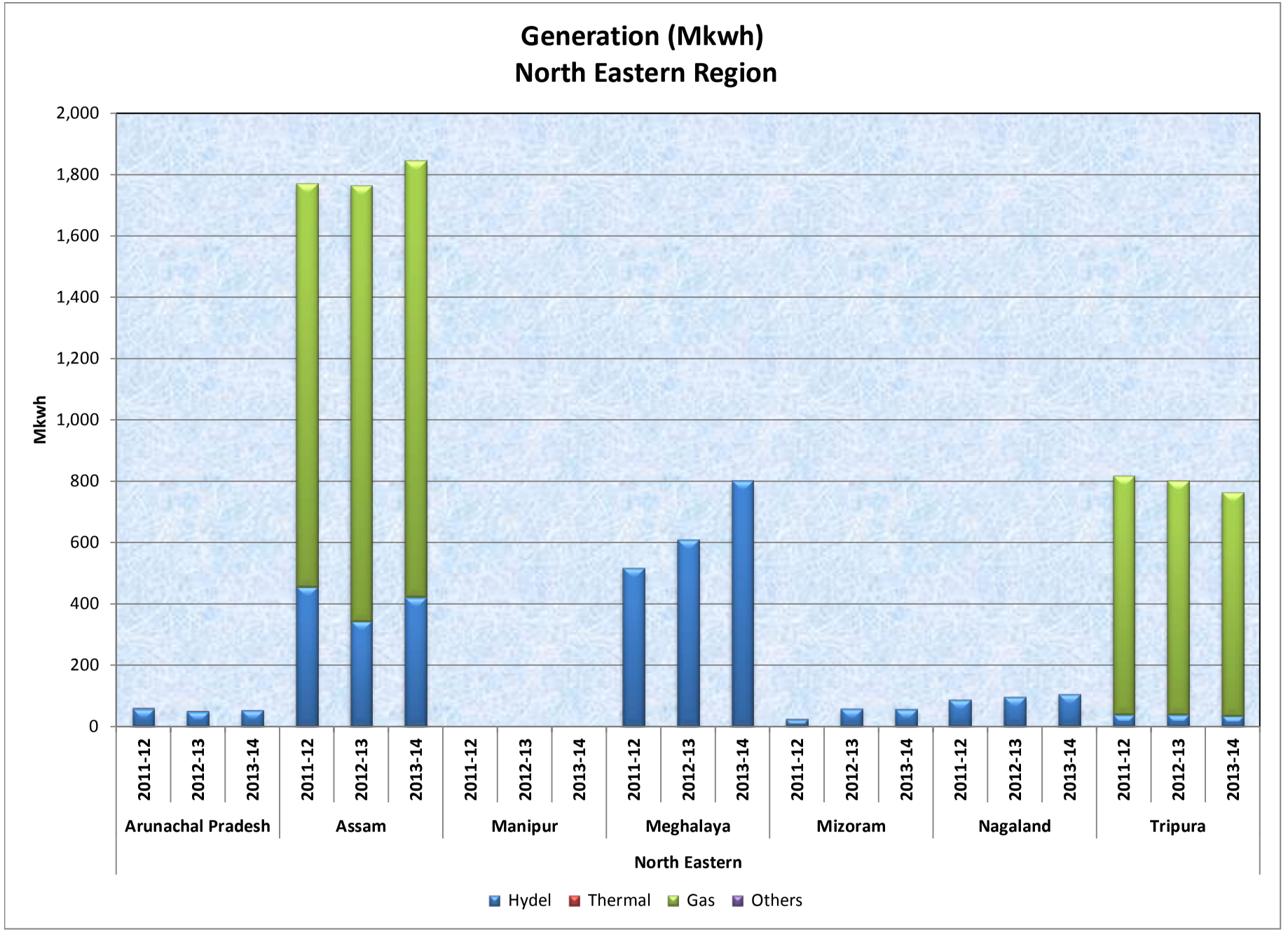
2012-13						
Region	**State**	**Utility**	**Generation - Thermal**	**Generation- Hydel**	**Generation - Gas**	**Generation - Others**
Eastern	**Bihar**	BSEB	0	0	0	0
		BSPGCL	0	0	0	0
	Jharkhand	JSEB	736	142	0	0
		TVNL	2,926			
	Odisha	OHPC	0	4,389	0	0
		OPGCL	3,182	0	0	0
	Sikkim	Sikkim PD	0	4	0	0
	West Bengal	WBPDCL	23,521	0	0	0
		WBSEDCL	0	1,265	0	0
Eastern Total			**30,364**	**5,800**	**0**	**0**
North Easter	**Arunachal Prades**	Arunachal PD	0	50	0	2
	Assam	APGCL	0	344	1,421	0
	Manipur	Manipur PD	0	0	0	1
	Meghalaya	MeECL				
		MePGCL	0	610	0	0
	Mizoram	Mizoram PD	0	59	0	0
	Nagaland	Nagaland PD	0	97	0	0
	Tripura	TSECL	0	39	762	0
North Eastern Total			**0**	**1,198**	**2,183**	**2**
Northern	**Delhi**	Indraprastha	793	0	1,307	0
		Pragati	0	0	3,922	0
		TPDDL	0	0	137	2
	Haryana	HPGCL	14,888	248	0	0
		HVPNL	0	2,884	0	0
	Himachal Pradesh	HPSEB Ltd.	0	1,713	0	0
	Jammu & Kashmi	J&K PDCL	0	3,957	0	0
	Punjab	PSPCL	18,013	8,091	0	0
	Rajasthan	RRVPNL	0	0	0	3,100
		RRVUNL	23,444	222	1,660	0
	Uttar Pradesh	UPJVNL	0	1,607	0	0
		UPRVUNL	20,531	0	0	0
	Uttarakhand	UJVNL	0	4,812	0	0
Northern Total			**77,669**	**23,534**	**7,026**	**3,103**
Southern	**Andhra Pradesh**	AP Genco	37,934	3,225	0	2
	Karnataka	KPCL	14,201	10,151	0	30
	Kerala	KSEB	0	4,849	0	534
		KSEBL				
	Puducherry	Puducherry PCL	0	0	231	0
	Tamil Nadu	TANGEDCO	20,663	2,570	1,720	13
Southern Total			**72,799**	**20,795**	**1,951**	**579**
Western	**Chattisgarh**	CSPGCL	12,101	358	0	6
	Gujarat	GSECL	20,907	911	1,805	16
	Madhya Pradesh	MPPGCL	16,384	3,191	0	0
	Maharashtra	MSPGCL	39,049	4,434	3,741	1
Western Total			**88,441**	**8,894**	**5,546**	**24**
Grand Total			**2,69,272**	**60,220**	**16,706**	**3,708**

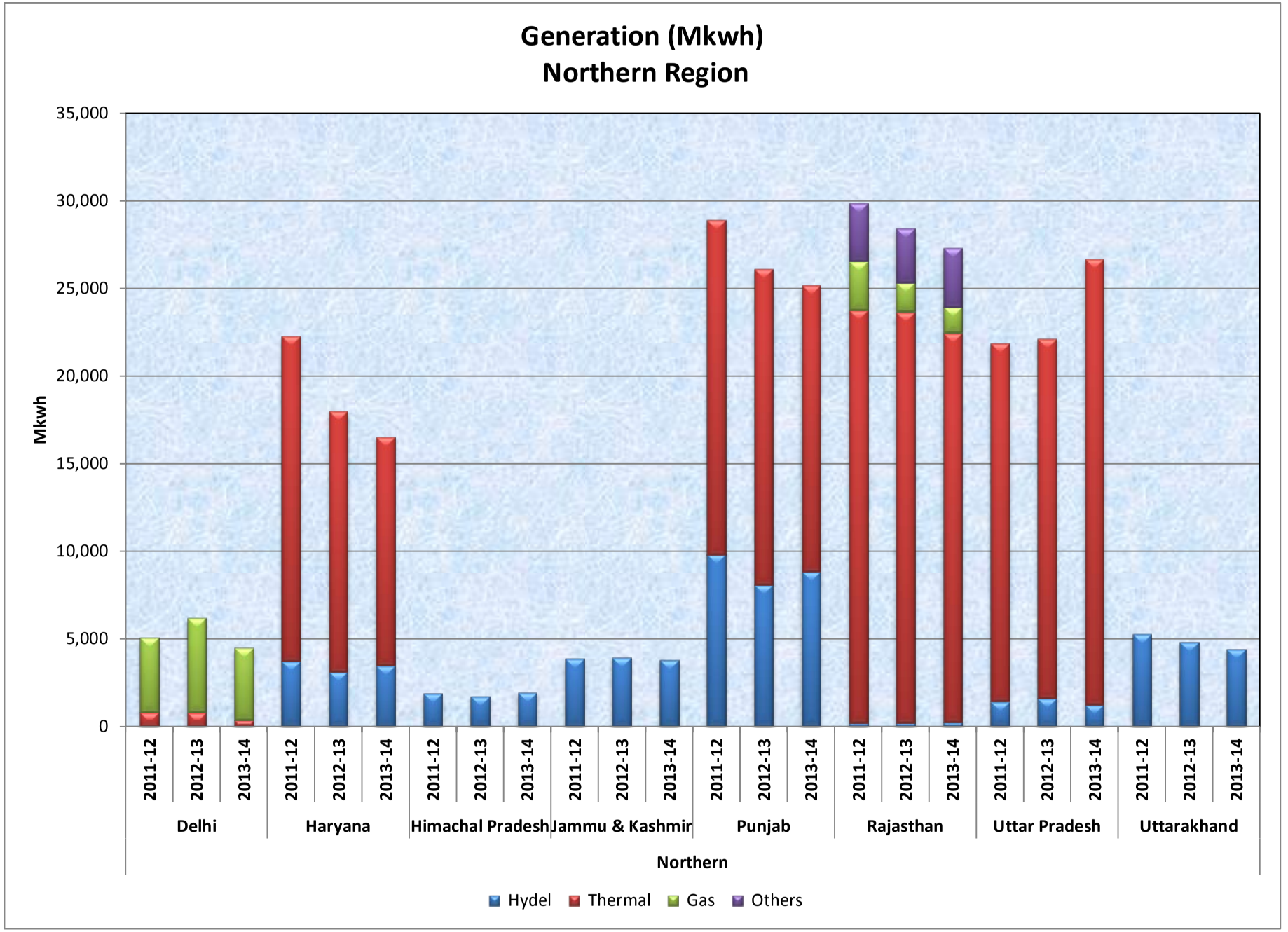
Break up of Generation (Mkwh)

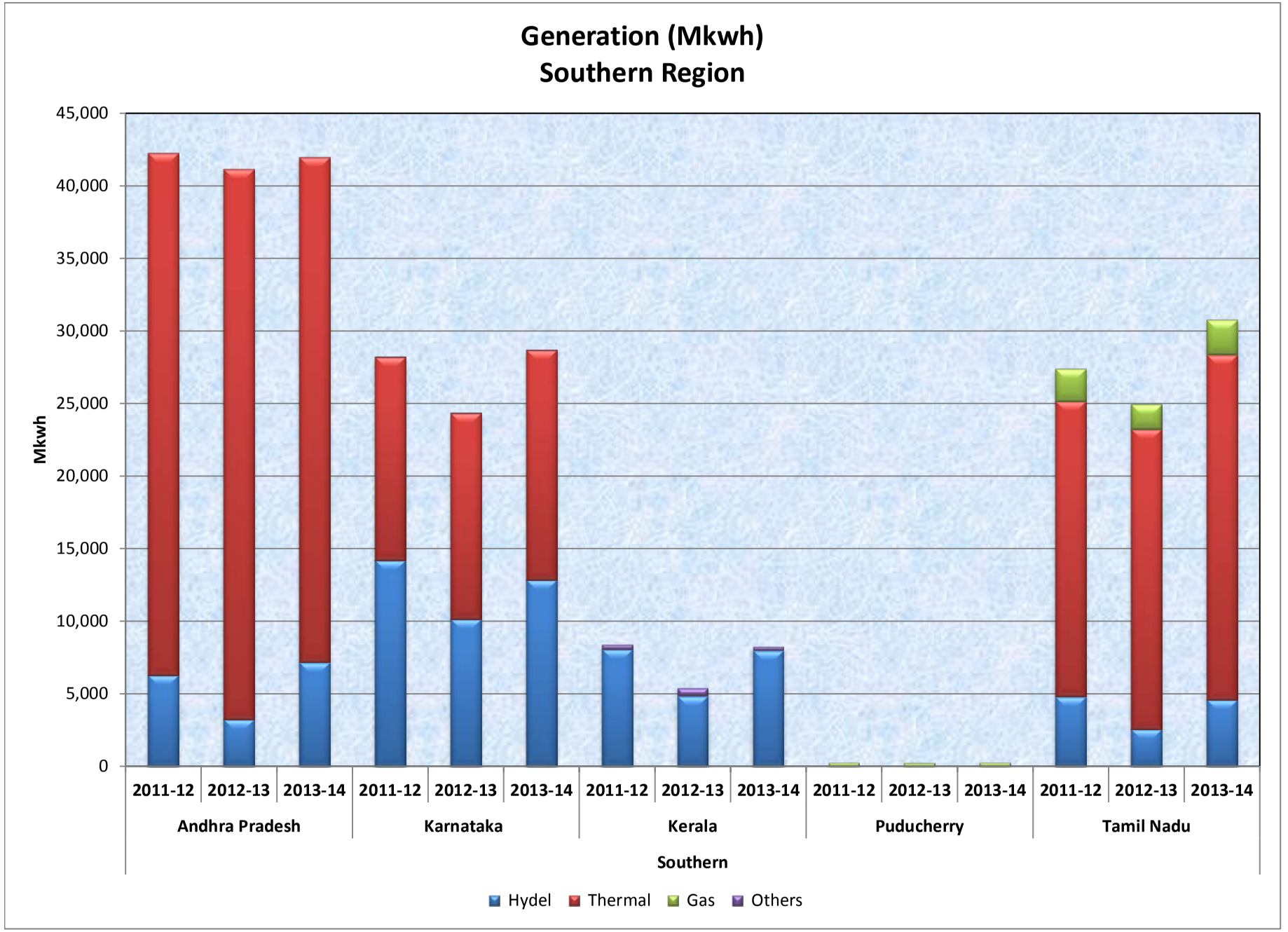
2013-14						
Region	**State**	**Utility**	**Generation - Thermal**	**Generation- Hydel**	**Generation - Gas**	**Generation - Others**
Eastern	**Bihar**	BSEB				
		BSPGCL	0	0	0	0
	Jharkhand	JSEB	573	108	0	0
		TVNL	2,254			
	Odisha	OHPC	0	6,968	0	0
		OPGCL	2,856	0	0	0
	Sikkim	Sikkim PD	0	5	0	0
	West Bengal	WBPDCL	20,769	0	0	0
		WBSEDCL	0	1,333	0	0
Eastern Total			**26,453**	**8,414**	**0**	**0**
North Easter	**Arunachal Prades**	Arunachal PD	0	54	0	1
	Assam	APGCL	0	423	1,423	0
	Manipur	Manipur PD	0	0	0	1
	Meghalaya	MeECL				
		MePGCL	0	802	0	0
	Mizoram	Mizoram PD	0	55	0	0
	Nagaland	Nagaland PD	0	105	0	0
	Tripura	TSECL	0	35	729	0
North Eastern Total			**0**	**1,474**	**2,152**	**2**
Northern	**Delhi**	Indraprastha	380	0	1,041	0
		Pragati	0	0	3,063	0
		TPDDL	0	0	0	2
	Haryana	HPGCL	13,052	204	0	0
		HVPNL	0	3,266	0	0
	Himachal Pradesh	HPSEB Ltd.	0	1,947	0	0
	Jammu & Kashmi	J&K PDCL	0	3,776	5	0
	Punjab	PSPCL	16,306	8,862	0	0
	Rajasthan	RRVPNL	0	0	0	3,366
		RRVUNL	22,222	238	1,483	0
	Uttar Pradesh	UPJVNL	0	1,242	0	0
		UPRVUNL	25,456	0	0	0
	Uttarakhand	UJVNL	0	4,412	0	0
Northern Total			**77,416**	**23,946**	**5,592**	**3,368**
Southern	**Andhra Pradesh**	AP Genco	34,795	7,164	0	2
	Karnataka	KPCL	15,852	12,828	0	32
	Kerala	KSEB	0	4,972	0	155
		KSEBL	0	3,024	0	68
	Puducherry	Puducherry PCL	0	0	257	0
	Tamil Nadu	TANGEDCO	23,783	4,592	2,396	13
Southern Total			**74,430**	**32,580**	**2,653**	**269**
Western	**Chattisgarh**	CSPGCL	12,560	299	0	5
	Gujarat	GSECL	14,333	1,254	212	18
	Madhya Pradesh	MPPGCL	15,626	3,714	0	0
	Maharashtra	MSPGCL	37,018	5,075	3,274	1
Western Total			**79,536**	**10,342**	**3,486**	**24**
Grand Total			**2,57,835**	**76,756**	**13,883**	**3,663**

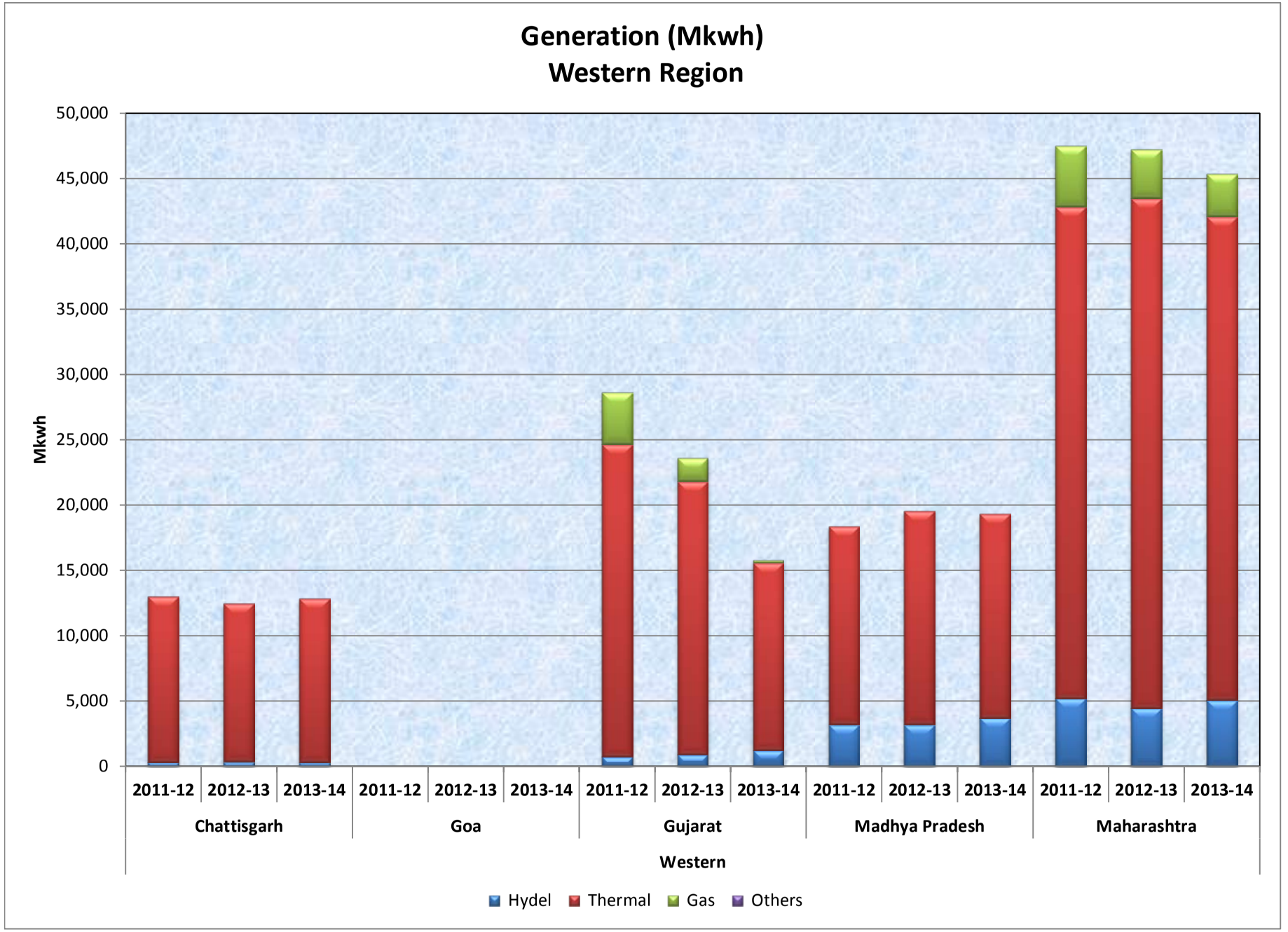

Generation (Mkwh)
Region-wise
Mkwh
1,40,000
1,20,000
1,00,000
80,000
60,000
40,000
20,000
0
2011-12
2012-13
2013-14
Eastern
2011-12
2012-13
2013-14
North Eastern
2011-12
2012-13
2013-14
Northern
2011-12
2012-13
2013-14
Southern
2011-12
2012-13
2013-14
Western
Hydel
Thermal
Gas
Others


Generation (Mkwh)
Eastern Region
30,000
25,000
20,000
15,000
10,000
5,000
0
Mkwh
2011-12
2012-13
2013-14
Bihar
Jharkhand
Sikkim
West Bengal
Odisha
Eastern
Hydel
Thermal
Gas
Others


Generation (Mkwh)
North Eastern Region
Mkwh
2,000
1,800
1,600
1,400
1,200
1,000
800
600
400
200
0
2011-12
2012-13
2013-14
Arunachal Pradesh
Assam
Manipur
Meghalaya
Mizoram
Nagaland
Tripura
North Eastern
Hydel
Thermal
Gas
Others


Generation (Mkwh)
Northern Region
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
Mkwh
2011-12
2012-13
2013-14
Delhi
Haryana
Himachal Pradesh
Jammu & Kashmir
Punjab
Rajasthan
Uttar Pradesh
Uttarakhand
Northern
Hydel
Thermal
Gas
Others


Generation (Mkwh)
Southern Region
45,000
40,000
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
Mkwh
2011-12
2012-13
2013-14
Andhra Pradesh
Karnataka
Kerala
Puducherry
Tamil Nadu
Southern
Hydel
Thermal
Gas
Others


Generation (Mkwh)
Western Region
Mkwh
50,000
45,000
40,000
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
2011-12
2012-13
2013-14
Chattisgarh
Goa
Gujarat
Madhya Pradesh
Maharashtra
Western
Hydel
Thermal
Gas
Others

Thermal PLF (%)

			2011-12		2012-13		2013-14	
Region	State	Utility	Generation (Mkwh)	PLF %	Generation (Mkwh)	PLF %	Generation (Mkwh)	PLF %
Eastern	Bihar	BSEB	167	5.96	0			
		BSPGCL					0	
	Jharkhand	JSEB	434	5.89	736	10.00	573	10.16
		TVNL	2,277	61.90	2,926	79.53	2,254	61.26
	Odisha	OPGCL	2,950	80.18	3,182	86.48	2,856	77.63
	West Bengal	WBPDCL	23,808	72.55	23,521	69.56	20,769	61.42
Northern	Delhi	Indraprasth	818	69.20	793	67.04	380	32.12
	Haryana	HPGCL	18,533	66.79	14,888	53.65	13,052	47.04
	Punjab	PSPCL	19,068	83.08	18,013	78.49	16,306	71.05
	Rajasthan	RRVUNL	23,562	79.93	23,444	79.53	22,222	70.17
	Uttar Pradesh	UPRVUNL	20,407	54.59	20,531	52.87	25,456	58.91
Southern	Andhra Pradesh	AP Genco	35,971	80.63	37,934	85.04	34,795	78.00
	Karnataka	KPCL	14,025	68.77	14,201	57.32	15,852	63.99
	Tamil Nadu	TANGEDCO	20,324	78.12	20,663	79.42	23,783	66.87
Western	Chattisgarh	CSPGCL	12,637	81.04	12,101	77.61	12,560	62.88
	Gujarat	GSECL	23,885	73.29	20,907	64.16	14,333	38.77
	Madhya Pradesh	MPPGCL	15,148	61.59	16,384	68.45	15,626	47.95
	Maharashtra	MSPGCL	37,652	66.33	39,049	59.59	37,018	52.95
Grand Total			2,71,667		2,69,272		2,57,835	

Auxiliary Consumption in Mkwh and % of Total Generation for Utilities having major generation from sources other than hydel

			2011-12		2012-13		2013-14	
Region	State	Utility	Auxiliary Consumption (Mkwh)	Auxiliary Consumption (%)	Auxiliary Consumption (Mkwh)	Auxiliary Consumption (%)	Auxiliary Consumption (Mkwh)	Auxiliary Consumption (%)
Eastern	Bihar	BSEB	27	15.95				
		BSPGCL						
	Jharkhand	JSEB	69	9.76	113	12.87	102	15.00
	Odisha	OPGCL	314	10.63	343	10.77	309	10.82
	West Bengal	WBPDCL	2,442	10.25	2,448	10.41	2,285	11.00
North Easter	Assam	APGCL	100	5.66	134	7.57	112	6.09
	Tripura	TSECL	8	0.99	8	0.99	8	0.99
Northern	Delhi	Indraprastha	146	7.09	153	7.28	91	6.41
		Pragati	67	2.44	115	2.94	98	3.20
		TPDDL			9	6.47		
	Haryana	HPGCL	1,681	8.93	1,335	8.82	1,110	8.37
	Punjab	PSPCL	1,666	5.77	1,560	5.98	1,406	5.59
	Rajasthan	RRVUNL	2,333	8.79	2,284	9.02	2,222	9.28
	Uttar Pradesh	UPRVUNL	2,216	10.86	2,220	10.81	2,431	9.55
Southern	Andhra Pradesh	AP Genco	3,162	7.48	3,257	7.91	3,147	7.50
	Karnataka	KPCL	1,417	5.02	1,431	5.87	1,573	5.48
	Puducherry	Puducherry PCL	16	6.24	14	6.18	16	6.12
	Tamil Nadu	TANGEDCO	1,916	6.99	1,867	7.48	1,956	6.35
Western	Chattisgarh	CSPGCL	1,199	9.23	1,157	9.28	1,194	9.28
	Gujarat	GSECL	2,503	8.74	2,191	9.27	1,555	9.83
	Madhya Pradesh	MPPGCL	1,405	7.66	1,529	7.81	1,485	7.68
	Maharashtra	MSPGCL	4,024	8.47	4,065	8.61	3,934	8.67
Grand Total			26,709		26,233		25,034	

Auxiliary Consumption in Mkwh and % of Total Generation for Utilities having Major Hydel Generation

			2011-12		2012-13		2013-14	
Region	State	Utility	Auxiliary Consumption (Mkwh)	Auxiliary Consumption (%)	Auxiliary Consumption (Mkwh)	Auxiliary Consumption (%)	Auxiliary Consumption (Mkwh)	Auxiliary Consumption (%)
Eastern	**Odisha**	OHPC	141	2.83	147	3.35	161	2.31
	Sikkim	Sikkim PD		0.24		0.49	0	0.42
	West Bengal	WBSEDCL	14	1.15	14	1.14	19	1.41
North Easter	**Arunachal Prades**	Arunachal P	3	4.60	1	2.11	1	1.52
	Manipur	Manipur PD		0.73		0.62	0	0.56
	Meghalaya	MeECL	2	0.34				
		MePGCL			0	0.00	0	0.00
	Mizoram	Mizoram PD		2.06	1	2.52	1	1.99
	Nagaland	Nagaland PI	2	2.16	2	2.06	1	1.24
Northern	**Himachal Pradesl**	HPSEB Ltd.	6	0.32	5	0.32	6	0.31
	Jammu & Kashmi	J&K PDCL	137	3.54	23	0.58	24	0.63
	Uttar Pradesh	UPJVNL	6	0.42	5	0.30	0	0.00
	Uttarakhand	UJVNL	101	1.92	86	1.79	73	1.65
Southern	**Kerala**	KSEB	61	0.73	55	1.03	36	0.70
		KSEBL					19	0.62
Grand Total			**473**		**340**		**341**	

Power Purchased in Mkwh for utilities selling directly to consumers

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	**Bihar**	BSEB	12,145	8,018	
		NBPDCL		1,923	5,778
		SBPDCL		3,326	8,621
	Jharkhand	JSEB	9,353	10,147	8,144
	Odisha	CESU	7,233	7,402	7,973
		NESCO	5,023	5,045	5,045
		SESCO	2,814	2,930	2,916
		WESCO	6,178	6,391	6,635
	Sikkim	Sikkim PD	915	823	837
	West Bengal	WBSEDCL	30,297	34,112	35,152
Eastern Total			**73,958**	**80,116**	**81,101**
North Easter	**Arunachal Prades**	Arunachal PD	600	594	596
	Assam	APDCL	5,965	6,040	6,903
	Manipur	Manipur PD	624	645	644
	Meghalaya	MeECL	1,166		
		MePDCL		1,488	1,471
	Mizoram	Mizoram PD	441	407	425
	Nagaland	Nagaland PD	506	507	528
	Tripura	TSECL	436	430	729
North Eastern Total			**9,739**	**10,112**	**11,297**
Northern	**Delhi**	BSES Rajdhani	13,851	13,621	14,256
		BSES Yamuna	8,228	9,321	8,421
		TPDDL	9,575	11,045	11,240
	Haryana	DHBVNL	19,847	20,523	26,405
		UHBVNL	18,548	19,591	21,119
	Himachal Pradesh	HPSEB Ltd.	7,540	8,083	8,812
	Jammu & Kashmi	J&K PDD	11,091	11,752	12,667
	Punjab	PSPCL	14,763	19,004	21,650
	Rajasthan	AVVNL	14,501	15,840	16,498
		JDVVNL	15,719	17,625	19,690
		JVVNL	19,849	21,878	23,181
	Uttar Pradesh	DVVN	16,052	17,331	18,437
		KESCO	3,089	3,140	3,554
		MVVN	12,537	13,147	14,253
		Pash VVN	22,649	23,674	24,099
		Poorv VVN	15,704	16,034	16,929
	Uttarakhand	Ut PCL	10,865	11,092	11,561
Northern Total			**2,34,407**	**2,52,700**	**2,72,772**
Southern	**Andhra Pradesh**	APCPDCL	37,161	35,328	36,717
		APEPDCL	12,953	12,709	14,048
		APNPDCL	13,373	12,493	13,435
		APSPDCL	18,475	18,418	20,179
	Karnataka	BESCOM	25,658	27,834	27,928
		CHESCOM	5,682	6,118	6,230
		GESCOM	6,951	7,064	7,268
		HESCOM	10,031	10,470	10,572
		MESCOM	4,072	4,280	4,585
	Kerala	KSEB	11,271	14,917	7,136
		KSEBL			6,934
	Puducherry	Puducherry PD	3,201	3,197	2,911
	Tamil Nadu	TANGEDCO	43,836	44,109	48,724
Southern Total			**1,92,663**	**1,96,938**	**2,06,666**
Western	**Chattisgarh**	CSPDCL	19,979	22,147	22,582
	Goa	Goa PD	3,756	3,651	3,558
	Gujarat	DGVCL	13,479	13,765	14,155
		MGVCL	9,567	10,232	9,329
		PGVCL	25,691	29,387	28,122
		UGVCL	18,408	20,765	19,458
	Madhya Pradesh	MP Madhya Kshetra VVCL	14,267	15,110	17,107
		MP Paschim Kshetra VVCL	17,887	17,824	18,122
		MP Purv Kshetra VVCL	11,749	14,782	15,656
	Maharashtra	MSEDCL	98,662	99,068	1,00,115
Western Total			**2,33,445**	**2,46,731**	**2,48,204**
Grand Total			**7,44,212**	**7,86,596**	**8,20,040**

Sale of Power in Mkwh by Utilities Selling Directly to Consumers

Region	State	Utility	2011-12	2012-13	2013-14
Eastern	**Bihar**	BSEB	6,695	4,388	
		NBPDCL		1,205	3,605
		SBPDCL		1,620	4,637
	Jharkhand	JSEB	6,498	7,260	5,932
	Odisha	CESU	4,470	4,663	5,212
		NESCO	3,302	3,283	3,338
		SESCO	1,508	1,661	1,720
		WESCO	3,775	3,945	4,201
	Sikkim	Sikkim PD	764	681	718
	West Bengal	WBSEDCL	22,201	25,069	25,396
Eastern Total			**49,212**	**53,775**	**54,759**
North Easter	**Arunachal Prades**	Arunachal PD	310	283	286
	Assam	APDCL	4,115	4,262	4,958
	Manipur	Manipur PD	429	460	473
	Meghalaya	MeECL	1,182		
		MePDCL		1,061	1,073
	Mizoram	Mizoram PD	317	340	316
	Nagaland	Nagaland PD	353	352	445
	Tripura	TSECL	959	981	1,116
North Eastern Total			**7,664**	**7,739**	**8,666**
Northern	**Delhi**	BSES Rajdhani	11,759	11,694	12,373
		BSES Yamuna	6,552	8,113	7,147
		TPDDL	8,382	9,824	9,920
	Haryana	DHBVNL	14,779	15,513	20,148
		UHBVNL	14,195	13,143	14,415
	Himachal Pradesh	HPSEB Ltd.	8,517	8,652	9,536
	Jammu & Kashmi	J&K PDD	4,267	5,163	5,754
	Punjab	PSPCL	35,042	36,242	37,824
	Rajasthan	AVVNL	10,646	11,863	12,500
		JDVVNL	12,024	13,615	14,587
		JVVNL	15,249	16,713	16,061
	Uttar Pradesh	DVVN	11,335	12,577	13,148
		KESCO	2,071	2,154	2,458
		MVVN	9,233	9,881	10,711
		Pash VVN	16,025	17,007	18,537
		Poorv VVN	11,590	11,920	12,743
	Uttarakhand	Ut PCL	8,422	8,679	9,110
Northern Total			**2,00,087**	**2,12,753**	**2,26,971**
Southern	**Andhra Pradesh**	APCPDCL	31,597	30,635	32,378
		APEPDCL	12,084	11,904	13,176
		APNPDCL	11,038	10,442	11,249
		APSPDCL	16,388	16,445	18,024
	Karnataka	BESCOM	21,030	22,796	23,065
		CHESCOM	4,652	4,975	5,112
		GESCOM	5,442	5,724	5,977
		HESCOM	7,675	8,389	8,664
		MESCOM	3,571	3,772	4,038
	Kerala	KSEB	16,182	16,838	10,335
		KSEBL			8,533
	Puducherry	Puducherry PD	2,838	2,841	2,550
	Tamil Nadu	TANGEDCO	54,338	53,128	60,867
Southern Total			**1,86,835**	**1,87,888**	**2,03,968**
Western	**Chattisgarh**	CSPDCL	13,983	16,982	17,100
	Goa	Goa PD	3,176	3,084	2,995
	Gujarat	DGVCL	11,677	11,631	12,223
		MGVCL	8,221	8,731	7,848
		PGVCL	18,950	20,670	21,657
		UGVCL	16,030	17,550	17,484
	Madhya Pradesh	MP Madhya Kshetra VVCL	8,580	9,938	11,557
		MP Paschim Kshetra VVCL	12,226	13,127	13,978
		MP Purv Kshetra VVCL	8,178	9,892	11,087
	Maharashtra	MSEDCL	80,132	83,488	85,631
Western Total			**1,81,153**	**1,95,093**	**2,01,561**
Grand Total			**6,24,951**	**6,57,248**	**6,95,924**

AT&C Losses (%) for SEBs and PDs selling directly to consumers

			2011-12					2012-13					2013-14				
Region	State	Utility	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)
Eastern	Bihar	BSEB	10,802	5,531	79.60	4,402	59.24	6,952	3,626	77.83	2,822	59.40					
	Jharkhand	JSEB	9,253	6,063	87.35	5,296	42.76	10,438	6,786	80.77	5,481	47.49	8,276	5,485	87.26	4,786	42.17
	Sikkim	Sikkim PD	380	208	76.10	158	58.32	372	227	76.20	173	53.51	391	267	42.09	112	71.23
North Easter	Arunachal Prades	Arunachal PD	549	245	77.28	189	65.55	556	238	92.96	221	60.26	573	233	78.11	182	68.20
	Manipur	Manipur PD	506	325	85.90	279	44.80	548	379	20.98	80	85.49	565	415	76.84	319	43.55
	Mizoram	Mizoram PD	393	252	98.67	249	36.59	405	287	102.42	294	27.55	436	303	97.20	294	32.53
	Nagaland	Nagaland PD	473	293	124.48	365	22.85	501	312	39.69	124	75.30	609	421	89.12	375	38.37
	Tripura	TSECL	840	624	89.12	556	33.76	938	776	90.89	705	24.86	981	712	99.38	708	27.81
Northern	Jammu & Kashmi	J&K PDD	10,503	4,267	70.99	3,029	71.16	11,129	5,163	84.36	4,355	60.87	11,727	5,754	103.64	5,964	49.14
Southern	Kerala	KSEB	18,026	15,981	99.07	15,833	12.17	19,035	16,838	99.12	16,690	12.32	11,024	9,832	99.29	9,762	11.45
	Puducherry	Puducherry PD	2,685	2,322	93.78	2,177	18.91	2,849	2,493	103.86	2,589	9.13	2,727	2,366	96.61	2,286	16.18
Western	Goa	Goa PD	3,180	2,753	98.07	2,699	15.12	3,374	2,952	98.14	2,897	14.14	3,366	2,962	101.46	3,005	10.72
Grand Total			57,589	38,862	90.66	35,233	38.82	57,098	40,077	90.90	36,431	36.19	40,673	28,751	96.67	27,794	31.67

AT&C Losses (%) for all Discoms of Unbundled States

			2011-12					2012-13					2013-14				
Region	State	Utility	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)
Eastern	Bihar	NBPDCL						1,506	916	80.84	740	50.85	4,553	2,777	95.21	2,644	41.93
		SBPDCL						3,082	1,597	104.66	1,671	45.77	8,465	4,481	96.90	4,342	48.70
	Bihar Total							**4,588**	**2,513**	**95.98**	**2,412**	**47.44**	**13,018**	**7,258**	**96.25**	**6,987**	**46.33**
	Odisha	CESU	7,233	4,470	87.14	3,895	46.15	7,402	4,663	89.79	4,187	43.43	7,973	5,212	94.11	4,905	38.48
		NESCO	5,023	3,302	92.00	3,037	39.54	5,045	3,283	92.81	3,047	39.61	5,045	3,338	96.03	3,205	36.47
		SESCO	2,814	1,508	88.47	1,334	52.60	2,930	1,661	89.34	1,484	49.36	2,916	1,720	99.69	1,715	41.18
		WESCO	6,178	3,775	92.53	3,493	43.46	6,391	3,945	94.18	3,716	41.87	6,635	4,201	92.81	3,899	41.24
	Odisha Total		**21,248**	**13,054**	**90.08**	**11,759**	**44.66**	**21,768**	**13,552**	**91.74**	**12,433**	**42.88**	**22,569**	**14,471**	**94.84**	**13,724**	**39.19**
	West Bengal	WBSEDCL	29,731	21,568	92.50	19,950	32.90	29,542	20,534	94.33	19,369	34.43	30,495	20,626	100.47	20,722	32.05
	West Bengal Total		**29,731**	**21,568**	**92.50**	**19,950**	**32.90**	**29,542**	**20,534**	**94.33**	**19,369**	**34.43**	**30,495**	**20,626**	**100.47**	**20,722**	**32.05**
North Easte	Assam	APDCL	5,247	3,969	93.24	3,701	29.47	5,672	4,205	91.92	3,865	31.85	6,277	4,763	91.92	4,378	30.25
	Assam Total		**5,247**	**3,969**	**93.24**	**3,701**	**29.47**	**5,672**	**4,205**	**91.92**	**3,865**	**31.85**	**6,277**	**4,763**	**91.92**	**4,378**	**30.25**
	Meghalaya	MeECL	1,509	1,075	76.74	825	45.33										
		MePDCL						1,469	1,042	89.93	937	36.25	1,451	1,053	89.06	937	35.38
	Meghalaya Total		**1,509**	**1,075**	**76.74**	**825**	**45.33**	**1,469**	**1,042**	**89.93**	**937**	**36.25**	**1,451**	**1,053**	**89.06**	**937**	**35.38**
Northern	Delhi	BSES Rajdhani	10,903	9,366	97.03	9,088	16.65	11,231	9,827	96.96	9,528	15.16	11,985	10,102	99.44	10,045	16.19
		BSES Yamuna	6,204	4,844	95.37	4,620	25.54	6,331	5,479	94.82	5,195	17.94	6,848	5,574	103.80	5,786	15.51
		TPDDL	7,785	6,702	97.97	6,566	15.67	7,897	6,968	98.47	6,861	13.12	8,040	7,200	100.77	7,256	9.75
	Delhi Total		**24,892**	**20,912**	**96.95**	**20,273**	**18.56**	**25,459**	**22,274**	**96.90**	**21,585**	**15.22**	**26,873**	**22,876**	**100.92**	**23,087**	**14.09**
	Haryana	DHBVNL	17,903	13,658	95.00	12,974	27.53	18,387	14,272	92.36	13,181	28.31	22,056	16,838	90.53	15,244	30.89
		UHBVNL	16,744	13,203	89.97	11,878	29.06	17,649	12,132	91.69	11,124	36.97	17,720	11,979	90.81	10,878	38.61
	Haryana Total		**34,647**	**26,860**	**92.52**	**24,852**	**28.27**	**36,036**	**26,404**	**92.05**	**24,305**	**32.55**	**39,776**	**28,817**	**90.65**	**26,122**	**34.33**
	Himachal Pradesh	HPSEB Ltd.	7,847	6,918	92.96	6,431	18.04	8,362	7,224	101.99	7,367	11.90	8,549	7,536	96.28	7,255	15.13
	Himachal Pradesh Total		**7,847**	**6,918**	**92.96**	**6,431**	**18.04**	**8,362**	**7,224**	**101.99**	**7,367**	**11.90**	**8,549**	**7,536**	**96.28**	**7,255**	**15.13**
	Punjab	PSPCL	41,530	34,600	97.27	33,655	18.96	43,548	36,242	99.11	35,918	17.52	45,238	37,650	98.64	37,138	17.91
	Punjab Total		**41,530**	**34,600**	**97.27**	**33,655**	**18.96**	**43,548**	**36,242**	**99.11**	**35,918**	**17.52**	**45,238**	**37,650**	**98.64**	**37,138**	**17.91**
	Rajasthan	AVVNL	13,604	10,646	91.86	9,779	28.12	14,950	11,863	100.95	11,975	19.90	15,760	12,500	98.30	12,287	22.04
		JDVVNL	14,821	12,024	93.89	11,290	23.83	16,631	13,615	98.98	13,476	18.97	18,809	14,587	95.82	13,977	25.69
		JVVNL	18,722	15,234	94.40	14,381	23.18	20,619	16,682	97.75	16,308	20.91	21,879	15,784	95.53	15,079	31.08
	Rajasthan Total		**47,147**	**37,904**	**93.53**	**35,450**	**24.81**	**52,200**	**42,160**	**99.05**	**41,759**	**20.00**	**56,447**	**42,871**	**96.44**	**41,343**	**26.76**
	Uttar Pradesh	DVVN	16,052	11,335	84.26	9,551	40.50	17,331	12,577	74.84	9,413	45.69	18,437	13,148	89.09	11,713	36.47
		KESCO	3,089	2,071	103.71	2,148	30.48	3,140	2,154	90.97	1,959	37.61	3,554	2,458	95.02	2,336	34.29
		MVVN	12,537	9,233	75.48	6,968	44.42	13,147	9,881	72.08	7,122	45.83	14,253	10,711	114.02	12,213	14.32
		Pash VVN	22,649	16,025	90.53	14,507	35.95	23,674	17,007	92.72	15,770	33.39	24,099	18,537	99.47	18,438	23.49
		Poorv VVN	15,704	11,590	64.54	7,480	52.37	16,034	11,920	64.07	7,637	52.37	16,929	12,743	106.17	13,529	20.09
	Uttar Pradesh Total		**70,030**	**50,253**	**80.90**	**40,653**	**41.95**	**73,325**	**53,539**	**78.26**	**41,902**	**42.85**	**77,272**	**57,596**	**101.10**	**58,228**	**24.65**
	Uttarakhand	Ut PCL	10,311	8,253	92.65	7,646	25.84	10,789	8,577	96.63	8,288	23.18	11,017	9,065	98.43	8,923	19.01
	Uttarakhand Total		**10,311**	**8,253**	**92.65**	**7,646**	**25.84**	**10,789**	**8,577**	**96.63**	**8,288**	**23.18**	**11,017**	**9,065**	**98.43**	**8,923**	**19.01**

AT&C Losses (%) for all Discoms of Unbundled States

			2011-12					2012-13					2013-14				
Region	State	Utility	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)
Southern	Andhra Pradesh	APCPDCL	37,161	31,597	96.71	30,558	17.77	34,779	30,086	97.52	29,339	15.64	36,717	32,378	93.51	30,277	17.54
		APEPDCL	12,595	11,726	96.11	11,269	10.53	12,207	11,402	96.19	10,968	10.15	13,772	13,176	97.65	12,867	6.57
		APNPDCL	11,914	10,244	96.23	9,858	17.26	11,165	9,672	100.33	9,704	13.09	11,914	10,287	91.73	9,436	20.80
		APSPDCL	18,475	16,388	98.99	16,223	12.19	18,418	16,445	97.72	16,071	12.74	20,179	18,024	98.77	17,803	11.77
	Andhra Pradesh Total		**80,144**	**69,955**	**97.07**	**67,908**	**15.27**	**76,568**	**67,604**	**97.75**	**66,081**	**13.70**	**82,582**	**73,865**	**95.29**	**70,383**	**14.77**
	Karnataka	BESCOM	24,584	21,030	90.52	19,036	22.57	26,569	22,796	92.72	21,136	20.45	26,786	23,065	94.15	21,716	18.93
		CHESCOM	5,552	4,652	84.74	3,942	28.99	5,860	4,975	81.96	4,077	30.42	5,996	5,112	77.50	3,962	33.92
		GESCOM	6,951	5,442	97.12	5,285	23.96	7,064	5,724	100.86	5,773	18.28	7,268	5,977	84.57	5,055	30.45
		HESCOM	9,593	7,675	95.46	7,327	23.62	10,470	8,389	99.31	8,331	20.44	10,572	8,664	97.10	8,413	20.42
		MESCOM	4,072	3,570	93.61	3,342	17.94	4,280	3,772	96.95	3,657	14.57	4,585	4,038	96.71	3,905	14.83
	Karnataka Total		**50,752**	**42,369**	**91.89**	**38,932**	**23.29**	**54,243**	**45,655**	**94.13**	**42,974**	**20.78**	**55,206**	**46,855**	**91.88**	**43,051**	**22.02**
	Kerala	KSEBL											8,514	7,622	86.26	6,575	22.78
	Kerala Total												**8,514**	**7,622**	**86.26**	**6,575**	**22.78**
	Tamil Nadu	TANGEDCO	66,569	53,938	96.63	52,120	21.70	66,827	52,747	100.46	52,990	20.71	77,315	60,630	99.02	60,034	22.35
	Tamil Nadu Total		**66,569**	**53,938**	**96.63**	**52,120**	**21.70**	**66,827**	**52,747**	**100.46**	**52,990**	**20.71**	**77,315**	**60,630**	**99.02**	**60,034**	**22.35**
Western	Chattisgarh	CSPDCL	18,238	13,177	98.20	12,939	29.05	20,525	16,090	95.52	15,369	25.12	19,553	14,790	101.58	15,023	23.17
	Chattisgarh Total		**18,238**	**13,177**	**98.20**	**12,939**	**29.05**	**20,525**	**16,090**	**95.52**	**15,369**	**25.12**	**19,553**	**14,790**	**101.58**	**15,023**	**23.17**
	Gujarat	DGVCL	11,764	10,563	96.74	10,219	13.14	12,819	11,337	101.31	11,486	10.40	13,420	12,040	99.39	11,967	10.83
		MGVCL	7,772	6,822	97.52	6,653	14.40	8,074	7,032	97.67	6,868	14.94	8,111	6,955	99.40	6,913	14.77
		PGVCL	21,919	16,332	96.59	15,775	28.03	24,566	17,221	99.27	17,096	30.41	22,740	17,464	98.80	17,255	24.12
		UGVCL	15,670	14,012	96.17	13,475	14.01	17,736	15,321	99.13	15,188	14.37	15,826	14,489	99.29	14,387	9.10
	Gujarat Total		**57,125**	**47,729**	**96.63**	**46,122**	**19.26**	**63,195**	**50,911**	**99.46**	**50,638**	**19.87**	**60,097**	**50,948**	**99.16**	**50,521**	**15.93**
	Madhya Pradesh	MP Madhya Kshetra VVC	13,803	8,577	87.14	7,474	45.85	14,374	9,937	101.30	10,066	29.97	16,440	11,557	100.13	11,573	29.60
		MP Paschim Kshetra VVC	17,226	12,226	92.39	11,295	34.43	17,824	13,127	97.55	12,805	28.16	18,122	13,978	102.22	14,288	21.15
		MP Purv Kshetra VVCL	11,669	8,178	92.82	7,591	34.94	13,371	9,892	85.98	8,504	36.40	14,526	11,087	85.38	9,466	34.83
	Madhya Pradesh Total		**42,698**	**28,981**	**90.96**	**26,360**	**38.26**	**45,569**	**32,955**	**95.21**	**31,375**	**31.15**	**49,087**	**36,622**	**96.46**	**35,328**	**28.03**
	Maharashtra	MSEDCL	95,433	80,132	93.34	74,793	21.63	97,846	83,488	91.48	76,372	21.95	99,575	85,631	99.55	85,245	14.39
	Maharashtra Total		**95,433**	**80,132**	**93.34**	**74,793**	**21.63**	**97,846**	**83,488**	**91.48**	**76,372**	**21.95**	**99,575**	**85,631**	**99.55**	**85,245**	**14.39**
Grand Total			**7,05,097**	**5,61,647**	**93.36**	**5,24,370**	**25.63**	**7,37,532**	**5,87,715**	**94.59**	**5,55,939**	**24.62**	**7,90,911**	**6,31,546**	**97.38**	**6,15,004**	**22.24**

Note: AT&C Losses for BSES Rajdhani (for 2013-14) , BSES Yamuna (for 2013-14), TANGEDCO (for 2012-13 & 2013-14) and MP Paschim Kshetra VVCL (for 2012-13 & 2013-14) may include transmission losses since the figure for transmission losses is not separately available

AT&C Losses (%) for Utilities Selling Directly to Consumers

			2011-12					2012-13					2013-14				
Region	State	Utility	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)
Eastern	Bihar	BSEB	10,802	5,531	79.60	4,402	59.24	6,952	3,626	77.83	2,822	59.40					
		NBPDCL						1,506	916	80.84	740	50.85	4,553	2,777	95.21	2,644	41.93
		SBPDCL						3,082	1,597	104.66	1,671	45.77	8,465	4,481	96.90	4,342	48.70
	Bihar Total		**10,802**	**5,531**	**79.60**	**4,402**	**59.24**	**11,541**	**6,139**	**85.26**	**5,234**	**54.64**	**13,018**	**7,258**	**96.25**	**6,987**	**46.33**
	Jharkhand	JSEB	9,253	6,063	87.35	5,296	42.76	10,438	6,786	80.77	5,481	47.49	8,276	5,485	87.26	4,786	42.17
	Jharkhand Total		**9,253**	**6,063**	**87.35**	**5,296**	**42.76**	**10,438**	**6,786**	**80.77**	**5,481**	**47.49**	**8,276**	**5,485**	**87.26**	**4,786**	**42.17**
	Odisha	CESU	7,233	4,470	87.14	3,895	46.15	7,402	4,663	89.79	4,187	43.43	7,973	5,212	94.11	4,905	38.48
		NESCO	5,023	3,302	92.00	3,037	39.54	5,045	3,283	92.81	3,047	39.61	5,045	3,338	96.03	3,205	36.47
		SESCO	2,814	1,508	88.47	1,334	52.60	2,930	1,661	89.34	1,484	49.36	2,916	1,720	99.69	1,715	41.18
		WESCO	6,178	3,775	92.53	3,493	43.46	6,391	3,945	94.18	3,716	41.87	6,635	4,201	92.81	3,899	41.24
	Odisha Total		**21,248**	**13,054**	**90.08**	**11,759**	**44.66**	**21,768**	**13,552**	**91.74**	**12,433**	**42.88**	**22,569**	**14,471**	**94.84**	**13,724**	**39.19**
	Sikkim	Sikkim PD	380	208	76.10	158	58.32	372	227	76.20	173	53.51	391	267	42.09	112	71.23
	Sikkim Total		**380**	**208**	**76.10**	**158**	**58.32**	**372**	**227**	**76.20**	**173**	**53.51**	**391**	**267**	**42.09**	**112**	**71.23**
	West Bengal	WBSEDCL	29,731	21,568	92.50	19,950	32.90	29,542	20,534	94.33	19,369	34.43	30,495	20,626	100.47	20,722	32.05
	West Bengal Total		**29,731**	**21,568**	**92.50**	**19,950**	**32.90**	**29,542**	**20,534**	**94.33**	**19,369**	**34.43**	**30,495**	**20,626**	**100.47**	**20,722**	**32.05**
Eastern Total			**71,414**	**46,423**	**89.54**	**41,565**	**41.80**	**73,661**	**47,239**	**90.37**	**42,691**	**42.04**	**74,749**	**48,107**	**96.31**	**46,331**	**38.02**
North Easter	Arunachal Prades	Arunachal PD	549	245	77.28	189	65.55	556	238	92.96	221	60.26	573	233	78.11	182	68.20
	Arunachal Pradesh Total		**549**	**245**	**77.28**	**189**	**65.55**	**556**	**238**	**92.96**	**221**	**60.26**	**573**	**233**	**78.11**	**182**	**68.20**
	Assam	APDCL	5,247	3,969	93.24	3,701	29.47	5,672	4,205	91.92	3,865	31.85	6,277	4,763	91.92	4,378	30.25
	Assam Total		**5,247**	**3,969**	**93.24**	**3,701**	**29.47**	**5,672**	**4,205**	**91.92**	**3,865**	**31.85**	**6,277**	**4,763**	**91.92**	**4,378**	**30.25**
	Manipur	Manipur PD	506	325	85.90	279	44.80	548	379	20.98	80	85.49	565	415	76.84	319	43.55
	Manipur Total		**506**	**325**	**85.90**	**279**	**44.80**	**548**	**379**	**20.98**	**80**	**85.49**	**565**	**415**	**76.84**	**319**	**43.55**
	Meghalaya	MeECL	1,509	1,075	76.74	825	45.33										
		MePDCL						1,469	1,042	89.93	937	36.25	1,451	1,053	89.06	937	35.38
	Meghalaya Total		**1,509**	**1,075**	**76.74**	**825**	**45.33**	**1,469**	**1,042**	**89.93**	**937**	**36.25**	**1,451**	**1,053**	**89.06**	**937**	**35.38**
	Mizoram	Mizoram PD	393	252	98.67	249	36.59	405	287	102.42	294	27.55	436	303	97.20	294	32.53
	Mizoram Total		**393**	**252**	**98.67**	**249**	**36.59**	**405**	**287**	**102.42**	**294**	**27.55**	**436**	**303**	**97.20**	**294**	**32.53**
	Nagaland	Nagaland PD	473	293	124.48	365	22.85	501	312	39.69	124	75.30	609	421	89.12	375	38.37
	Nagaland Total		**473**	**293**	**124.48**	**365**	**22.85**	**501**	**312**	**39.69**	**124**	**75.30**	**609**	**421**	**89.12**	**375**	**38.37**
	Tripura	TSECL	840	624	89.12	556	33.76	938	776	90.89	705	24.86	981	712	99.38	708	27.81
	Tripura Total		**840**	**624**	**89.12**	**556**	**33.76**	**938**	**776**	**90.89**	**705**	**24.86**	**981**	**712**	**99.38**	**708**	**27.81**
North Eastern Total			**9,516**	**6,783**	**90.87**	**6,164**	**35.22**	**10,090**	**7,238**	**86.01**	**6,225**	**38.31**	**10,891**	**7,900**	**91.06**	**7,194**	**33.94**
Northern	Delhi	BSES Rajdhani	10,903	9,366	97.03	9,088	16.65	11,231	9,827	96.96	9,528	15.16	11,985	10,102	99.44	10,045	16.19
		BSES Yamuna	6,204	4,844	95.37	4,620	25.54	6,331	5,479	94.82	5,195	17.94	6,848	5,574	103.80	5,786	15.51
		TPDDL	7,785	6,702	97.97	6,566	15.67	7,897	6,968	98.47	6,861	13.12	8,040	7,200	100.77	7,256	9.75
	Delhi Total		**24,892**	**20,912**	**96.95**	**20,273**	**18.56**	**25,459**	**22,274**	**96.90**	**21,585**	**15.22**	**26,873**	**22,876**	**100.92**	**23,087**	**14.09**
	Haryana	DHBVNL	17,903	13,658	95.00	12,974	27.53	18,387	14,272	92.36	13,181	28.31	22,056	16,838	90.53	15,244	30.89
		UHBVNL	16,744	13,203	89.97	11,878	29.06	17,649	12,132	91.69	11,124	36.97	17,720	11,979	90.81	10,878	38.61
	Haryana Total		**34,647**	**26,860**	**92.52**	**24,852**	**28.27**	**36,036**	**26,404**	**92.05**	**24,305**	**32.55**	**39,776**	**28,817**	**90.65**	**26,122**	**34.33**
	Himachal Pradesh	HPSEB Ltd.	7,847	6,918	92.96	6,431	18.04	8,362	7,224	101.99	7,367	11.90	8,549	7,536	96.28	7,255	15.13
	Himachal Pradesh Total		**7,847**	**6,918**	**92.96**	**6,431**	**18.04**	**8,362**	**7,224**	**101.99**	**7,367**	**11.90**	**8,549**	**7,536**	**96.28**	**7,255**	**15.13**
	Jammu & Kashmi	J&K PDD	10,503	4,267	70.99	3,029	71.16	11,129	5,163	84.36	4,355	60.87	11,727	5,754	103.64	5,964	49.14
	Jammu & Kashmir Total		**10,503**	**4,267**	**70.99**	**3,029**	**71.16**	**11,129**	**5,163**	**84.36**	**4,355**	**60.87**	**11,727**	**5,754**	**103.64**	**5,964**	**49.14**
	Punjab	PSPCL	41,530	34,600	97.27	33,655	18.96	43,548	36,242	99.11	35,918	17.52	45,238	37,650	98.64	37,138	17.91
	Punjab Total		**41,530**	**34,600**	**97.27**	**33,655**	**18.96**	**43,548**	**36,242**	**99.11**	**35,918**	**17.52**	**45,238**	**37,650**	**98.64**	**37,138**	**17.91**
	Rajasthan	AVVNL	13,604	10,646	91.86	9,779	28.12	14,950	11,863	100.95	11,975	19.90	15,760	12,500	98.30	12,287	22.04
		JDVVNL	14,821	12,024	93.89	11,290	23.83	16,631	13,615	98.98	13,476	18.97	18,809	14,587	95.82	13,977	25.69
		JVVNL	18,722	15,234	94.40	14,381	23.18	20,619	16,682	97.75	16,308	20.91	21,879	15,784	95.53	15,079	31.08
	Rajasthan Total		**47,147**	**37,904**	**93.53**	**35,450**	**24.81**	**52,200**	**42,160**	**99.05**	**41,759**	**20.00**	**56,447**	**42,871**	**96.44**	**41,343**	**26.76**

AT&C Losses (%) for Utilities Selling Directly to Consumers

			2011-12					2012-13					2013-14				
Region	State	Utility	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)	Net Input Energy (Mkwh)	Net Energy Sold (Mkwh)	Collection Efficiency (%)	Energy Realised (Mkwh)	AT&C Losses (%)
Northern	Uttar Pradesh	DVVN	16,052	11,335	84.26	9,551	40.50	17,331	12,577	74.84	9,413	45.69	18,437	13,148	89.09	11,713	36.47
		KESCO	3,089	2,071	103.71	2,148	30.48	3,140	2,154	90.97	1,959	37.61	3,554	2,458	95.02	2,336	34.29
		MVVN	12,537	9,233	75.48	6,968	44.42	13,147	9,881	72.08	7,122	45.83	14,253	10,711	114.02	12,213	14.32
		Pash VVN	22,649	16,025	90.53	14,507	35.95	23,674	17,007	92.72	15,770	33.39	24,099	18,537	99.47	18,438	23.49
		Poorv VVN	15,704	11,590	64.54	7,480	52.37	16,034	11,920	64.07	7,637	52.37	16,929	12,743	106.17	13,529	20.09
	Uttar Pradesh Total		**70,030**	**50,253**	**80.90**	**40,653**	**41.95**	**73,325**	**53,539**	**78.26**	**41,902**	**42.85**	**77,272**	**57,596**	**101.10**	**58,228**	**24.65**
	Uttarakhand	Ut PCL	10,311	8,253	92.65	7,646	25.84	10,789	8,577	96.63	8,288	23.18	11,017	9,065	98.43	8,923	19.01
	Uttarakhand Total		**10,311**	**8,253**	**92.65**	**7,646**	**25.84**	**10,789**	**8,577**	**96.63**	**8,288**	**23.18**	**11,017**	**9,065**	**98.43**	**8,923**	**19.01**
Northern Total			**2,46,907**	**1,89,967**	**90.54**	**1,71,990**	**30.34**	**2,60,849**	**2,01,582**	**92.01**	**1,85,479**	**28.89**	**2,76,899**	**2,12,165**	**98.07**	**2,08,060**	**24.86**
Southern	Andhra Pradesh	APCPDCL	37,161	31,597	96.71	30,558	17.77	34,779	30,086	97.52	29,339	15.64	36,717	32,378	93.51	30,277	17.54
		APEPDCL	12,595	11,726	96.11	11,269	10.53	12,207	11,402	96.19	10,968	10.15	13,772	13,176	97.65	12,867	6.57
		APNPDCL	11,914	10,244	96.23	9,858	17.26	11,165	9,672	100.33	9,704	13.09	11,914	10,287	91.73	9,436	20.80
		APSPDCL	18,475	16,388	98.99	16,223	12.19	18,418	16,445	97.72	16,071	12.74	20,179	18,024	98.77	17,803	11.77
	Andhra Pradesh Total		**80,144**	**69,955**	**97.07**	**67,908**	**15.27**	**76,568**	**67,604**	**97.75**	**66,081**	**13.70**	**82,582**	**73,865**	**95.29**	**70,383**	**14.77**
	Karnataka	BESCOM	24,584	21,030	90.52	19,036	22.57	26,569	22,796	92.72	21,136	20.45	26,786	23,065	94.15	21,716	18.93
		CHESCOM	5,552	4,652	84.74	3,942	28.99	5,860	4,975	81.96	4,077	30.42	5,996	5,112	77.50	3,962	33.92
		GESCOM	6,951	5,442	97.12	5,285	23.96	7,064	5,724	100.86	5,773	18.28	7,268	5,977	84.57	5,055	30.45
		HESCOM	9,593	7,675	95.46	7,327	23.62	10,470	8,389	99.31	8,331	20.44	10,572	8,664	97.10	8,413	20.42
		MESCOM	4,072	3,570	93.61	3,342	17.94	4,280	3,772	96.95	3,657	14.57	4,585	4,038	96.71	3,905	14.83
	Karnataka Total		**50,752**	**42,369**	**91.89**	**38,932**	**23.29**	**54,243**	**45,655**	**94.13**	**42,974**	**20.78**	**55,206**	**46,855**	**91.88**	**43,051**	**22.02**
	Kerala	KSEB	18,026	15,981	99.07	15,833	12.17	19,035	16,838	99.12	16,690	12.32	11,024	9,832	99.29	9,762	11.45
		KSEBL											8,514	7,622	86.26	6,575	22.78
	Kerala Total		**18,026**	**15,981**	**99.07**	**15,833**	**12.17**	**19,035**	**16,838**	**99.12**	**16,690**	**12.32**	**19,538**	**17,454**	**93.60**	**16,337**	**16.38**
	Puducherry	Puducherry PD	2,685	2,322	93.78	2,177	18.91	2,849	2,493	103.86	2,589	9.13	2,727	2,366	96.61	2,286	16.18
	Puducherry Total		**2,685**	**2,322**	**93.78**	**2,177**	**18.91**	**2,849**	**2,493**	**103.86**	**2,589**	**9.13**	**2,727**	**2,366**	**96.61**	**2,286**	**16.18**
	Tamil Nadu	TANGEDCO	66,569	53,938	96.63	52,120	21.70	66,827	52,747	100.46	52,990	20.71	77,315	60,630	99.02	60,034	22.35
	Tamil Nadu Total		**66,569**	**53,938**	**96.63**	**52,120**	**21.70**	**66,827**	**52,747**	**100.46**	**52,990**	**20.71**	**77,315**	**60,630**	**99.02**	**60,034**	**22.35**
Southern Total			**2,18,176**	**1,84,564**	**95.88**	**1,76,970**	**18.89**	**2,19,522**	**1,85,337**	**97.83**	**1,81,324**	**17.40**	**2,37,368**	**2,01,171**	**95.49**	**1,92,090**	**19.08**
Western	Chattisgarh	CSPDCL	18,238	13,177	98.20	12,939	29.05	20,525	16,090	95.52	15,369	25.12	19,553	14,790	101.58	15,023	23.17
	Chattisgarh Total		**18,238**	**13,177**	**98.20**	**12,939**	**29.05**	**20,525**	**16,090**	**95.52**	**15,369**	**25.12**	**19,553**	**14,790**	**101.58**	**15,023**	**23.17**
	Goa	Goa PD	3,180	2,753	98.07	2,699	15.12	3,374	2,952	98.14	2,897	14.14	3,366	2,962	101.46	3,005	10.72
	Goa Total		**3,180**	**2,753**	**98.07**	**2,699**	**15.12**	**3,374**	**2,952**	**98.14**	**2,897**	**14.14**	**3,366**	**2,962**	**101.46**	**3,005**	**10.72**
	Gujarat	DGVCL	11,764	10,563	96.74	10,219	13.14	12,819	11,337	101.31	11,486	10.40	13,420	12,040	99.39	11,967	10.83
		MGVCL	7,772	6,822	97.52	6,653	14.40	8,074	7,032	97.67	6,868	14.94	8,111	6,955	99.40	6,913	14.77
		PGVCL	21,919	16,332	96.59	15,775	28.03	24,566	17,221	99.27	17,096	30.41	22,740	17,464	98.80	17,255	24.12
		UGVCL	15,670	14,012	96.17	13,475	14.01	17,736	15,321	99.13	15,188	14.37	15,826	14,489	99.29	14,387	9.10
	Gujarat Total		**57,125**	**47,729**	**96.63**	**46,122**	**19.26**	**63,195**	**50,911**	**99.46**	**50,638**	**19.87**	**60,097**	**50,948**	**99.16**	**50,521**	**15.93**
	Madhya Pradesh	MP Madhya Kshetra VVC	13,803	8,577	87.14	7,474	45.85	14,374	9,937	101.30	10,066	29.97	16,440	11,557	100.13	11,573	29.60
		MP Paschim Kshetra VVC	17,226	12,226	92.39	11,295	34.43	17,824	13,127	97.55	12,805	28.16	18,122	13,978	102.22	14,288	21.15
		MP Purv Kshetra VVCL	11,669	8,178	92.82	7,591	34.94	13,371	9,892	85.98	8,504	36.40	14,526	11,087	85.38	9,466	34.83
	Madhya Pradesh Total		**42,698**	**28,981**	**90.96**	**26,360**	**38.26**	**45,569**	**32,955**	**95.21**	**31,375**	**31.15**	**49,087**	**36,622**	**96.46**	**35,328**	**28.03**
	Maharashtra	MSEDCL	95,433	80,132	93.34	74,793	21.63	97,846	83,488	91.48	76,372	21.95	99,575	85,631	99.55	85,245	14.39
	Maharashtra Total		**95,433**	**80,132**	**93.34**	**74,793**	**21.63**	**97,846**	**83,488**	**91.48**	**76,372**	**21.95**	**99,575**	**85,631**	**99.55**	**85,245**	**14.39**
Western Total			**2,16,674**	**1,72,771**	**94.29**	**1,62,914**	**24.81**	**2,30,509**	**1,86,396**	**94.77**	**1,76,651**	**23.36**	**2,31,678**	**1,90,953**	**99.04**	**1,89,122**	**18.37**
Grand Total			**7,62,686**	**6,00,509**	**93.19**	**5,59,603**	**26.63**	**7,94,630**	**6,27,792**	**94.36**	**5,92,370**	**25.45**	**8,31,585**	**6,60,296**	**97.35**	**6,42,798**	**22.70**

Note: AT&C Losses for BSES Rajdhani (for 2013-14) , BSES Yamuna (for 2013-14), TANGEDCO (for 2012-13 & 2013-14) and MP Paschim Kshetra VVCL (for 2012-13 & 2013-14) may include transmission losses since the figure for transmission losses is not separately available

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Analysis of Consumption Pattern and Contribution to Revenue

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1.	Sale of Power in Mkwh and Rupees by utilities selling directly to consumer	5.1.0	122-123
2.	Details of sale consumer category wise ▪ Energy sold in Mkwh ▪ Sale in Rs. Crores ▪ Revenue in Rs./kwh	 5.2.1 to 5.2.3 5.2.4 to 5.2.6 5.2.7 to 5.2.9	 124-129 130-135 136-141
3.	Break up in % of sales- consumer category wise ▪ Consumption pattern – year wise ▪ Revenue break-up- year wise	 5.3.1 to 5.3.3 5.3.4 to 5.3.6	 142-147 148-153
4.	Details of Agricultural and Industrial Consumption ▪ Energy sold in Mkwh ▪ Sale in Rs. Crores ▪ Revenue in Rs. / Kwh	 5.4.1 5.4.2 5.4.3	 154-155 156-157 158-159
5.	Break up in % sales of Agricultural and Industrial Consumption ▪ % Mkwh to total sales ▪ % of Rs. Crores to total sales	 5.5.1 5.6.1	 160-161 162-163

Summary for Sale of Power (Rs. Crores and Mkwh) for utilities covered in consumer categorywise details

			2011-12		2012-13		2013-14	
Region	State	Utility	Sale of Power (Rs. Crores)	Energy Sold (Mkwh)	Sale of Power (Rs. Crores)	Energy Sold (Mkwh)	Sale of Power (Rs. Crores)	Energy Sold (Mkwh)
Eastern	Bihar	BSEB	3,108	6,695	2,017	4,388		
		NBPDCL			490	1,205	1,504	3,605
		SBPDCL			800	1,620	2,255	4,637
	Jharkhand	JSEB	2,229	6,498	2,633	7,260	2,136	5,932
	Odisha	CESU	1,925	4,470	2,215	4,663	2,576	5,213
		NESCO	1,525	3,302	1,619	3,283	1,710	3,338
		SESCO	614	1,508	727	1,661	783	1,720
		WESCO	1,766	3,775	2,088	3,945	2,288	4,201
	Sikkim	Sikkim PD	238	764	268	681	293	718
	West Bengal	WBSEDCL	11,854	22,201	16,790	25,069	15,058	25,396
North Easter	Arunachal Prades	Arunachal PD	99	310	90	283	93	286
	Assam	APDCL	2,046	4,115	2,302	4,262	2,662	4,958
	Manipur	Manipur PD	123	429	136	460	141	473
	Meghalaya	MeECL	405	1,182				
		MePDCL			446	1,061		1,072
	Mizoram	Mizoram PD	133	317	112	340	110	316
	Nagaland	Nagaland PD	120	353	123	352	97	445
	Tripura	TSECL	348	959	321	981	442	1,116
Northern	Delhi	BSES Rajdhani	5,278	11,759	6,797	11,694	7,749	12,373
		BSES Yamuna	2,956	6,552	4,131	8,113	4,157	7,147
		TPDDL	3,413	8,382	4,727	9,823	5,405	9,920
	Haryana	DHBVNL	5,551	14,779	6,750	15,513	9,780	20,148
		UHBVNL	3,536	14,195	4,392	13,143	6,077	14,415
	Himachal Pradesh	HPSEB Ltd.	3,691	8,517	4,055	8,652	4,835	9,536
	Jammu & Kashmi	J&K PDD	1,429	4,267	1,683	5,163	1,662	5,754
	Punjab	PSPCL	11,048	35,041	13,278	36,241	15,344	37,823
	Rajasthan	AVVNL	3,055	10,646	3,979	11,863	5,183	12,500
		JDVVNL	3,093	12,024	4,455	13,615	6,067	14,587
		JVVNL	4,548	15,249	5,876	16,713	6,850	16,061
	Uttar Pradesh	DVVN	3,425	11,335	3,901	12,577	4,838	13,148
		KESCO	979	2,071	1,124	2,154	1,534	2,458
		MVVN	3,173	9,232	3,623	9,881	4,388	10,711
		Poorv VVN	3,408	11,590	4,049	11,920	4,802	12,743
		Pashci.VVN	6,401	16,025	7,316	17,007	8,601	18,537
	Uttarakhand	Ut PCL	2,831	8,422	3,250	8,679	3,555	9,110

Summary for Sale of Power (Rs. Crores and Mkwh) for utilities covered in consumer categorywise details

			2011-12		2012-13		2013-14	
Region	State	Utility	Sale of Power (Rs. Crores)	Energy Sold (Mkwh)	Sale of Power (Rs. Crores)	Energy Sold (Mkwh)	Sale of Power (Rs. Crores)	Energy Sold (Mkwh)
Southern	Andhra Pradesh	APCPDCL	11,641	31,597	12,715	30,635	14,957	32,378
		APEPDCL	3,742	12,084	4,814	11,904	5,504	13,176
		APNPDCL	2,719	11,038	2,724	10,442	3,371	11,249
		APSPDCL	5,877	16,388	6,430	16,445	7,222	18,024
	Karnataka	BESCOM	9,349	21,030	10,725	22,796	11,561	23,065
		CHESCOM	1,202	4,652	1,300	4,975	1,407	5,113
		GESCOM	2,373	5,442	2,630	5,724	2,787	5,977
		HESCOM	3,255	7,675	3,764	8,389	4,113	8,664
		MESCOM	1,550	3,570	1,708	3,772	1,907	4,038
	Kerala	KSEB	5,593	16,182	7,223	16,838	4,864	10,335
		KSEB Ltd.					5,110	8,533
	Puducherry	Puducherry PD	847	2,838	892	2,841	1,043	2,550
	Tamil Nadu	TANGEDCO	20,003	54,338	25,753	53,128	30,397	60,868
Western	Chattisgarh	CSPDCL	4,624	13,983	6,173	16,982	6,857	17,100
	Goa	Goa PD	890	3,176	1,003	3,084	1,180	2,995
	Gujarat	DGVCL	6,006	11,677	6,527	11,630	7,099	12,224
		MGVCL	3,695	8,221	4,148	8,731	3,950	7,848
		PGVCL	7,659	18,949	9,168	20,670	9,576	21,658
		UGVCL	5,732	16,030	6,776	17,550	6,815	17,484
	Madhya Pradesh	MP Madhya Kshetra VVCL	3,262	8,580	4,050	9,938	4,357	11,557
		MP Paschim Kshetra VVCL	4,480	12,225	5,349	13,127	5,780	13,978
		MP Purv Kshetra VVCL	3,380	8,178	4,491	9,892	5,090	11,087
	Maharashtra	MSEDCL	38,991	80,132	43,719	83,488	50,927	85,631
Grand Total			2,41,218	6,24,947	2,88,643	6,57,246	3,28,853	6,95,928

Consumer Category wise Sale of Power (Mkwh)

			2011-12											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB	2,368	521	363	1,470	203	23	45		537	1,164		6,695
		NBPDCL												
		SBPDCL												
	Jharkhand	JSEB	2,483	340	65	2,187	144	132	71		641	435		6,498
	Odisha	CESU	1,572	735	28	1,544	109	28	93	37	229		94	4,470
		NESCO	831	187	45	2,140	60	9					30	3,302
		SESCO	691	173	21	340	56	12	35	8	139		33	1,508
		WESCO	870	202	69	2,157	115	12			248		101	3,775
	Sikkim	Sikkim PD	61	35	13		78	3		18		556		764
	West Bengal	WBSEDCL	6,074	2,696	1,296	7,412		150	250	1,386	901	633	1,403	22,201
North Easter	Arunachal Prades	Arunachal PD	114	19		89	6	7	10			65		310
	Assam	APDCL	1,487	622	32	768	76	10	58	387		146	529	4,115
	Manipur	Manipur PD	174	27	1	15	14	4	20	70		104		429
	Meghalaya	MeECL	355	76	0	522	0	1	38	68		107	15	1,182
		MePDCL												
	Mizoram	Mizoram PD	171	19	0	0	2	6	36	17		64		317
	Nagaland	Nagaland PD	194	32	0		13	5	1	48		60		353
	Tripura	TSECL	341	60	29		31	26	48	89		335		959
Northern	Delhi	BSES Rajdhani	4,725	2,642	17	139	401	137	103		293	2,393	909	11,759
		BSES Yamuna	2,466	1,421	0	45	390	106	121		125	1,708	171	6,552
		TPDDL	2,893	1,227	17		2,014	96	172		57	1,680	226	8,382
	Haryana	DHBVNL	2,920	1,930	3,333	3,794	652	44	329	339	159	1,122	157	14,779
		UHBVNL	2,649	842	5,711	2,320	732	54	434	286	112	992	62	14,195
	Himachal Pradesh	HPSEB Ltd.	1,407	387	36	4,315		13	440	193		1,599	127	8,517
	Jammu & Kashmi	J&K PDD	1,432	333	141		850	36	636	840				4,267
	Punjab	PSPCL	8,636	2,981	10,249	8,759	2,369	136		843	137	442	489	35,041
	Rajasthan	AVVNL	2,114	514	4,022	2,446	860	53	383	256				10,646
		JDVVNL	2,007	527	6,399	1,124	694	118	667	488				12,024
		JVVNL	3,142	1,188	4,931	3,835	904	110	387	366	370	15		15,249
	Uttar Pradesh	DVVN	2,843	815	2,502	1,760	517	62	169	2,208	185		274	11,335
		KESCO	966	405			615	38	48					2,071
		MVVN	3,794	1,533	714	1,128	457	308	306		31		961	9,232
		Poorv VVN	4,941	906	2,452	1,003	449	131	567		448		693	11,590
		Pashci.VVN	5,481	1,308	2,310	5,690	845	157	235					16,025
	Uttarakhand	Ut PCL	1,676	885	325	4,536	270	67	325		8	170	161	8,422

Consumer Category wise Sale of Power (Mkwh)

			2011-12											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	6,162	3,680	9,217	10,333	1,334	728			145			31,597
		APEPDCL	3,209	697	1,923	4,300	537	264		212	583	358		12,084
		APNPDCL	2,866	441	4,623	1,213	314	372			416	794		11,038
		APSPDCL	4,397	987	4,428	4,495	1,014	448			570		50	16,388
	Karnataka	BESCOM	4,793	3,980	5,370	4,363	1,044	401	952				127	21,030
		CHESCOM	816	299	2,159	720	133	78	447					4,652
		GESCOM	851	258	2,772	1,040	169	169	165				16	5,442
		HESCOM	1,226	404	4,435	881	293	113	323					7,675
		MESCOM	1,057	463	1,080	582	135	54	166				33	3,570
	Kerala	KSEB	7,706	2,141	286	3,829	1,097	294		472	154	201		16,182
		KSEB Ltd.												
	Puducherry	Puducherry PD	547	166	57	1,330	208	15				516		2,838
	Tamil Nadu	TANGEDCO	17,507	2,145	10,118	16,331	3,953	1,700		21	708	400	1,455	54,338
Western	Chattisgarh	CSPDCL	3,312	975	2,181	5,066	476	83	157	138	789	806		13,983
	Goa	Goa PD	708	316	19	1,434	105	33	122			423	16	3,176
	Gujarat	DGVCL	1,730	308	579	4,376	3,131	34	113		292	1,114		11,677
		MGVCL	1,719	298	925	2,449	831	60	164		376	1,399		8,221
		PGVCL	2,652	487	5,182	5,497	2,059	75	378			2,618		18,949
		UGVCL	1,371	227	7,261	3,566	1,047	41	482		17	2,018		16,030
	Madhya Pradesh	MP Madhya Kshetra VVCL	2,064	532	2,790	1,428	204	83	153	563	760		3	8,580
		MP Paschim Kshetra VVCL	2,544	640	4,494	3,448	444	87	122	45	401			12,225
		MP Purv Kshetra VVCL	1,869	457	2,167	1,611	227	88	120	296	570		773	8,178
	Maharashtra	MSEDCL	13,370	5,120	21,612	25,521	4,957	934	1,707	5,586	1,325			80,132
Grand Total			1,54,353	50,610	1,38,796	1,63,352	37,638	8,247	11,597	15,281	11,728	24,438	8,907	6,24,947

Consumer Category wise Sale of Power (Mkwh)

			2012-13											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB	1,730	437	187	833	138	29	31		241	761		4,388
		NBPDCL	569	112	39	135	41	5	9		5	289		1,205
		SBPDCL	559	181	111	436	72	22	14		203	23		1,620
	Jharkhand	JSEB	2,889	339	68	2,498	136	127	71		659	474		7,260
	Odisha	CESU	1,710	852	35	1,549	93	31	104	39	249			4,663
		NESCO	876	232	50	1,685	55	9	25	21	291		38	3,283
		SESCO	803	180	28	353	56	13	39	8	141		39	1,661
		WESCO	854	196	62	2,294	85	12			261		180	3,945
	Sikkim	Sikkim PD	70	38	13		87	3		16		454		681
	West Bengal	WBSEDCL	7,224	3,065	1,246	7,264		176	266		945		4,883	25,069
North Easter	Arunachal Prades	Arunachal PD	69	21		79	17	6	4			46	41	283
	Assam	APDCL	1,618	642	6	877	74	12	63	382		57	530	4,262
	Manipur	Manipur PD	204	31	2	16	17	5	24	81		81		460
	Meghalaya	MeECL												
		MePDCL	365	75	0	477	6	1	36	68		19	14	1,061
	Mizoram	Mizoram PD	198	21	0	1	2	5	37	21		54		340
	Nagaland	Nagaland PD	210	33	0		13	5	3	48		40		352
	Tripura	TSECL	365	67	36		38	34	62	80		298		981
Northern	Delhi	BSES Rajdhani	5,076	2,759	17	122	415	158	165		305	1,867	810	11,694
		BSES Yamuna	2,605	1,540	0	39	298	105	131		127	2,634	634	8,113
		TPDDL	2,994	1,271	13	357	1,748	109	203		209	2,856	63	9,823
	Haryana	DHBVNL	3,059	1,837	3,793	3,896	645	43	343	496	160	1,241		15,513
		UHBVNL	2,551	885	4,503	2,559	695	56	442	307	102	1,012	32	13,143
	Himachal Pradesl	HPSEB Ltd.	1,618	411	47	4,171	206	14	454	170		1,429	133	8,652
	Jammu & Kashmi	J&K PDD	2,469	322	297		955	38	481	601				5,163
	Punjab	PSPCL	9,503	2,790	10,794	9,563	2,736	148		570	137			36,241
	Rajasthan	AVVNL	2,410	717	4,788	2,487	908	56	387	109				11,863
		JDVVNL	2,255	780	7,676	978	790	123	677	335				13,615
		JVVNL	3,491	1,550	5,860	3,970	692	129	416	171	404	31		16,713
	Uttar Pradesh	DVVN	3,081	902	2,702	1,924	547	73	209	2,694	196		250	12,577
		KESCO	1,019	302			736	49	49					2,154
		MVVN	3,996	861	623	1,723		325	388		35		1,930	9,881
		Poorv VVN	5,676	1,144	2,496	1,041	427	134	531		471			11,920
		Pashci.VVN	5,846	1,234	2,371	5,584	876	155	265		51		625	17,007
	Uttarakhand	Ut PCL	1,800	956	388	4,595	289	70	303		8	102	168	8,679

Consumer Category wise Sale of Power (Mkwh)

			2012-13											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	6,223	3,592	9,022	8,868	1,153	781			149	549	298	30,635
		APEPDCL	3,207	1,153	1,598	3,748	552	278			584	502	282	11,904
		APNPDCL	2,728	434	4,284	1,218	285	295			426	770		10,442
		APSPDCL	4,248	1,408	4,613	3,889	987	153	253		610		284	16,445
	Karnataka	BESCOM	5,206	4,383	5,748	4,784	1,124	405	464				683	22,796
		CHESCOM	739	319	2,370	761	131	77	465				114	4,975
		GESCOM	923	270	3,052	1,119							360	5,724
		HESCOM	1,300	443	4,850	991	294	123	350				38	8,389
		MESCOM	1,138	497	1,087	656	131	57	175				31	3,772
	Kerala	KSEB	8,313	2,224	306	3,905	1,102	313		501	174			16,838
		KSEB Ltd.												
	Puducherry	Puducherry PD	602	183	57	1,427	208	16				349		2,841
	Tamil Nadu	TANGEDCO	17,834	6,002	11,253	7,538	5,062	1,468	1,472	25	711	381	1,382	53,128
Western	Chattisgarh	CSPDCL	3,729	1,333	2,287	5,266	477		210	1,242	900	900	638	16,982
	Goa	Goa PD	843	267	26	1,502	88	16	112			132	98	3,084
	Gujarat	DGVCL	1,918	32	628	4,673	3,605	39	127		314	294		11,630
		MGVCL	1,818	46	987	2,455	1,119	61	171		372	1,699	3	8,731
		PGVCL	2,796	83	5,870	5,167	2,743	80	482			3,449		20,670
		UGVCL	1,481	32	7,630	3,771	1,326	43	515		17	2,731	4	17,550
	Madhya Pradesh	MP Madhya Kshetra VVCL	2,339	583	3,466	1,933	206	85	286		848	2	190	9,938
		MP Paschim Kshetra VVCL	2,778	707	4,893	3,332	471	94	432	7	412			13,127
		MP Purv Kshetra VVCL	2,462	536	2,818	1,807	245	137	248	308	527		804	9,892
	Maharashtra	MSEDCL	15,885	6,137	20,984	28,346	7,150	1,227	2,223		1,536			83,488
Grand Total			1,68,274	57,447	1,46,079	1,58,665	42,352	8,028	14,216	8,300	12,780	25,524	15,580	6,57,246

Consumer Category wise Sale of Power (Mkwh)

			2013-14											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB												
		NBPDCL	1,608	298	105	351	90	26	24		12	828	262	3,605
		SBPDCL	1,673	521	217	1,202	191	20	34	112	512	155		4,637
	Jharkhand	JSEB	2,541	300	60	1,780	117	143	50		493	447		5,932
	Odisha	CESU	1,864	889	46	1,642	122	35	108	40	280		187	5,213
		NESCO	1,004	207	49	1,550	62	9	26	83	331		17	3,338
		SESCO	866	151	30	335	60	16	41	39	151		31	1,720
		WESCO	962	211	61	2,419	92	15			258		183	4,201
	Sikkim	Sikkim PD	90	44	0	106	3	3		19		451	2	718
	West Bengal	WBSEDCL	7,414	3,127	1,183	7,087		177	288	4,770	969		380	25,396
North Easter	Arunachal Prades	Arunachal PD	106	25			48	6	4	43		53		286
	Assam	APDCL	1,979	706	36	862	81	13	72	432		194	580	4,958
	Manipur	Manipur PD	215	34	3	17	15	5	28	98		58	0	473
	Meghalaya	MeECL												
		MePDCL	378	90		447	6	1	37	73		20	20	1,072
	Mizoram	Mizoram PD	204	24	0	5	2	7	40	20		13	0	316
	Nagaland	Nagaland PD	212	68			54	11	5	82		12		445
	Tripura	TSECL	390	65	30		58	35	68	67		404		1,116
Northern	Delhi	BSES Rajdhani	5,323	2,789	15	115	411	161	210	499	35	2,271	544	12,373
		BSES Yamuna	2,699	1,627	0	38	250	103	140		174	1,573	543	7,147
		TPDDL	3,134	1,308	13	360	1,829	124	210	140	46	2,719	36	9,920
	Haryana	DHBVNL	3,672	1,864	4,555	4,563	780	57	415	774	157	3,310		20,148
		UHBVNL	2,607	975	3,664	3,104	686	43	413	289	147	2,436	53	14,415
	Himachal Pradesh	HPSEB Ltd.	1,775	451	41	4,288	203	12	471	151		2,000	144	9,536
	Jammu & Kashmi	J&K PDD	2,430	645	281		1,170	39	513	144			533	5,754
	Punjab	PSPCL	10,559	3,016	10,232	9,807	2,815	170		604	143	174	303	37,823
	Rajasthan	AVVNL	2,706	816	4,873	2,567	954	61	426	96				12,500
		JDVVNL	2,542	838	8,128	803	1,077	185	689	324				14,587
		JVVNL	3,761	1,573	4,838	3,482	996	143	426	161	404	277		16,061
	Uttar Pradesh	DVVN	3,538	1,141	3,079	2,106	522	84	248	2,203	216		11	13,148
		KESCO	996	253			704		49				456	2,458
		MVVN	4,608	933	1,770	1,263	1,295	308	374		80	62	18	10,711
		Poorv VVN	5,520	1,083	2,664	1,044	453	143	618		459		759	12,743
		Pashci.VVN	6,963	1,265	2,440	6,139	927	188	305		58		253	18,537
	Uttarakhand	Ut PCL	2,106	996	344	4,805	288	44	293		11	45	178	9,110

Consumer Category wise Sale of Power (Mkwh)

			2013-14											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	6,525	3,664	9,889	9,574	963	777			158		830	32,378
		APEPDCL	3,426	1,222	1,805	4,195	595	240			636	739	318	13,176
		APNPDCL	2,277	474	4,537	1,265	272	267			442	962	754	11,249
		APSPDCL	4,450	1,432	5,562	4,413	888	152	176		646		306	18,024
	Karnataka	BESCOM	5,370	4,393	5,256	5,069	1,109	467	1,007				394	23,065
		CHESCOM	802	352	2,360	741	131	81	518				128	5,113
		GESCOM	977	281	3,074	1,055	165	159	232				33	5,977
		HESCOM	1,340	446	5,125	889	301	120	375				69	8,664
		MESCOM	1,324	433	1,155	720	129	57	179				40	4,038
	Kerala	KSEB	4,989	1,201	131	2,266	651	179		301	114	504		10,335
		KSEB Ltd.	3,751	953	179	1,770	521	140		223	87	911		8,533
	Puducherry	Puducherry PD	619	202	57	1,302	185					184		2,550
	Tamil Nadu	TANGEDCO	20,661	8,391	12,301	9,140	5,968	1,917	1,111	11	766	237	365	60,868
Western	Chattisgarh	CSPDCL	4,072	1,193	2,267	5,236	516		325		837	2,310	344	17,100
	Goa	Goa PD	808	291	21	1,424	102	24	145			34	147	2,995
	Gujarat	DGVCL	2,056	35	624	4,950	3,856	42	161		317	183		12,224
		MGVCL	1,919	48	920	2,296	1,149	62	179		378	893	4	7,848
		PGVCL	2,970	85	6,018	5,024	2,727	84	557			4,193		21,658
		UGVCL	1,573	34	7,497	3,465	1,337	46	518		15	2,995	3	17,484
	Madhya Pradesh	MP Madhya Kshetra VVCL	2,683	640	4,425	483	220	95	320	147	847		1,696	11,557
		MP Paschim Kshetra VVCL	3,166	1,140	5,426	2,722	499	118	489		418			13,978
		MP Purv Kshetra VVCL	2,901	816	2,787	2,744	258	328	741	1	512			11,087
	Maharashtra	MSEDCL	16,428	5,911	20,808	23,732	7,477	2,153	2,139	5,494	1,489			85,631
Grand Total			1,81,534	61,971	1,50,980	1,56,762	46,381	9,897	15,797	17,440	12,596	31,646	10,924	6,95,928

Consumer Category wise Revenue (Rs. Crores)

			2011-12											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB	756	394	61	1,006	123	8	23		316	421		3,108
		NBPDCL												
		SBPDCL												
	Jharkhand	JSEB	300	196	4	1,125	93	18	36		352	106		2,229
	Odisha	CESU	376	435	4	777	65	16	51	15	129		56	1,925
		NESCO	191	134	4	1,111	36	4					46	1,525
		SESCO	144	107	4	168	34	7	19		80		52	614
		WESCO	227	115	6	1,192	56	5			117		49	1,766
	Sikkim	Sikkim PD	12	14			42	0		7		163		238
	West Bengal	WBSEDCL	2,945	1,670	341	4,323				618	588	203	1,166	11,854
North Easte	Arunachal Pradesh	Arunachal PD	38	8		27	2	3	4			18		99
	Assam	APDCL	627	377	13	382	29	7	30	208		34	340	2,046
	Manipur	Manipur PD	44	8	0	8	2	1	8	25		25		123
	Meghalaya	MeECL	88	35	0	208	3	1	17	31		22		405
		MePDCL												
	Mizoram	Mizoram PD	52	9	0	1	1	6	35	10		18		133
	Nagaland	Nagaland PD	66	15	0	0	5	1	0	18		15		120
	Tripura	TSECL	116	27	9		14	7	15	52		108		348
Northern	Delhi	BSES Rajdhani	1,883	1,897	4	82	262	72	73		112	773	120	5,278
		BSES Yamuna	928	973	0	26	242	53	81		44	544	65	2,956
		TPDDL	1,058	829	2		1,164	49	111		89		109	3,413
	Haryana	DHBVNL	1,036	851	104	1,635	285	18	167	146	66	315	927	5,551
		UHBVNL	855	377	195	971	297	18	186	106	46	273	211	3,536
	Himachal Pradesh	HPSEB Ltd.	415	228	17	1,761		6	230	90		871	72	3,691
	Jammu & Kashmir	J&K PDD	238	107	23		269	17	303	472				1,429
	Punjab	PSPCL	3,328	1,558	2	4,176	1,344	87		398	82	73		11,048
	Rajasthan	AVVNL	599	262	536	1,025	353	21	154	101		3		3,055
		JDVVNL	799	265	770	472	277	43	273	194				3,093
		JVVNL	900	582	595	1,594	367	41	156	139	171	4		4,548
	Uttar Pradesh	DVVN	699	423	217	978	285	30	67	446	85		194	3,425
		KESCO	380	146			406	22	25					979
		MVVN	983	565	262	751	236	138	199		17	20		3,173
		Poorv VVN	988	583	460	571	233	65	304		203			3,408
		Pashci.VVN	1,597	655	323	3,120	483	84	119		20			6,401
	Uttarakhand	Ut PCL	398	370	57	1,687	109	17	101		4	29	58	2,831

Consumer Category wise Revenue (Rs. Crores)

			2011-12											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	3,036	2,221	118	4,925	1,065	211			65			11,641
		APEPDCL	773	428	28	1,764	259	61		16	262	151		3,742
		APNPDCL	670	308	78	583	195	99		299	189	299		2,719
		APSPDCL	1,078	513	4	1,916	482	106				39	1,740	5,877
	Karnataka	BESCOM	1,919	2,905	664	2,459	561	197	460				182	9,349
		CHESCOM	296	154	54	473		37	188					1,202
		GESCOM	313	141	1,107	554	84	50	105				20	2,373
		HESCOM	446	291	1,673	497	152	63	133					3,255
		MESCOM	404	326	327	326	71	24	72					1,550
	Kerala	KSEB	1,532	1,593	31	1,601	461	64		183	62	67		5,593
		KSEB Ltd.												
	Puducherry	Puducherry PD	56	59	0	481	57	21				173		847
	Tamil Nadu	TANGEDCO	2,889	1,514		7,917	1,968	526		9	347	341	4,492	20,003
Western	Chattisgarh	CSPDCL	796	500	283	2,036	214	21	42	129	374	228		4,624
	Goa	Goa PD	92	85	2	441	26	6	37			108	93	890
	Gujarat	DGVCL	721	171	121	2,662	1,717	15	45		173	381		6,006
		MGVCL	716	164	176	1,375	499	27	62		219	457		3,695
		PGVCL	1,079	267	1,067	2,899	1,171	33	142			1,001		7,659
		UGVCL	539	126	1,526	2,041	634	18	186		10	651		5,732
	Madhya Pradesh	MP Madhya Kshetra VVCL	687	352	460	1,006	125		108	36	410	79		3,262
		MP Paschim Kshetra VVCL	1,068	412	714	1,691	234	47	91	15	208			4,480
		MP Purv Kshetra VVCL	762	295	383	1,370	130	42	75	10	312	0		3,380
	Maharashtra	MSEDCL	5,926	4,594	4,641	16,122	3,093	385	695	2,525	1,009	0		38,991
Grand Total			48,864	31,636	17,471	84,319	20,315	2,920	5,229	6,298	6,160	8,014	9,993	2,41,218

Consumer Category wise Revenue (Rs. Crores)

			2012-13											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB	501	273	52	591	81	16	23		185	294		2,017
		NBPDCL	140	76	15	90	22	3	7		5	132		490
		SBPDCL	171	119	23	298	43	8	10		125	4		800
	Jharkhand	JSEB	388	245	5	1,321	110	20	40		401	103		2,633
	Odisha	CESU	489	541	5	886	58	17	61	16	143			2,215
		NESCO	280	156	6	872	34	5	15	8	176		68	1,619
		SESCO	243	112	4	181	38	6	22	3	88		30	727
		WESCO	287	125	8	1,318	60	6			148		138	2,088
	Sikkim	Sikkim PD	17	17			39	0		9		185		268
	West Bengal	WBSEDCL	3,498	2,297	414	5,708				1,127	692	510	2,544	16,790
North Easte	Arunachal Pradesh	Arunachal PD	24	8		25	7	1	1			11	13	90
	Assam	APDCL	724	409	15	467	30	7	36	224		28	362	2,302
	Manipur	Manipur PD	54	10	0	6	2	2	9	32		20		136
	Meghalaya	MeECL												
		MePDCL	102	40	0	216	3	1	17	33		8	26	446
	Mizoram	Mizoram PD	56	9	0	1	1	4	17	8		15		112
	Nagaland	Nagaland PD	71	15	0		5	2	1	18		10		123
	Tripura	TSECL	126	31	11		22	10	18	43		60		321
Northern	Delhi	BSES Rajdhani	2,751	2,587	6	93	321	116	140		165	617		6,797
		BSES Yamuna	1,253	1,474	0	30	232	61	105		71	821	85	4,131
		TPDDL	1,490	1,153	4		1,634	78	154		122		93	4,727
	Haryana	DHBVNL	1,269	974	104	1,967	342	22	201	246	78	306	1,241	6,750
		UHBVNL	970	455	202	1,296	352	19	221	143	49	249	437	4,392
	Himachal Pradesh	HPSEB Ltd.	565	226	26	1,989	107	9	256	98		697	82	4,055
	Jammu & Kashmir	J&K PDD	392	116	43		344	19	298	471				1,683
	Punjab	PSPCL	3,977	1,773	12	5,350	1,508	104		454	83	17		13,278
	Rajasthan	AVVNL	791	402	792	1,285	440	27	183	53		6		3,979
		JDVVNL	1,343	412	1,261	526	349	65	326	171				4,455
		JVVNL	1,178	852	914	1,943	439	61	196	69	216	9		5,876
	Uttar Pradesh	DVVN	772	478	240	1,188	300	33	72	525	98		195	3,901
		KESCO	411	166			484	28	35					1,124
		MVVN	1,049	650	311	1,148		163	244		26	32		3,623
		Poorv VVN	1,144	745	527	721	277	83	315		237			4,049
		Pashci.VVN	1,800	729	341	3,652	536	88	145		26			7,316
	Uttarakhand	Ut PCL	495	452	79	1,890	130	22	113		4	0	64	3,250

Consumer Category wise Revenue (Rs. Crores)

			2012-13											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	2,171	2,674	166	4,852	767	259			84	171	1,571	12,715
		APEPDCL	943	847	26	2,138	329	88			339	41	63	4,814
		APNPDCL	527	304	83	860	200	90		0	290	354	14	2,724
		APSPDCL	1,160	923	12	1,719	560	57	61		324		1,613	6,430
	Karnataka	BESCOM	2,229	3,360	761	2,831	646	229	279				391	10,725
		CHESCOM	251	239	5	443	78	38	190				57	1,300
		GESCOM	370	191	1,225	674							170	2,630
		HESCOM	453	329	1,992	575	164	76	132				43	3,764
		MESCOM	434	364	341	370	73	28	67				31	1,708
	Kerala	KSEB	2,154	1,855	47	2,146	587	94		255	83	1		7,223
		KSEB Ltd.												
	Puducherry	Puducherry PD	83	79	0	557	59					115		892
	Tamil Nadu	TANGEDCO	4,462	5,360	0	10,362	2,807	861	864	10	393	132	503	25,753
Western	Chattisgarh	CSPDCL	1,024	668	401	1,821	245	32	79	591	422	890		6,173
	Goa	Goa PD	167	95	3	568	41	5	49			33	42	1,003
	Gujarat	DGVCL	883	16	145	2,973	2,128	20	57		196	109		6,527
		MGVCL	850	22	215	1,450	709	30	74		234	563		4,148
		PGVCL	1,272	41	1,346	3,295	1,585	39	203			1,387		9,168
		UGVCL	655	17	1,787	2,246	843	22	237		11	959		6,776
	Madhya Pradesh	MP Madhya Kshetra VVCL	1,088	419	387	1,247	150		170	13	514	62		4,050
		MP Paschim Kshetra VVCL	1,369	498	869	1,942	278	57	86		250			5,349
		MP Purv Kshetra VVCL	1,056	370	672	1,737	157	54	124	0	321	0		4,491
	Maharashtra	MSEDCL	7,215	5,421	5,366	15,611	3,538	555	795		1,150	7	4,061	43,719
Grand Total			59,635	42,215	21,270	95,474	24,294	3,739	6,748	4,622	7,748	8,960	13,937	2,88,643

Consumer Category wise Revenue (Rs. Crores)

			2013-14											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB												
		NBPDCL	470	199	45	245	55	16	19		12	382	60	1,504
		SBPDCL	588	365	50	731	120	12	21	19	328	20		2,255
	Jharkhand	JSEB	361	224	4	1,000	92	16	29		334	76		2,136
	Odisha	CESU	710	574	6	929	78	19	66	17	165		12	2,576
		NESCO	327	134	6	916	38	5	17	52	204		12	1,710
		SESCO	284	99	6	190	39	8	23	20	95		18	783
		WESCO	327	138	10	1,484	61	9			155		106	2,288
	Sikkim	Sikkim PD	20	19		60	1	0		11		182		293
	West Bengal	WBSEDCL	3,897	2,126	350	5,018		100	204	1,498	782		1,083	15,058
North Easte	Arunachal Pradesh	Arunachal PD	35	14			17	1	2	16		7		93
	Assam	APDCL	900	474	18	506	36	8	43	266		20	391	2,662
	Manipur	Manipur PD	61	12	1	7	2	2	10	39		6	0	141
	Meghalaya	MeECL												
		MePDCL												
	Mizoram	Mizoram PD	62	11	0	2	1	4	20	8		2	0	110
	Nagaland	Nagaland PD	43	14			14	1	2	18		5		97
	Tripura	TSECL	170	37	13		41	11	28	61		82		442
Northern	Delhi	BSES Rajdhani	3,223	2,875	6	97	392	131	186	115	26	611	87	7,749
		BSES Yamuna	1,560	1,607	0	28	233	84	124		109	364	49	4,157
		TPDDL	1,845	1,388	5	297	1,560	101	176		33			5,405
	Haryana	DHBVNL	1,715	1,098	222	2,556	451	34	284	421	76	996	1,928	9,780
		UHBVNL	1,414	681	131	2,001	486	30	283	174	98	726	54	6,077
	Himachal Pradesh	HPSEB Ltd.	712	260	28	2,362	126	6	309	105		838	90	4,835
	Jammu & Kashmir	J&K PDD	406	178	45		341	0	116	52			525	1,662
	Punjab	PSPCL	4,463	2,098	0	6,228	1,783	123		514	92	44		15,344
	Rajasthan	AVVNL	982	485	1,535	1,365	481	31	208	49	3	45		5,183
		JDVVNL	1,025	505	2,827	615	410	92	367	177		50		6,067
		JVVNL	1,385	966	1,508	1,873	463	78	214	84	218	61		6,850
	Uttar Pradesh	DVVN	916	588	274	1,530	344	62	105	647	130		241	4,838
		KESCO	499	218			741	34	42					1,534
		MVVN	1,221	769	334	1,209	288	197	302		36	32		4,388
		Poorv VVN	1,262	846	677	929	329	83	369		308			4,802
		Pashci.VVN	2,171	677	421	4,128	730	108	199		38		128	8,601
	Uttarakhand	Ut PCL	604	466	74	2,010	138	38	149		5	3	66	3,555

Consumer Category wise Revenue (Rs. Crores)

			2013-14											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	2,455	3,393	433	6,355	724	428		104		693	373	14,957
		APEPDCL	955	1,057	38	2,423	384	125			407	35	80	5,504
		APNPDCL	590	418	114	912	225	141			279	543	149	3,371
		APSPDCL	1,307	1,098	12	2,863	583	119	51		405		783	7,222
	Karnataka	BESCOM	2,425	3,473	788	2,972	667	329	587				319	11,561
		CHESCOM	288	268	17	436	78	43	214				64	1,407
		GESCOM	407	220	1,167	665	95	101	132					2,787
		HESCOM	504	369	2,150	545	172	72	197				104	4,113
		MESCOM	560	332	372	422	76	28	73				43	1,907
	Kerala	KSEB	1,440	1,162	29	1,422	378	66		156	59	153		4,864
		KSEB Ltd.	1,260	940	27	1,154	305	53		138	49	1,184		5,110
	Puducherry	Puducherry PD	112	82	0	745	69					35		1,043
	Tamil Nadu	TANGEDCO	5,342	6,777		12,259	3,366	1,074	599	4	483	86	408	30,397
Western	Chattisgarh	CSPDCL	1,092	474	410	3,051	277		109		406	1,038		6,857
	Goa	Goa PD	319	115	8	562	40	10	57			11	58	1,180
	Gujarat	DGVCL	980	18	149	3,307	2,304	21	73		202	46		7,099
		MGVCL	887	24	209	1,506	714	32	77		241	262		3,950
		PGVCL	1,390	44	1,443	3,378	1,661	42	238			1,380		9,576
		UGVCL	727	18	1,824	2,314	870	23	223		10	805		6,815
	Madhya Pradesh	MP Madhya Kshetra VVCL	1,306	460	319	1,393	159		188		509	17	5	4,357
		MP Paschim Kshetra VVCL	1,513	531	959	1,892	299	59	209	4	247		67	5,780
		MP Purv Kshetra VVCL	1,215	403	652	1,870	161	127	277	1	384			5,090
	Maharashtra	MSEDCL	9,020	6,253	6,688	16,741	4,286	715	842	3,580	1,315		1,486	50,927
Grand Total			69,750	48,074	26,406	1,07,504	27,782	5,051	8,066	8,350	8,240	10,842	8,788	3,28,853

Consumer Category wise Revenue per Unit (Rs./kwh)

			2011-12											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB	3.19	7.56	1.69	6.84	6.04	3.58	5.02		5.88	3.61		4.64
		NBPDCL												
		SBPDCL												
	Jharkhand	JSEB	1.21	5.76	0.56	5.14	6.45	1.36	5.09		5.48	2.44		3.43
	Odisha	CESU	2.39	5.91	1.43	5.03	5.96	5.84	5.44	4.21	5.63		6.00	4.31
		NESCO	2.29	7.16	0.79	5.19	6.00	4.64						4.62
		SESCO	2.09	6.18	1.74	4.94	6.11	5.77	5.27		5.74			4.07
		WESCO	2.60	5.67	0.86	5.53	4.84	4.22			4.72		4.85	4.68
	Sikkim	Sikkim PD	2.05	4.06			5.30	1.00		3.83		2.93		3.12
	West Bengal	WBSEDCL	4.85	6.19	2.63	5.83				4.46	6.52	3.21	8.31	5.34
North Easter	Arunachal Pradesh	Arunachal PD	3.30	4.10		3.00	3.80	4.14	4.15			2.70		3.19
	Assam	APDCL	4.22	6.06	4.01	4.97	3.75	7.03	5.15	5.39		2.32	6.42	4.97
	Manipur	Manipur PD	2.51	3.09	4.46	5.70	1.34	3.33	3.98	3.64		2.44		2.86
	Meghalaya	MeECL	2.47	4.67	1.46	3.99		7.64	4.53	4.48		2.07		3.43
		MePDCL												
	Mizoram	Mizoram PD	3.06	4.96	2.22		8.30	9.93	9.68	5.74		2.85	5.81	4.21
	Nagaland	Nagaland PD	3.40	4.50	2.50		3.50	3.00	3.82	3.85		2.50		3.41
	Tripura	TSECL	3.39	4.51	3.18		4.35	2.75	3.21	5.80		3.24		3.63
Northern	Delhi	BSES Rajdhani	3.99	7.18	2.35	5.90	6.53	5.26	7.09		3.82	3.23	1.32	4.49
		BSES Yamuna	3.76	6.84	3.43	5.81	6.22	5.05	6.72		3.53	3.18	3.78	4.51
		TPDDL	3.66	6.76	1.45		5.78	5.15	6.45				4.84	4.07
	Haryana	DHBVNL	3.55	4.41	0.31	4.31	4.37	3.99	5.09	4.31	4.12	2.81		3.76
		UHBVNL	3.23	4.48	0.34	4.18	4.06	3.30	4.30	3.71	4.13	2.75		2.49
	Himachal Pradesh	HPSEB Ltd.	2.95	5.89	4.76	4.08		4.83	5.23	4.67		5.45	5.69	4.33
	Jammu & Kashmir	J&K PDD	1.66	3.22	1.60		3.17	4.76	4.76	5.62				3.35
	Punjab	PSPCL	3.85	5.22	0.00	4.77	5.68	6.38		4.72	5.98	1.66		3.15
	Rajasthan	AVVNL	2.84	5.10	1.33	4.19	4.11	4.05	4.02	3.95				2.87
		JDVVNL	3.98	5.02	1.20	4.20	3.99	3.68	4.10	3.97				2.57
		JVVNL	2.86	4.90	1.21	4.16	4.06	3.73	4.03	3.78	4.61	2.53		2.98
	Uttar Pradesh	DVVN	2.46	5.19	0.87	5.56	5.51	4.85	3.97	2.02	4.62		7.11	3.02
		KESCO	3.94	3.61			6.59	5.92	5.15					4.73
		MVVN	2.59	3.68	3.68	6.66	5.17	4.49	6.50		5.64		0.00	3.44
		Poorv VVN	2.00	6.43	1.88	5.70	5.20	4.97	5.36		4.54			2.94
		Pashci.VVN	2.91	5.01	1.40	5.48	5.72	5.33	5.06					3.99
	Uttarakhand	Ut PCL	2.37	4.18	1.76	3.72	4.05	2.53	3.12		4.84	1.73	3.58	3.36

Consumer Category wise Revenue per Unit (Rs./kwh)

			2011-12											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	4.93	6.04	0.13	4.77	7.98	2.90			4.48			3.68
		APEPDCL	2.41	6.14	0.15	4.10	4.83	2.30			4.49	4.22		3.10
		APNPDCL	2.34	7.00	0.17	4.81	6.22	2.65			4.54	3.76		2.46
		APSPDCL	2.45	5.20	0.01	4.26	4.75	2.36			0.00			3.59
	Karnataka	BESCOM	4.00	7.30	1.24	5.64	5.37	4.90	4.84					4.45
		CHESCOM	3.63	5.13	0.25	6.58		4.66	4.21					2.58
		GESCOM	3.68	5.45	3.99	5.33	4.93	2.95	6.36				12.51	4.36
		HESCOM	3.64	7.20	3.77	5.64	5.19	5.54	4.13					4.24
		MESCOM	3.82	7.03	3.03	5.61	5.26	4.55	4.33					4.34
	Kerala	KSEB	1.99	7.44	1.08	4.18	4.21	2.17		3.88	3.99	3.31		3.46
		KSEB Ltd.												
	Puducherry	Puducherry PD	1.02	3.59	0.01	3.62	2.74					3.35		2.98
	Tamil Nadu	TANGEDCO	1.65	7.06	0.00	4.85	4.98	3.09		4.08	4.90	8.53		3.68
Western	Chattisgarh	CSPDCL	2.40	5.13	1.30	4.02	4.50	2.52	2.68	9.39	4.74	2.83		3.31
	Goa	Goa PD	1.30	2.68	0.91	3.08	2.51	1.70	2.99			2.55		2.80
	Gujarat	DGVCL	4.16	5.55	2.09	6.08	5.48	4.44	3.99		5.93	3.42		5.14
		MGVCL	4.16	5.52	1.90	5.62	6.00	4.53	3.79		5.81	3.27		4.49
		PGVCL	4.07	5.49	2.06	5.27	5.68	4.42	3.75			3.82		4.04
		UGVCL	3.93	5.54	2.10	5.72	6.05	4.47	3.86		5.89	3.23		3.58
	Madhya Pradesh	MP Madhya Kshetra VVCL	3.33	6.62	1.65	7.05	6.12		7.06		5.39			3.80
		MP Paschim Kshetra VVCL	4.20	6.44	1.59	4.90	5.27	5.40	7.46	3.33	5.19			3.66
		MP Purv Kshetra VVCL	4.08	6.47	1.77	8.50	5.75	4.80	6.23		5.47			4.13
	Maharashtra	MSEDCL	4.43	8.97	2.15	6.32	6.24	4.12	4.07	4.52	7.61			4.87

Consumer Category wise Revenue per Unit (Rs./kwh)

			2012-13											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB	2.90	6.25	2.78	7.10	5.84	5.54	7.55		7.69	3.86		4.60
		NBPDCL	2.45	6.81	3.93	6.62	5.48	5.96	7.38		9.59	4.58		4.07
		SBPDCL	3.05	6.56	2.08	6.83	5.96	3.71	7.49		6.15	1.80		4.94
	Jharkhand	JSEB	1.34	7.21	0.67	5.29	8.09	1.60	5.72		6.09	2.17		3.63
	Odisha	CESU	2.86	6.35	1.37	5.72	6.19	5.35	5.85	4.12	5.75			4.75
		NESCO	3.19	6.70	1.27	5.17	6.17	5.35	5.81	4.02	6.04			4.93
		SESCO	3.03	6.20	1.29	5.12	6.84	5.14	5.50	4.09	6.21		7.77	4.38
		WESCO	3.36	6.35	1.23	5.74	7.06	4.77			5.66		7.66	5.29
	Sikkim	Sikkim PD	2.41	4.34			4.50	1.00		5.79		4.08		3.93
	West Bengal	WBSEDCL	4.84	7.49	3.32	7.86					7.32			6.70
North Easter	Arunachal Pradesh	Arunachal PD	3.46	3.93		3.15	4.00	1.88	2.21			2.49	3.15	3.19
	Assam	APDCL	4.48	6.37		5.32	4.06	5.63	5.65	5.87		4.96	6.82	5.40
	Manipur	Manipur PD	2.63	3.33	1.57	3.76	1.36	4.73	3.87	3.92		2.46		2.95
	Meghalaya	MeECL												
		MePDCL	2.79	5.37		4.53	4.63	11.50	4.77	4.81		4.36	18.56	4.21
	Mizoram	Mizoram PD	2.86	4.37	6.25	5.99	4.92	6.70	4.53	3.83		2.89	4.58	3.29
	Nagaland	Nagaland PD	3.40	4.50	2.50		3.50	4.52	3.87	3.85		2.48		3.48
	Tripura	TSECL	3.44	4.65	2.88		5.70	2.87	2.96	5.41		2.02		3.27
Northern	Delhi	BSES Rajdhani	5.42	9.38	3.53	7.62	7.74	7.34	8.48		5.41	3.31		5.81
		BSES Yamuna	4.81	9.57	3.48	7.59	7.80	5.80	8.05		5.55	3.12	1.33	5.09
		TPDDL	4.98	9.07	2.98		9.35	7.11	7.57		5.83			4.81
	Haryana	DHBVNL	4.15	5.30	0.27	5.05	5.30	5.25	5.87	4.95	4.85	2.47		4.35
		UHBVNL	3.80	5.14	0.45	5.06	5.07	3.43	4.99	4.67	4.83	2.46		3.34
	Himachal Pradesh	HPSEB Ltd.	3.49	5.49	5.57	4.77	5.18	6.35	5.64	5.79		4.88	6.21	4.69
	Jammu & Kashmir	J&K PDD	1.59	3.60	1.45		3.60	5.00	6.19	7.84				3.26
	Punjab	PSPCL	4.19	6.35	0.01	5.59	5.51	7.01		7.97	6.06			3.66
	Rajasthan	AVVNL	3.28	5.61	1.65	5.16	4.85	4.81	4.73	4.87				3.35
		JDVVNL	5.96	5.28	1.64	5.38	4.42	5.30	4.82	5.10				3.27
		JVVNL	3.38	5.49	1.56	4.89	6.34	4.73	4.71	4.04	5.34	2.76		3.52
	Uttar Pradesh	DVVN	2.51	5.30	0.89	6.18	5.48	4.55	3.44	1.95	4.98		7.80	3.10
		KESCO	4.03	5.50			6.58	5.60	7.15					5.22
		MVVN	2.62	7.55	4.99	6.67		5.00	6.30		7.56			3.67
		Poorv VVN	2.01	6.51	2.11	6.93	6.50	6.16	5.93		5.03			3.40
		Pashci.VVN	3.08	5.90	1.44	6.54	6.12	5.68	5.46		5.06			4.30
	Uttarakhand	Ut PCL	2.75	4.72	2.05	4.11	4.50	3.22	3.73		5.29		3.82	3.74

Consumer Category wise Revenue per Unit (Rs./kwh)

2012-13													
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	3.49	7.44	0.18	5.47	6.65	3.31			5.62	3.11		4.15
		APEPDCL	2.94	7.35	0.16	5.70	5.96	3.16			5.80	0.82	2.24	4.04
		APNPDCL	1.93	7.01	0.19	7.06	7.02	3.06			6.79	4.60		2.61
		APSPDCL	2.73	6.56	0.03	4.42	5.67	3.72	2.41		5.32			3.91
	Karnataka	BESCOM	4.28	7.67	1.32	5.92	5.75	5.65	6.00				5.72	4.70
		CHESCOM	3.39	7.49	0.02	5.83	5.94	4.88	4.08				5.02	2.61
		GESCOM	4.01	7.09	4.01	6.02							4.73	4.60
		HESCOM	3.48	7.44	4.11	5.80	5.56	6.19	3.79					4.49
		MESCOM	3.81	7.32	3.14	5.64	5.60	4.78	3.83					4.53
	Kerala	KSEB	2.59	8.34	1.54	5.50	5.33	3.01		5.10	4.75			4.29
		KSEB Ltd.												
	Puducherry	Puducherry PD	1.38	4.30	0.03	3.90	2.85					3.29		3.14
	Tamil Nadu	TANGEDCO	2.50	8.93			5.54	5.86	5.87	3.94	5.53	3.46	3.64	4.85
Western	Chattisgarh	CSPDCL	2.75	5.01	1.75	3.46	5.14		3.76	4.76	4.68	9.89		3.64
	Goa	Goa PD	1.98	3.54	1.20	3.78	4.64	3.12	4.38			2.51	4.30	3.25
	Gujarat	DGVCL	4.61	5.05	2.31	6.36	5.90	5.04	4.47		6.25	3.69		5.61
		MGVCL	4.68	4.77	2.18	5.91	6.34	4.97	4.34		6.28	3.32		4.75
		PGVCL	4.55	4.89	2.29	6.38	5.78	4.93	4.21			4.02		4.44
		UGVCL	4.42	5.26	2.34	5.95	6.36	5.07	4.61		6.45	3.51		3.86
	Madhya Pradesh	MP Madhya Kshetra VVCL	4.65	7.19	1.12	6.45	7.26		5.94		6.06			4.07
		MP Paschim Kshetra VVCL	4.93	7.04	1.78	5.83	5.90	6.04	1.99		6.07			4.07
		MP Purv Kshetra VVCL	4.29	6.91	2.38	9.61	6.43	3.96	5.00		6.09			4.54
	Maharashtra	MSEDCL	4.54	8.83	2.56	5.51	4.95	4.52	3.58		7.49			5.24

Consumer Category wise Revenue per Unit (Rs./kwh)

			2013-14											
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Eastern	Bihar	BSEB												
		NBPDCL	2.92	6.67	4.32	6.98	6.11	6.03	7.97		9.76	4.61	2.28	4.17
		SBPDCL	3.52	7.01	2.32	6.09	6.28	6.28	6.06	1.69	6.41	1.29		4.86
	Jharkhand	JSEB	1.42	7.46	0.68	5.62	7.87	1.13	5.88		6.76	1.71		3.60
	Odisha	CESU	3.81	6.46	1.31	5.66	6.40	5.45	6.11	4.29	5.92		0.63	4.94
		NESCO	3.25	6.49	1.27	5.91	6.09	5.45	6.70	6.19	6.15		6.99	5.12
		SESCO	3.28	6.57	1.90	5.67	6.49	5.29	5.66	5.22	6.30		5.86	4.55
		WESCO	3.39	6.51	1.58	6.14	6.66	5.57			6.01		5.78	5.45
	Sikkim	Sikkim PD	2.18	4.30		5.64	3.23	1.00		5.94		4.04		4.09
	West Bengal	WBSEDCL	5.26	6.80	2.96	7.08		5.66	7.06	3.14	8.07			5.93
North Easter	Arunachal Pradesh	Arunachal PD	3.34	5.49			3.50	1.35	5.54	3.79		1.38		3.26
	Assam	APDCL	4.55	6.72	5.09	5.87	4.41	5.75	5.91	6.16		1.02	6.73	5.37
	Manipur	Manipur PD	2.83	3.61	4.55	4.07	1.52	4.44	3.70	4.02		0.96	4.44	2.99
	Meghalaya	MeECL												
		MePDCL												
	Mizoram	Mizoram PD	3.03	4.65	1.67	4.77	4.05	5.62	4.91	3.76		1.78	6.29	3.49
	Nagaland	Nagaland PD	2.05	2.02			2.61	0.62	3.02	2.24		4.66		2.19
	Tripura	TSECL	4.37	5.78	4.34		6.99	3.06	4.08	9.06		2.03		3.96
Northern	Delhi	BSES Rajdhani	6.05	10.31	4.00	8.43	9.54	8.14	8.86	2.30	7.43	2.69	1.60	6.26
		BSES Yamuna	5.78	9.87	4.76	7.21	9.30	8.11	8.86		6.25	2.31	0.91	5.82
		TPDDL	5.89	10.61	3.79	8.25	8.53	8.20	8.39		7.22	0.00		5.45
	Haryana	DHBVNL	4.67	5.89	0.49	5.60	5.78	5.95	6.84	5.44	4.84	3.01		4.85
		UHBVNL	5.42	6.99	0.36	6.45	7.09	6.96	6.85	6.03	6.65	2.98		4.22
	Himachal Pradesh	HPSEB Ltd.	4.01	5.77	6.68	5.51	6.18	4.74	6.57	6.95		4.19	6.21	5.07
	Jammu & Kashmir	J&K PDD	1.67	2.76	1.60		2.92		2.26	3.58			9.84	2.89
	Punjab	PSPCL	4.23	6.96	0.00	6.35	6.33	7.23		8.50	6.46	2.53		4.06
	Rajasthan	AVVNL	3.63	5.94	3.15	5.32	5.04	5.04	4.88	5.13				4.15
		JDVVNL	4.03	6.04	3.48	7.65	3.81	4.98	5.32	5.45				4.16
		JVVNL	3.68	6.14	3.12	5.38	4.65	5.45	5.03	5.19	5.40	2.21		4.27
	Uttar Pradesh	DVVN	2.59	5.15	0.89	7.27	6.59	7.39	4.24	2.94	6.04			3.68
		KESCO	5.01	8.63					8.62					6.24
		MVVN	2.65	8.24	1.89	9.57	2.22	6.40	8.07		4.55	5.15		4.10
		Poorv VVN	2.29	7.81	2.54	8.90	7.26	5.79	5.96		6.71			3.77
		Pashci.VVN	3.12	5.36	1.73	6.72	7.87	5.75	6.53		6.52		5.07	4.64
	Uttarakhand	Ut PCL	2.87	4.68	2.15	4.18	4.79	8.72	5.09		4.38	0.74	3.74	3.90

Consumer Category wise Revenue per Unit (Rs./kwh)

2013-14														
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others	Total
Southern	Andhra Pradesh	APCPDCL	3.76	9.26	0.44	6.64	7.52	5.51					4.49	4.62
		APEPDCL	2.79	8.65	0.21	5.78	6.45	5.21			6.39		2.53	4.18
		APNPDCL	2.59	8.82	0.25	7.22	8.28	5.27			6.31	5.64	1.98	3.00
		APSPDCL	2.94	7.67	0.02	6.49	6.57	7.83	2.89		6.27			4.01
	Karnataka	BESCOM	4.52	7.91	1.50	5.86	6.01	7.04	5.83				8.10	5.01
		CHESCOM	3.59	7.62	0.07	5.88	5.93	5.27	4.13				4.99	2.75
		GESCOM	4.17	7.81	3.80	6.30	5.77	6.32	5.68					4.66
		HESCOM	3.76	8.26	4.19	6.14	5.73	6.01	5.26					4.75
		MESCOM	4.23	7.66	3.22	5.86	5.87	4.97	4.10					4.72
	Kerala	KSEB	2.89	9.68	2.22	6.28	5.80	3.69		5.18	5.16	3.03		4.71
		KSEB Ltd.	3.36	9.86	1.53	6.52	5.85	3.78		6.20	5.65			5.99
	Puducherry	Puducherry PD	1.80	4.08	0.04	5.72	3.72					1.90		4.09
	Tamil Nadu	TANGEDCO	2.59	8.08			5.64	5.60	5.40	3.75	6.31	3.64		4.99
Western	Chattisgarh	CSPDCL	2.68	3.97	1.81	5.83	5.36		3.37		4.85	4.49		4.01
	Goa	Goa PD	3.95	3.95	3.95	3.95	3.95	3.96	3.95			3.30	3.93	3.94
	Gujarat	DGVCL	4.77	5.08	2.38	6.68	5.98	4.89	4.55		6.36	2.50		5.81
		MGVCL	4.62	5.07	2.27	6.56	6.21	5.14	4.28		6.36	2.93		5.03
		PGVCL	4.68	5.12	2.40	6.72	6.09	5.04	4.28			3.29		4.42
		UGVCL	4.62	5.33	2.43	6.68	6.51	5.08	4.31		6.58	2.69		3.90
	Madhya Pradesh	MP Madhya Kshetra VVCL	4.87	7.19	0.72		7.21		5.89		6.00			3.77
		MP Paschim Kshetra VVCL	4.78	4.66	1.77	6.95	5.99	5.01	4.27		5.91			4.14
		MP Purv Kshetra VVCL	4.19	4.94	2.34	6.81	6.25	3.89	3.74		7.49			4.59
	Maharashtra	MSEDCL	5.49		3.21	7.05	5.73	3.32	3.94	6.52	8.83			5.95

Break up of Sale in Mkwh (%) to Total Sales

			2011-12										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Eastern	Bihar	BSEB	35.37	7.78	5.42	21.96	3.03	0.34	0.67	0.00	8.03	17.39	0.00
		NBPDCL											
		SBPDCL											
	Jharkhand	JSEB	38.22	5.23	1.00	33.66	2.21	2.03	1.09	0.00	9.87	6.70	0.00
	Odisha	CESU	35.18	16.45	0.63	34.54	2.45	0.63	2.08	0.82	5.12	0.00	2.09
		NESCO	25.16	5.67	1.35	64.83	1.80	0.27	0.00	0.00	0.00	0.00	0.92
		SESCO	45.83	11.46	1.37	22.53	3.73	0.77	2.35	0.55	9.24	0.00	2.17
		WESCO	23.04	5.36	1.84	57.14	3.06	0.31	0.00	0.00	6.58	0.00	2.67
	Sikkim	Sikkim PD	7.94	4.60	1.70	0.00	10.27	0.39	0.00	2.32	0.00	72.77	0.00
	West Bengal	WBSEDCL	27.36	12.14	5.84	33.38	0.00	0.68	1.13	6.24	4.06	2.85	6.32
North Easter	Arunachal Prades	Arunachal PD	36.76	6.22	0.00	28.57	2.02	2.20	3.14	0.00	0.00	21.08	0.00
	Assam	APDCL	36.14	15.11	0.78	18.66	1.86	0.23	1.41	9.40	0.00	3.55	12.86
	Manipur	Manipur PD	40.52	6.34	0.19	3.45	3.38	0.95	4.70	16.23	0.00	24.23	0.00
	Meghalaya	MeECL	30.00	6.41	0.03	44.17	0.00	0.09	3.22	5.78	0.00	9.03	1.26
		MePDCL											
	Mizoram	Mizoram PD	54.07	5.97	0.03	0.10	0.56	1.91	11.46	5.47	0.00	20.30	0.14
	Nagaland	Nagaland PD	54.90	9.14	0.01	0.00	3.68	1.36	0.35	13.58	0.00	16.98	0.00
	Tripura	TSECL	35.58	6.29	3.01	0.00	3.27	2.67	4.98	9.31	0.00	34.89	0.00
Northern	Delhi	BSES Rajdhani	40.18	22.47	0.14	1.18	3.41	1.17	0.88	0.00	2.49	20.35	7.73
		BSES Yamuna	37.64	21.69	0.01	0.68	5.95	1.61	1.85	0.00	1.90	26.07	2.61
		TPDDL	34.51	14.64	0.21	0.00	24.03	1.15	2.05	0.00	0.68	20.05	2.69
	Haryana	DHBVNL	19.76	13.06	22.55	25.67	4.41	0.30	2.22	2.30	1.08	7.59	1.06
		UHBVNL	18.66	5.93	40.23	16.34	5.16	0.38	3.06	2.02	0.79	6.99	0.44
	Himachal Pradesh	HPSEB Ltd.	16.52	4.55	0.42	50.66	0.00	0.15	5.17	2.26	0.00	18.77	1.49
	Jammu & Kashmi	J&K PDD	33.56	7.81	3.30	0.00	19.91	0.84	14.91	19.68	0.00	0.00	0.00
	Punjab	PSPCL	24.65	8.51	29.25	25.00	6.76	0.39	0.00	2.40	0.39	1.26	1.40
	Rajasthan	AVVNL	19.85	4.82	37.78	22.98	8.07	0.49	3.60	2.40	0.00	0.00	0.00
		JDVVNL	16.69	4.38	53.22	9.35	5.77	0.98	5.55	4.06	0.00	0.00	0.00
		JVVNL	20.61	7.79	32.34	25.15	5.93	0.72	2.54	2.40	2.43	0.10	0.00
	Uttar Pradesh	DVVN	25.08	7.19	22.07	15.52	4.56	0.55	1.49	19.48	1.63	0.00	2.41
		KESCO	46.64	19.54	0.00	0.00	29.70	1.83	2.30	0.00	0.00	0.00	0.00
		MVVN	41.10	16.61	7.73	12.22	4.95	3.34	3.31	0.00	0.34	0.00	10.41
		Poorv VVN	42.64	7.82	21.15	8.65	3.87	1.13	4.89	0.00	3.86	0.00	5.98
		Pashci.VVN	34.20	8.16	14.41	35.51	5.27	0.98	1.47	0.00	0.00	0.00	0.00
	Uttarakhand	Ut PCL	19.90	10.51	3.86	53.85	3.20	0.79	3.85	0.00	0.10	2.01	1.91

Break up of Sale in Mkwh (%) to Total Sales

			2011-12										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Southern	Andhra Pradesh	APCPDCL	19.50	11.65	29.17	32.70	4.22	2.30	0.00	0.00	0.46	0.00	0.00
		APEPDCL	26.56	5.77	15.91	35.59	4.44	2.18	0.00	1.76	4.83	2.96	0.00
		APNPDCL	25.96	3.99	41.89	10.98	2.84	3.37	0.00	0.00	3.77	7.19	0.00
		APSPDCL	26.83	6.02	27.02	27.43	6.19	2.73	0.00	0.00	3.48	0.00	0.31
	Karnataka	BESCOM	22.79	18.93	25.53	20.75	4.96	1.91	4.53	0.00	0.00	0.00	0.60
		CHESCOM	17.54	6.43	46.40	15.47	2.85	1.68	9.61	0.00	0.00	0.00	0.00
		GESCOM	15.64	4.75	50.94	19.11	3.11	3.11	3.03	0.00	0.00	0.00	0.29
		HESCOM	15.98	5.27	57.78	11.48	3.82	1.47	4.20	0.00	0.00	0.00	0.00
		MESCOM	29.61	12.96	30.25	16.30	3.79	1.50	4.65	0.00	0.00	0.00	0.93
	Kerala	KSEB	47.62	13.23	1.77	23.67	6.78	1.82	0.00	2.92	0.95	1.24	0.00
		KSEB Ltd.											
	Puducherry	Puducherry PD	19.26	5.84	1.99	46.87	7.31	0.53	0.00	0.00	0.00	18.20	0.00
	Tamil Nadu	TANGEDCO	32.22	3.95	18.62	30.05	7.27	3.13	0.00	0.04	1.30	0.74	2.68
Western	Chattisgarh	CSPDCL	23.69	6.97	15.60	36.23	3.40	0.59	1.12	0.99	5.64	5.76	0.00
	Goa	Goa PD	22.29	9.95	0.60	45.15	3.31	1.04	3.84	0.00	0.00	13.32	0.50
	Gujarat	DGVCL	14.82	2.64	4.96	37.48	26.81	0.29	0.97	0.00	2.50	9.54	0.00
		MGVCL	20.91	3.62	11.25	29.79	10.11	0.73	1.99	0.00	4.57	17.02	0.00
		PGVCL	14.00	2.57	27.35	29.01	10.87	0.40	2.00	0.00	0.00	13.82	0.00
		UGVCL	8.55	1.42	45.30	22.25	6.53	0.26	3.01	0.00	0.11	12.59	0.00
	Madhya Pradesh	MP Madhya Kshetra VVCL	24.05	6.20	32.52	16.65	2.37	0.96	1.79	6.56	8.86	0.00	0.04
		MP Paschim Kshetra VVCL	20.81	5.24	36.76	28.20	3.63	0.71	1.00	0.37	3.28	0.00	0.00
		MP Purv Kshetra VVCL	22.85	5.58	26.50	19.69	2.77	1.08	1.47	3.62	6.98	0.00	9.45
	Maharashtra	MSEDCL	16.68	6.39	26.97	31.85	6.19	1.17	2.13	6.97	1.65	0.00	0.00
Grand Total			24.70	8.10	22.21	26.14	6.02	1.32	1.86	2.45	1.88	3.91	1.43

Break up of Sale in Mkwh (%) to Total Sales

			2012-13										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Eastern	Bihar	BSEB	39.43	9.96	4.25	18.99	3.15	0.67	0.70	0.00	5.49	17.35	0.00
		NBPDCL	47.25	9.29	3.24	11.23	3.41	0.45	0.73	0.00	0.43	23.97	0.00
		SBPDCL	34.49	11.20	6.84	26.91	4.43	1.33	0.85	0.00	12.51	1.43	0.00
	Jharkhand	JSEB	39.79	4.67	0.93	34.41	1.87	1.75	0.97	0.00	9.07	6.53	0.00
	Odisha	CESU	36.68	18.26	0.75	33.23	2.00	0.67	2.23	0.83	5.34	0.00	0.00
		NESCO	26.69	7.08	1.53	51.32	1.68	0.26	0.77	0.64	8.88	0.00	1.16
		SESCO	48.36	10.86	1.69	21.24	3.37	0.76	2.38	0.48	8.51	0.00	2.35
		WESCO	21.66	4.97	1.57	58.15	2.15	0.32	0.00	0.00	6.62	0.00	4.57
	Sikkim	Sikkim PD	10.25	5.61	1.91	0.00	12.75	0.44	0.00	2.38	0.00	66.65	0.00
	West Bengal	WBSEDCL	28.82	12.23	4.97	28.97	0.00	0.70	1.06	0.00	3.77	0.00	19.48
North Easter	Arunachal Prades	Arunachal PD	24.53	7.51	0.00	27.91	6.05	1.95	1.42	0.00	0.00	16.08	14.55
	Assam	APDCL	37.96	15.07	0.14	20.59	1.73	0.29	1.49	8.96	0.00	1.34	12.44
	Manipur	Manipur PD	44.29	6.70	0.35	3.54	3.75	1.04	5.13	17.61	0.00	17.59	0.00
	Meghalaya	MeECL											
		MePDCL	34.40	7.07	0.00	44.96	0.57	0.09	3.39	6.41	0.00	1.79	1.32
	Mizoram	Mizoram PD	58.10	6.20	0.02	0.43	0.53	1.58	10.95	6.32	0.00	15.73	0.14
	Nagaland	Nagaland PD	59.65	9.37	0.01	0.00	3.69	1.42	0.85	13.63	0.00	11.36	0.00
	Tripura	TSECL	37.25	6.85	3.71	0.00	3.87	3.44	6.36	8.14	0.00	30.39	0.00
Northern	Delhi	BSES Rajdhani	43.41	23.59	0.15	1.04	3.55	1.35	1.41	0.00	2.61	15.97	6.93
		BSES Yamuna	32.11	18.98	0.00	0.48	3.67	1.29	1.61	0.00	1.57	32.47	7.82
		TPDDL	30.48	12.94	0.13	3.63	17.79	1.11	2.07	0.00	2.13	29.07	0.64
	Haryana	DHBVNL	19.72	11.84	24.45	25.11	4.16	0.27	2.21	3.20	1.03	8.00	0.00
		UHBVNL	19.41	6.73	34.26	19.47	5.29	0.42	3.36	2.33	0.78	7.70	0.25
	Himachal Pradesh	HPSEB Ltd.	18.71	4.75	0.54	48.21	2.38	0.16	5.25	1.96	0.00	16.51	1.53
	Jammu & Kashmi	J&K PDD	47.83	6.24	5.75	0.00	18.50	0.73	9.33	11.63	0.00	0.00	0.00
	Punjab	PSPCL	26.22	7.70	29.78	26.39	7.55	0.41	0.00	1.57	0.38	0.00	0.00
	Rajasthan	AVVNL	20.31	6.04	40.37	20.97	7.65	0.48	3.26	0.92	0.00	0.00	0.00
		JDVVNL	16.57	5.73	56.38	7.18	5.81	0.90	4.97	2.46	0.00	0.00	0.00
		JVVNL	20.89	9.28	35.06	23.75	4.14	0.77	2.49	1.02	2.42	0.19	0.00
	Uttar Pradesh	DVVN	24.49	7.17	21.48	15.29	4.35	0.58	1.66	21.42	1.56	0.00	1.99
		KESCO	47.30	14.00	0.00	0.00	34.15	2.29	2.26	0.00	0.00	0.00	0.00
		MVVN	40.45	8.71	6.31	17.43	0.00	3.29	3.93	0.00	0.35	0.00	19.53
		Poorv VVN	47.62	9.60	20.94	8.73	3.58	1.13	4.46	0.00	3.95	0.00	0.00
		Pashci.VVN	34.37	7.26	13.94	32.83	5.15	0.91	1.56	0.00	0.30	0.00	3.67
	Uttarakhand	Ut PCL	20.73	11.02	4.47	52.95	3.33	0.80	3.49	0.00	0.09	1.18	1.94

Break up of Sale in Mkwh (%) to Total Sales

			2012-13										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Southern	Andhra Pradesh	APCPDCL	20.31	11.73	29.45	28.95	3.76	2.55	0.00	0.00	0.49	1.79	0.97
		APEPDCL	26.94	9.68	13.43	31.49	4.64	2.34	0.00	0.00	4.91	4.22	2.37
		APNPDCL	26.13	4.16	41.03	11.67	2.73	2.83	0.00	0.00	4.08	7.37	0.00
		APSPDCL	25.83	8.56	28.05	23.65	6.00	0.93	1.54	0.00	3.71	0.00	1.73
	Karnataka	BESCOM	22.84	19.23	25.21	20.98	4.93	1.77	2.04	0.00	0.00	0.00	3.00
		CHESCOM	14.85	6.41	47.64	15.29	2.64	1.55	9.34	0.00	0.00	0.00	2.29
		GESCOM	16.13	4.71	53.31	19.55	0.00	0.00	0.00	0.00	0.00	0.00	6.29
		HESCOM	15.50	5.28	57.82	11.81	3.51	1.46	4.17	0.00	0.00	0.00	0.45
		MESCOM	30.16	13.18	28.82	17.38	3.47	1.52	4.64	0.00	0.00	0.00	0.81
	Kerala	KSEB	49.37	13.21	1.82	23.19	6.54	1.86	0.00	2.97	1.03	0.00	0.00
		KSEB Ltd.											
	Puducherry	Puducherry PD	21.19	6.44	2.00	50.24	7.31	0.56	0.00	0.00	0.00	12.27	0.00
	Tamil Nadu	TANGEDCO	33.57	11.30	21.18	14.19	9.53	2.76	2.77	0.05	1.34	0.72	2.60
Western	Chattisgarh	CSPDCL	21.96	7.85	13.47	31.01	2.81	0.00	1.23	7.32	5.30	5.30	3.75
	Goa	Goa PD	27.34	8.66	0.84	48.70	2.85	0.52	3.63	0.00	0.00	4.28	3.18
	Gujarat	DGVCL	16.49	0.28	5.40	40.18	31.00	0.34	1.09	0.00	2.70	2.53	0.00
		MGVCL	20.82	0.53	11.30	28.12	12.82	0.70	1.96	0.00	4.26	19.46	0.03
		PGVCL	13.53	0.40	28.40	25.00	13.27	0.39	2.33	0.00	0.00	16.69	0.00
		UGVCL	8.44	0.18	43.48	21.49	7.56	0.25	2.93	0.00	0.10	15.56	0.02
	Madhya Pradesh	MP Madhya Kshetra VVCL	23.54	5.86	34.88	19.45	2.08	0.85	2.88	0.00	8.53	0.02	1.92
		MP Paschim Kshetra VVCL	21.16	5.39	37.28	25.38	3.59	0.72	3.29	0.06	3.14	0.00	0.00
		MP Purv Kshetra VVCL	24.88	5.42	28.49	18.27	2.47	1.39	2.50	3.11	5.32	0.00	8.13
	Maharashtra	MSEDCL	19.03	7.35	25.13	33.95	8.56	1.47	2.66	0.00	1.84	0.00	0.00
Grand Total			25.60	8.74	22.23	24.14	6.44	1.22	2.16	1.26	1.94	3.88	2.37

Break up of Sale in Mkwh (%) to Total Sales

			2013-14										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Eastern	Bihar	BSEB											
		NBPDCL	44.60	8.28	2.91	9.75	2.51	0.72	0.67	0.00	0.33	22.96	7.26
		SBPDCL	36.08	11.23	4.68	25.93	4.11	0.42	0.74	2.42	11.04	3.35	0.00
	Jharkhand	JSEB	42.84	5.06	1.01	30.00	1.97	2.41	0.84	0.00	8.32	7.54	0.00
	Odisha	CESU	35.76	17.05	0.88	31.49	2.34	0.67	2.08	0.77	5.36	0.00	3.59
		NESCO	30.09	6.20	1.45	46.43	1.87	0.26	0.78	2.50	9.92	0.00	0.50
		SESCO	50.35	8.77	1.76	19.48	3.50	0.93	2.37	2.28	8.79	0.00	1.78
		WESCO	22.90	5.03	1.46	57.57	2.18	0.37	0.00	0.00	6.13	0.00	4.35
	Sikkim	Sikkim PD	12.47	6.14	0.00	14.82	0.48	0.42	0.00	2.61	0.00	62.82	0.24
	West Bengal	WBSEDCL	29.19	12.31	4.66	27.90	0.00	0.70	1.14	18.78	3.82	0.00	1.50
North Easter	Arunachal Prades	Arunachal PD	37.11	8.88	0.00	0.00	16.92	2.02	1.42	15.16	0.00	18.49	0.00
	Assam	APDCL	39.93	14.24	0.73	17.39	1.64	0.26	1.46	8.72	0.00	3.92	11.71
	Manipur	Manipur PD	45.33	7.27	0.66	3.54	3.14	1.16	5.97	20.63	0.00	12.29	0.02
	Meghalaya	MeECL											
		MePDCL	35.26	8.40	0.00	41.70	0.56	0.09	3.45	6.81	0.00	1.87	1.87
	Mizoram	Mizoram PD	64.51	7.46	0.02	1.58	0.66	2.36	12.73	6.39	0.00	4.17	0.11
	Nagaland	Nagaland PD	47.75	15.39	0.00	0.00	12.09	2.53	1.16	18.47	0.00	2.60	0.00
	Tripura	TSECL	34.98	5.79	2.65	0.00	5.24	3.11	6.05	6.00	0.00	36.17	0.00
Northern	Delhi	BSES Rajdhani	43.02	22.54	0.12	0.93	3.32	1.30	1.70	4.03	0.28	18.35	4.40
		BSES Yamuna	37.76	22.77	0.00	0.54	3.50	1.45	1.95	0.00	2.43	22.01	7.59
		TPDDL	31.59	13.19	0.14	3.63	18.44	1.25	2.12	1.41	0.46	27.41	0.37
	Haryana	DHBVNL	18.22	9.25	22.61	22.65	3.87	0.29	2.06	3.84	0.78	16.43	0.00
		UHBVNL	18.09	6.77	25.41	21.53	4.76	0.30	2.86	2.00	1.02	16.90	0.37
	Himachal Pradesh	HPSEB Ltd.	18.61	4.73	0.43	44.96	2.13	0.13	4.94	1.58	0.00	20.97	1.52
	Jammu & Kashmi	J&K PDD	42.22	11.21	4.88	0.00	20.33	0.68	8.91	2.50	0.00	0.00	9.27
	Punjab	PSPCL	27.92	7.97	27.05	25.93	7.44	0.45	0.00	1.60	0.38	0.46	0.80
	Rajasthan	AVVNL	21.65	6.53	38.99	20.54	7.63	0.49	3.41	0.77	0.00	0.00	0.00
		JDVVNL	17.43	5.74	55.72	5.51	7.38	1.27	4.73	2.22	0.00	0.00	0.00
		JVVNL	23.42	9.79	30.13	21.68	6.20	0.89	2.65	1.00	2.51	1.72	0.00
	Uttar Pradesh	DVVN	26.91	8.68	23.42	16.02	3.97	0.64	1.89	16.76	1.64	0.00	0.08
		KESCO	40.53	10.29	0.00	0.00	28.65	0.00	1.98	0.00	0.00	0.00	18.56
		MVVN	43.02	8.71	16.53	11.79	12.09	2.87	3.49	0.00	0.75	0.58	0.17
		Poorv VVN	43.32	8.50	20.90	8.19	3.56	1.13	4.85	0.00	3.60	0.00	5.95
		Pashci.VVN	37.56	6.82	13.16	33.12	5.00	1.01	1.65	0.00	0.31	0.00	1.36
	Uttarakhand	Ut PCL	23.12	10.93	3.78	52.74	3.16	0.48	3.22	0.00	0.12	0.50	1.95

Break up of Sale in Mkwh (%) to Total Sales

			2013-14										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Southern	Andhra Pradesh	APCPDCL	20.15	11.32	30.54	29.57	2.97	2.40	0.00	0.00	0.49	0.00	2.56
		APEPDCL	26.00	9.27	13.70	31.84	4.52	1.82	0.00	0.00	4.83	5.60	2.42
		APNPDCL	20.24	4.21	40.33	11.24	2.42	2.38	0.00	0.00	3.93	8.55	6.70
		APSPDCL	24.69	7.95	30.86	24.48	4.92	0.84	0.97	0.00	3.58	0.00	1.70
	Karnataka	BESCOM	23.28	19.04	22.79	21.98	4.81	2.02	4.37	0.00	0.00	0.00	1.71
		CHESCOM	15.69	6.88	46.16	14.49	2.56	1.58	10.13	0.00	0.00	0.00	2.50
		GESCOM	16.34	4.71	51.43	17.66	2.76	2.66	3.89	0.00	0.00	0.00	0.55
		HESCOM	15.47	5.15	59.15	10.26	3.47	1.39	4.32	0.00	0.00	0.00	0.80
		MESCOM	32.80	10.73	28.61	17.83	3.19	1.42	4.42	0.00	0.00	0.00	0.99
	Kerala	KSEB	48.27	11.62	1.27	21.92	6.30	1.73	0.00	2.91	1.10	4.87	0.00
		KSEB Ltd.	43.95	11.16	2.10	20.74	6.10	1.64	0.00	2.61	1.02	10.67	0.00
	Puducherry	Puducherry PD	24.30	7.94	2.24	51.07	7.26	0.00	0.00	0.00	0.00	7.21	0.00
	Tamil Nadu	TANGEDCO	33.94	13.79	20.21	15.02	9.80	3.15	1.83	0.02	1.26	0.39	0.60
Western	Chattisgarh	CSPDCL	23.81	6.98	13.26	30.62	3.02	0.00	1.90	0.00	4.89	13.51	2.01
	Goa	Goa PD	26.97	9.71	0.70	47.54	3.41	0.80	4.84	0.00	0.00	1.12	4.90
	Gujarat	DGVCL	16.82	0.29	5.10	40.49	31.54	0.34	1.32	0.00	2.59	1.50	0.00
		MGVCL	24.45	0.61	11.72	29.26	14.64	0.79	2.28	0.00	4.82	11.38	0.05
		PGVCL	13.71	0.39	27.79	23.20	12.59	0.39	2.57	0.00	0.00	19.36	0.00
		UGVCL	9.00	0.19	42.88	19.82	7.65	0.26	2.96	0.00	0.09	17.13	0.02
	Madhya Pradesh	MP Madhya Kshetra VVCL	23.22	5.54	38.29	4.18	1.91	0.82	2.77	1.28	7.33	0.00	14.67
		MP Paschim Kshetra VVCL	22.65	8.15	38.82	19.48	3.57	0.84	3.50	0.00	2.99	0.00	0.00
		MP Purv Kshetra VVCL	26.17	7.36	25.13	24.75	2.33	2.96	6.68	0.00	4.62	0.00	0.00
	Maharashtra	MSEDCL	19.19	6.90	24.30	27.71	8.73	2.51	2.50	6.42	1.74	0.00	0.00
Grand Total			26.09	8.90	21.69	22.53	6.66	1.42	2.27	2.51	1.81	4.55	1.57

Break up of Revenue in Rs. Crores (%) to Total Revenue

			2011-12										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Eastern	Bihar	BSEB	24.33	12.67	1.98	32.37	3.94	0.27	0.73	0.00	10.18	13.54	0.00
		NBPDCL											
		SBPDCL											
	Jharkhand	JSEB	13.44	8.79	0.16	50.49	4.16	0.81	1.62	0.00	15.78	4.76	0.00
	Odisha	CESU	19.54	22.58	0.21	40.38	3.39	0.85	2.63	0.80	6.70	0.00	2.92
		NESCO	12.50	8.80	0.23	72.87	2.34	0.27	0.00	0.00	0.00	0.00	3.00
		SESCO	23.51	17.38	0.59	27.30	5.59	1.10	3.04	0.00	13.03	0.00	8.47
		WESCO	12.83	6.49	0.34	67.49	3.17	0.28	0.00	0.00	6.64	0.00	2.77
	Sikkim	Sikkim PD	5.21	5.99	0.00	0.00	17.45	0.13	0.00	2.85	0.00	68.37	0.00
	West Bengal	WBSEDCL	24.84	14.09	2.88	36.47	0.00	0.00	0.00	5.21	4.96	1.71	9.84
North Easter	Arunachal Prades	Arunachal PD	37.99	7.99	0.00	26.84	2.40	2.86	4.08	0.00	0.00	17.83	0.00
	Assam	APDCL	30.65	18.43	0.63	18.67	1.40	0.33	1.46	10.18	0.00	1.65	16.60
	Manipur	Manipur PD	35.53	6.84	0.30	6.87	1.58	1.11	6.54	20.60	0.00	20.63	0.00
	Meghalaya	MeECL	21.66	8.74	0.01	51.41	0.71	0.21	4.25	7.55	0.00	5.46	0.00
		MePDCL											
	Mizoram	Mizoram PD	39.20	7.02	0.01	0.49	1.09	4.50	26.33	7.45	0.00	13.71	0.19
	Nagaland	Nagaland PD	54.76	12.07	0.01	0.00	3.78	1.20	0.39	15.34	0.00	12.45	0.00
	Tripura	TSECL	33.22	7.82	2.63	0.00	3.93	2.02	4.39	14.87	0.00	31.11	0.00
Northern	Delhi	BSES Rajdhani	35.67	35.94	0.08	1.55	4.96	1.36	1.38	0.00	2.12	14.64	2.28
		BSES Yamuna	31.40	32.89	0.00	0.88	8.20	1.80	2.76	0.00	1.49	18.40	2.18
		TPDDL	31.01	24.29	0.07	0.00	34.11	1.45	3.25	0.00	2.62	0.00	3.20
	Haryana	DHBVNL	18.67	15.34	1.87	29.45	5.14	0.32	3.01	2.64	1.18	5.68	16.70
		UHBVNL	24.19	10.67	5.50	27.45	8.41	0.51	5.27	3.01	1.31	7.73	5.96
	Himachal Pradesh	HPSEB Ltd.	11.24	6.18	0.47	47.71	0.00	0.17	6.24	2.44	0.00	23.59	1.96
	Jammu & Kashmi	J&K PDD	16.64	7.51	1.58	0.00	18.85	1.19	21.21	33.03	0.00	0.00	0.00
	Punjab	PSPCL	30.12	14.10	0.01	37.80	12.17	0.79	0.00	3.60	0.74	0.66	0.00
	Rajasthan	AVVNL	19.62	8.58	17.55	33.56	11.56	0.70	5.04	3.30	0.00	0.10	0.00
		JDVVNL	25.83	8.56	24.90	15.26	8.95	1.40	8.84	6.26	0.00	0.00	0.00
		JVVNL	19.79	12.80	13.09	35.04	8.06	0.90	3.43	3.05	3.75	0.08	0.00
	Uttar Pradesh	DVVN	20.41	12.35	6.33	28.57	8.31	0.88	1.96	13.01	2.50	0.00	5.68
		KESCO	38.84	14.92	0.00	0.00	41.44	2.29	2.50	0.00	0.00	0.00	0.00
		MVVN	30.99	17.80	8.27	23.68	7.45	4.36	6.27	0.00	0.55	0.63	0.00
		Poorv VVN	29.00	17.10	13.50	16.77	6.84	1.92	8.91	0.00	5.96	0.00	0.00
		Pashci.VVN	24.95	10.24	5.05	48.75	7.55	1.31	1.86	0.00	0.30	0.00	0.00
	Uttarakhand	Ut PCL	14.04	13.08	2.02	59.60	3.86	0.60	3.58	0.00	0.14	1.04	2.03

Break up of Revenue in Rs. Crores (%) to Total Revenue

			2011-12										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Southern	Andhra Pradesh	APCPDCL	26.08	19.08	1.01	42.31	9.14	1.81	0.00	0.00	0.56	0.00	0.00
		APEPDCL	20.65	11.44	0.76	47.15	6.93	1.62	0.00	0.42	7.00	4.04	0.00
		APNPDCL	24.63	11.34	2.86	21.44	7.18	3.63	0.00	10.98	6.94	10.99	0.00
		APSPDCL	18.34	8.73	0.06	32.61	8.20	1.80	0.00	0.00	0.00	0.66	29.61
	Karnataka	BESCOM	20.53	31.08	7.10	26.30	6.00	2.11	4.92	0.00	0.00	0.00	1.95
		CHESCOM	24.61	12.77	4.53	39.38	0.00	3.04	15.67	0.00	0.00	0.00	0.00
		GESCOM	13.20	5.94	46.63	23.34	3.52	2.11	4.42	0.00	0.00	0.00	0.84
		HESCOM	13.69	8.95	51.39	15.28	4.67	1.92	4.10	0.00	0.00	0.00	0.00
		MESCOM	26.06	21.00	21.09	21.05	4.59	1.57	4.64	0.00	0.00	0.00	0.00
	Kerala	KSEB	27.39	28.48	0.55	28.62	8.25	1.14	0.00	3.28	1.10	1.19	0.00
		KSEB Ltd.											
	Puducherry	Puducherry PD	6.57	7.02	0.01	56.82	6.71	2.47	0.00	0.00	0.00	20.40	0.00
	Tamil Nadu	TANGEDCO	14.44	7.57	0.00	39.58	9.84	2.63	0.00	0.04	1.73	1.71	22.46
Western	Chattisgarh	CSPDCL	17.22	10.81	6.13	44.03	4.63	0.45	0.91	2.80	8.09	4.93	0.00
	Goa	Goa PD	10.33	9.52	0.19	49.60	2.96	0.63	4.11	0.00	0.00	12.15	10.51
	Gujarat	DGVCL	12.00	2.85	2.01	44.33	28.58	0.25	0.75	0.00	2.89	6.35	0.00
		MGVCL	19.37	4.45	4.76	37.22	13.50	0.74	1.68	0.00	5.92	12.37	0.00
		PGVCL	14.09	3.49	13.94	37.85	15.29	0.43	1.85	0.00	0.00	13.06	0.00
		UGVCL	9.41	2.19	26.63	35.61	11.05	0.32	3.25	0.00	0.17	11.36	0.00
	Madhya Pradesh	MP Madhya Kshetra VVCL	21.05	10.79	14.11	30.85	3.82	0.00	3.32	1.09	12.56	2.41	0.00
		MP Paschim Kshetra VVCL	23.84	9.20	15.94	37.75	5.22	1.05	2.03	0.33	4.64	0.00	0.00
		MP Purv Kshetra VVCL	22.55	8.74	11.32	40.52	3.86	1.26	2.21	0.31	9.23	0.00	0.00
	Maharashtra	MSEDCL	15.20	11.78	11.90	41.35	7.93	0.99	1.78	6.48	2.59	0.00	0.00
Grand Total			20.26	13.12	7.24	34.96	8.42	1.21	2.17	2.61	2.55	3.32	4.14

Break up of Revenue in Rs. Crores (%) to Total Revenue

			2012-13										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Eastern	Bihar	BSEB	24.85	13.54	2.57	29.33	4.00	0.81	1.15	0.00	9.19	14.56	0.00
		NBPDCL	28.48	15.56	3.13	18.28	4.59	0.65	1.33	0.00	1.01	26.96	0.00
		SBPDCL	21.31	14.88	2.89	37.20	5.35	1.00	1.29	0.00	15.57	0.52	0.00
	Jharkhand	JSEB	14.73	9.29	0.17	50.17	4.18	0.77	1.53	0.00	15.25	3.90	0.00
	Odisha	CESU	22.06	24.42	0.22	40.00	2.60	0.75	2.75	0.72	6.46	0.00	0.00
		NESCO	17.28	9.61	0.39	53.84	2.10	0.28	0.91	0.52	10.88	0.00	4.18
		SESCO	33.45	15.39	0.50	24.83	5.26	0.89	2.98	0.45	12.08	0.00	4.17
		WESCO	13.74	5.97	0.36	63.09	2.87	0.28	0.00	0.00	7.08	0.00	6.60
	Sikkim	Sikkim PD	6.29	6.21	0.00	0.00	14.62	0.11	0.00	3.51	0.00	69.25	0.00
	West Bengal	WBSEDCL	20.83	13.68	2.47	34.00	0.00	0.00	0.00	6.71	4.12	3.04	15.15
North Easter	Arunachal Prades	Arunachal PD	26.59	9.24	0.00	27.54	7.59	1.15	0.98	0.00	0.00	12.55	14.35
	Assam	APDCL	31.46	17.78	0.65	20.28	1.30	0.30	1.56	9.74	0.00	1.23	15.71
	Manipur	Manipur PD	39.52	7.57	0.18	4.51	1.73	1.67	6.73	23.41	0.00	14.68	0.00
	Meghalaya	MeECL											
		MePDCL	22.84	9.01	0.02	48.40	0.62	0.26	3.84	7.33	0.00	1.85	5.82
	Mizoram	Mizoram PD	50.49	8.25	0.04	0.79	0.80	3.21	15.06	7.36	0.00	13.81	0.20
	Nagaland	Nagaland PD	58.23	12.11	0.01	0.00	3.71	1.84	0.95	15.07	0.00	8.07	0.00
	Tripura	TSECL	39.19	9.74	3.27	0.00	6.75	3.02	5.76	13.47	0.00	18.79	0.00
Northern	Delhi	BSES Rajdhani	40.48	38.06	0.09	1.37	4.72	1.71	2.06	0.00	2.43	9.08	0.00
		BSES Yamuna	30.32	35.68	0.00	0.72	5.62	1.47	2.55	0.00	1.71	19.88	2.05
		TPDDL	31.52	24.40	0.08	0.00	34.57	1.64	3.25	0.00	2.58	0.00	1.97
	Haryana	DHBVNL	18.79	14.42	1.54	29.14	5.07	0.33	2.98	3.64	1.15	4.54	18.39
		UHBVNL	22.08	10.35	4.59	29.51	8.02	0.44	5.02	3.26	1.12	5.67	9.94
	Himachal Pradesh	HPSEB Ltd.	13.92	5.56	0.64	49.06	2.63	0.22	6.32	2.42	0.00	17.19	2.03
	Jammu & Kashmi	J&K PDD	23.28	6.89	2.56	0.00	20.46	1.12	17.71	27.98	0.00	0.00	0.00
	Punjab	PSPCL	29.96	13.35	0.09	40.29	11.36	0.78	0.00	3.42	0.63	0.13	0.00
	Rajasthan	AVVNL	19.89	10.10	19.90	32.28	11.05	0.68	4.60	1.34	0.00	0.16	0.00
		JDVVNL	30.15	9.24	28.32	11.82	7.84	1.46	7.33	3.84	0.00	0.00	0.00
		JVVNL	20.05	14.49	15.56	33.07	7.47	1.04	3.33	1.17	3.67	0.15	0.00
	Uttar Pradesh	DVVN	19.79	12.25	6.15	30.47	7.68	0.85	1.84	13.45	2.51	0.00	5.01
		KESCO	36.57	14.77	0.00	0.00	43.10	2.46	3.10	0.00	0.00	0.00	0.00
		MVVN	28.94	17.94	8.59	31.69	0.00	4.48	6.74	0.00	0.72	0.89	0.00
		Poorv VVN	28.25	18.39	13.01	17.82	6.85	2.05	7.78	0.00	5.86	0.00	0.00
		Pashci.VVN	24.60	9.96	4.66	49.93	7.32	1.20	1.98	0.00	0.35	0.00	0.00
	Uttarakhand	Ut PCL	15.23	13.89	2.44	58.16	4.01	0.69	3.47	0.00	0.13	0.00	1.98

Break up of Revenue in Rs. Crores (%) to Total Revenue

			2012-13										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Southern	Andhra Pradesh	APCPDCL	17.08	21.03	1.31	38.16	6.03	2.04	0.00	0.00	0.66	1.34	12.36
		APEPDCL	19.58	17.60	0.54	44.41	6.83	1.83	0.00	0.00	7.04	0.85	1.31
		APNPDCL	19.35	11.17	3.06	31.56	7.35	3.32	0.00	0.02	10.63	13.01	0.52
		APSPDCL	18.05	14.36	0.19	26.73	8.71	0.88	0.95	0.00	5.05	0.00	25.09
	Karnataka	BESCOM	20.78	31.33	7.09	26.39	6.02	2.13	2.60	0.00	0.00	0.00	3.65
		CHESCOM	19.28	18.36	0.37	34.12	6.00	2.89	14.59	0.00	0.00	0.00	4.40
		GESCOM	14.06	7.28	46.57	25.62	0.00	0.00	0.00	0.00	0.00	0.00	6.47
		HESCOM	12.04	8.75	52.93	15.27	4.35	2.01	3.52	0.00	0.00	0.00	1.13
		MESCOM	25.41	21.32	19.99	21.64	4.29	1.61	3.93	0.00	0.00	0.00	1.81
	Kerala	KSEB	29.82	25.69	0.65	29.71	8.13	1.31	0.00	3.53	1.14	0.01	0.00
		KSEB Ltd.											
	Puducherry	Puducherry PD	9.31	8.81	0.02	62.38	6.64	0.00	0.00	0.00	0.00	12.85	0.00
	Tamil Nadu	TANGEDCO	17.33	20.81	0.00	40.24	10.90	3.34	3.36	0.04	1.53	0.51	1.95
Western	Chattisgarh	CSPDCL	16.59	10.82	6.50	29.50	3.97	0.52	1.28	9.57	6.83	14.42	0.00
	Goa	Goa PD	16.61	9.43	0.31	56.68	4.07	0.50	4.89	0.00	0.00	3.31	4.20
	Gujarat	DGVCL	13.53	0.25	2.23	45.55	32.60	0.30	0.87	0.00	3.01	1.66	0.00
		MGVCL	20.49	0.53	5.19	34.95	17.10	0.73	1.79	0.00	5.63	13.58	0.00
		PGVCL	13.87	0.44	14.68	35.94	17.28	0.43	2.21	0.00	0.00	15.13	0.00
		UGVCL	9.66	0.25	26.38	33.14	12.44	0.32	3.50	0.00	0.16	14.15	0.00
	Madhya Pradesh	MP Madhya Kshetra VVCL	26.87	10.34	9.55	30.80	3.70	0.00	4.20	0.32	12.68	1.54	0.00
		MP Paschim Kshetra VVCL	25.59	9.31	16.25	36.31	5.20	1.07	1.61	0.00	4.67	0.00	0.00
		MP Purv Kshetra VVCL	23.50	8.25	14.96	38.68	3.50	1.21	2.76	0.00	7.15	0.00	0.00
	Maharashtra	MSEDCL	16.50	12.40	12.27	35.71	8.09	1.27	1.82	0.00	2.63	0.02	9.29
Grand Total			20.66	14.63	7.37	33.08	8.42	1.30	2.34	1.60	2.68	3.10	4.83

Break up of Revenue in Rs. Crores (%) to Total Revenue

			2013-14										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Eastern	Bihar	BSEB											
		NBPDCL	31.28	13.24	3.01	16.32	3.67	1.04	1.29	0.00	0.78	25.40	3.96
		SBPDCL	26.09	16.18	2.23	32.44	5.31	0.55	0.92	0.84	14.55	0.89	0.00
	Jharkhand	JSEB	16.88	10.49	0.19	46.80	4.31	0.76	1.38	0.00	15.62	3.58	0.00
	Odisha	CESU	27.55	22.28	0.23	36.05	3.03	0.73	2.57	0.67	6.42	0.00	0.45
		NESCO	19.10	7.85	0.36	53.58	2.22	0.28	1.02	3.02	11.90	0.00	0.68
		SESCO	36.26	12.66	0.73	24.26	4.99	1.08	2.95	2.62	12.17	0.00	2.29
		WESCO	14.27	6.02	0.43	64.86	2.67	0.37	0.00	0.00	6.76	0.00	4.61
	Sikkim	Sikkim PD	6.66	6.45	0.00	20.47	0.38	0.10	0.00	3.79	0.00	62.15	0.00
	West Bengal	WBSEDCL	25.88	14.12	2.32	33.32	0.00	0.67	1.35	9.95	5.20	0.00	7.19
North Easter	Arunachal Prades	Arunachal PD	38.09	14.98	0.00	0.00	18.17	0.84	2.42	17.64	0.00	7.86	0.00
	Assam	APDCL	33.81	17.82	0.69	19.00	1.34	0.28	1.61	10.00	0.00	0.74	14.68
	Manipur	Manipur PD	42.93	8.80	1.00	4.82	1.60	1.73	7.39	27.77	0.00	3.93	0.03
	Meghalaya	MeECL											
		MePDCL											
	Mizoram	Mizoram PD	56.16	9.95	0.01	2.16	0.77	3.81	17.91	6.89	0.00	2.12	0.20
	Nagaland	Nagaland PD	44.66	14.18	0.00	0.00	14.41	0.72	1.60	18.89	0.00	5.53	0.00
	Tripura	TSECL	38.55	8.45	2.90	0.00	9.23	2.41	6.22	13.71	0.00	18.52	0.00
Northern	Delhi	BSES Rajdhani	41.59	37.10	0.08	1.25	5.06	1.69	2.40	1.48	0.34	7.89	1.12
		BSES Yamuna	37.53	38.65	0.00	0.67	5.60	2.02	2.98	0.00	2.61	8.75	1.18
		TPDDL	34.13	25.67	0.09	5.50	28.86	1.88	3.26	0.00	0.61	0.00	0.00
	Haryana	DHBVNL	17.54	11.22	2.27	26.13	4.61	0.35	2.90	4.30	0.78	10.18	19.71
		UHBVNL	23.26	11.21	2.15	32.92	8.00	0.49	4.65	2.86	1.61	11.95	0.89
	Himachal Pradesh	HPSEB Ltd.	14.73	5.38	0.57	48.85	2.60	0.12	6.40	2.17	0.00	17.34	1.86
	Jammu & Kashmi	J&K PDD	24.42	10.69	2.71	0.00	20.52	0.01	6.97	3.10	0.00	0.00	31.58
	Punjab	PSPCL	29.08	13.67	0.00	40.59	11.62	0.80	0.00	3.35	0.60	0.29	0.00
	Rajasthan	AVVNL	18.94	9.36	29.61	26.33	9.28	0.59	4.01	0.95	0.06	0.88	0.00
		JDVVNL	16.89	8.33	46.59	10.13	6.75	1.52	6.05	2.91	0.00	0.83	0.00
		JVVNL	20.22	14.10	22.02	27.34	6.76	1.14	3.13	1.22	3.18	0.89	0.00
	Uttar Pradesh	DVVN	18.94	12.14	5.67	31.63	7.11	1.28	2.17	13.38	2.69	0.00	4.98
		KESCO	32.54	14.23	0.00	0.00	48.29	2.20	2.74	0.00	0.00	0.00	0.00
		MVVN	27.83	17.53	7.61	27.55	6.56	4.49	6.88	0.00	0.83	0.72	0.00
		Poorv VVN	26.27	17.62	14.10	19.35	6.85	1.73	7.68	0.00	6.41	0.00	0.00
		Pashci.VVN	25.24	7.88	4.90	48.00	8.49	1.26	2.32	0.00	0.44	0.00	1.49
	Uttarakhand	Ut PCL	17.00	13.12	2.08	56.55	3.87	1.08	4.20	0.00	0.14	0.09	1.87

Break up of Revenue in Rs. Crores (%) to Total Revenue

			2013-14										
Region	State	Utility	Domestic	Non Domestic	Agricultural	Industrial HT	Industrial LT	Public Lighting	Public Water Works	Bulk Supply	Railway	Inter State	Others
Southern	Andhra Pradesh	APCPDCL	16.42	22.68	2.89	42.49	4.84	2.86	0.00	0.70	0.00	4.63	2.49
		APEPDCL	17.34	19.21	0.69	44.02	6.97	2.28	0.00	0.00	7.39	0.64	1.46
		APNPDCL	17.51	12.39	3.38	27.07	6.69	4.18	0.00	0.00	8.27	16.10	4.42
		APSPDCL	18.10	15.21	0.17	39.65	8.07	1.65	0.70	0.00	5.61	0.00	10.85
	Karnataka	BESCOM	20.98	30.04	6.82	25.71	5.77	2.84	5.08	0.00	0.00	0.00	2.76
		CHESCOM	20.45	19.05	1.23	30.97	5.52	3.03	15.21	0.00	0.00	0.00	4.54
		GESCOM	14.62	7.88	41.88	23.86	3.41	3.61	4.74	0.00	0.00	0.00	0.00
		HESCOM	12.25	8.96	52.26	13.26	4.19	1.75	4.79	0.00	0.00	0.00	2.53
		MESCOM	29.37	17.42	19.53	22.14	3.97	1.49	3.84	0.00	0.00	0.00	2.25
	Kerala	KSEB	29.60	23.90	0.60	29.24	7.77	1.36	0.00	3.20	1.20	3.14	0.00
		KSEB Ltd.	24.65	18.39	0.54	22.58	5.96	1.04	0.00	2.70	0.96	23.18	0.00
	Puducherry	Puducherry PD	10.70	7.91	0.02	71.42	6.60	0.00	0.00	0.00	0.00	3.35	0.00
	Tamil Nadu	TANGEDCO	17.57	22.29	0.00	40.33	11.07	3.53	1.97	0.01	1.59	0.28	1.34
Western	Chattisgarh	CSPDCL	15.93	6.91	5.98	44.49	4.03	0.00	1.60	0.00	5.92	15.14	0.00
	Goa	Goa PD	27.02	9.74	0.70	47.64	3.41	0.80	4.85	0.00	0.00	0.94	4.89
	Gujarat	DGVCL	13.80	0.25	2.09	46.59	32.46	0.29	1.03	0.00	2.84	0.64	0.00
		MGVCL	22.45	0.62	5.29	38.12	18.07	0.81	1.94	0.00	6.09	6.62	0.00
		PGVCL	14.52	0.45	15.07	35.27	17.35	0.44	2.49	0.00	0.00	14.41	0.00
		UGVCL	10.67	0.26	26.77	33.95	12.76	0.34	3.27	0.00	0.15	11.82	0.00
	Madhya Pradesh	MP Madhya Kshetra VVCL	29.97	10.56	7.33	31.98	3.64	0.00	4.32	0.00	11.67	0.40	0.12
		MP Paschim Kshetra VVCL	26.18	9.19	16.59	32.73	5.17	1.02	3.62	0.07	4.27	0.00	1.16
		MP Purv Kshetra VVCL	23.86	7.92	12.80	36.74	3.17	2.50	5.44	0.03	7.54	0.00	0.00
	Maharashtra	MSEDCL	17.71	12.28	13.13	32.87	8.42	1.40	1.65	7.03	2.58	0.00	2.92
Grand Total			21.21	14.62	8.03	32.69	8.45	1.54	2.45	2.54	2.51	3.30	2.67

Agricultural and Industrial Consumption (Mkwh)

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Eastern	Bihar	BSEB	363	1,673	187	972		
		NBPDCL			39	176	105	442
		SBPDCL			111	508	217	1,393
	Jharkhand	JSEB	65	2,331	68	2,634	60	1,897
	Odisha	CESU	28	1,653	35	1,643	46	1,764
		NESCO	45	2,200	50	1,740	49	1,612
		SESCO	21	396	28	409	30	395
		WESCO	69	2,272	62	2,379	61	2,510
	Sikkim	Sikkim PD	13	78	13	87		110
	West Bengal	WBSEDCL	1,296	7,412	1,246	7,264	1,183	7,087
North Easter	Arunachal Prades	Arunachal PD		95		96		48
	Assam	APDCL	32	845	6	951	36	943
	Manipur	Manipur PD	1	29	2	34	3	32
	Meghalaya	MeECL		522				
		MePDCL			0	483		453
	Mizoram	Mizoram PD		2		3		7
	Nagaland	Nagaland PD		13		13		54
	Tripura	TSECL	29	31	36	38	30	58
Northern	Delhi	BSES Rajdhani	17	540	17	537	15	526
		BSES Yamuna		434		337		289
		TPDDL	17	2,014	13	2,105	13	2,189
	Haryana	DHBVNL	3,333	4,447	3,793	4,541	4,555	5,344
		UHBVNL	5,711	3,052	4,503	3,254	3,664	3,789
	Himachal Pradesh	HPSEB Ltd.	36	4,315	47	4,377	41	4,491
	Jammu & Kashmi	J&K PDD	141	850	297	955	281	1,170
	Punjab	PSPCL	10,249	11,128	10,794	12,299	10,232	12,622
	Rajasthan	AVVNL	4,022	3,306	4,788	3,395	4,873	3,521
		JDVVNL	6,399	1,818	7,676	1,768	8,128	1,880
		JVVNL	4,931	4,739	5,860	4,662	4,838	4,478
	Uttar Pradesh	DVVN	2,502	2,277	2,702	2,470	3,079	2,629
		KESCO		615		736		704
		MVVN	714	1,585	623	1,723	1,770	2,558
		Poorv VVN	2,452	1,452	2,496	1,467	2,664	1,497
		Pashci.VVN	2,310	6,534	2,371	6,460	2,440	7,066
	Uttarakhand	Ut PCL	325	4,806	388	4,885	344	5,093

Agricultural and Industrial Consumption (Mkwh)

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Southern	Andhra Pradesh	APCPDCL	9,217	11,666	9,022	10,021	9,889	10,537
		APEPDCL	1,923	4,837	1,598	4,300	1,805	4,790
		APNPDCL	4,623	1,527	4,284	1,504	4,537	1,537
		APSPDCL	4,428	5,509	4,613	4,877	5,562	5,300
	Karnataka	BESCOM	5,370	5,408	5,748	5,908	5,256	6,179
		CHESCOM	2,159	852	2,370	892	2,360	872
		GESCOM	2,772	1,209	3,052	1,119	3,074	1,220
		HESCOM	4,435	1,174	4,850	1,285	5,125	1,190
		MESCOM	1,080	717	1,087	787	1,155	849
	Kerala	KSEB	286	4,926	306	5,007	131	2,917
		KSEB Ltd.					179	2,290
	Puducherry	Puducherry PD	57	1,538	57	1,635	57	1,487
	Tamil Nadu	TANGEDCO	10,118	20,284	11,253	12,600	12,301	15,108
Western	Chattisgarh	CSPDCL	2,181	5,542	2,287	5,743	2,267	5,752
	Goa	Goa PD	19	1,539	26	1,590	21	1,526
	Gujarat	DGVCL	579	7,507	628	8,278	624	8,806
		MGVCL	925	3,280	987	3,574	920	3,445
		PGVCL	5,182	7,556	5,870	7,910	6,018	7,751
		UGVCL	7,261	4,613	7,630	5,097	7,497	4,802
	Madhya Pradesh	MP Madhya Kshetra VVCL	2,790	1,632	3,466	2,140	4,425	703
		MP Paschim Kshetra VVCL	4,494	3,892	4,893	3,803	5,426	3,221
		MP Purv Kshetra VVCL	2,167	1,837	2,818	2,052	2,787	3,003
	Maharashtra	MSEDCL	21,612	30,478	20,984	35,497	20,808	31,209
Grand Total			1,38,796	2,00,990	1,46,079	2,01,018	1,50,980	2,03,143

Agricultural and Industrial Consumption (Rs. Crores)

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Eastern	Bihar	BSEB	61	1,129	52	672		
		NBPDCL			15	112	45	301
		SBPDCL			23	341	50	851
	Jharkhand	JSEB	4	1,218	5	1,431	4	1,092
	Odisha	CESU	4	843	5	944	6	1,007
		NESCO	4	1,147	6	906	6	954
		SESCO	4	202	4	219	6	229
		WESCO	6	1,248	8	1,378	10	1,545
	Sikkim	Sikkim PD		42		39		61
	West Bengal	WBSEDCL	341	4,323	414	5,708	350	5,018
North Easter	Arunachal Prades	Arunachal PD		29		32		17
	Assam	APDCL	13	411	15	497	18	542
	Manipur	Manipur PD		10		8	1	9
	Meghalaya	MeECL		211				
		MePDCL			0	219		
	Mizoram	Mizoram PD		2	0	2		3
	Nagaland	Nagaland PD		5	0	5		14
	Tripura	TSECL	9	14	11	22	13	41
Northern	Delhi	BSES Rajdhani	4	344	6	414	6	489
		BSES Yamuna	0	268	0	262	0	261
		TPDDL	2	1,164	4	1,634	5	1,857
	Haryana	DHBVNL	104	1,920	104	2,309	222	3,007
		UHBVNL	195	1,268	202	1,648	131	2,487
	Himachal Pradesh	HPSEB Ltd.	17	1,761	26	2,096	28	2,488
	Jammu & Kashmi	J&K PDD	23	269	43	344	45	341
	Punjab	PSPCL	2	5,520	12	6,858		8,011
	Rajasthan	AVVNL	536	1,378	792	1,724	1,535	1,845
		JDVVNL	770	749	1,261	876	2,827	1,024
		JVVNL	595	1,960	914	2,382	1,508	2,336
	Uttar Pradesh	DVVN	217	1,263	240	1,488	274	1,874
		KESCO		406		484		741
		MVVN	262	988	311	1,148	334	1,497
		Poorv VVN	460	805	527	999	677	1,258
		Pashci.VVN	323	3,603	341	4,188	421	4,858
	Uttarakhand	Ut PCL	57	1,796	79	2,021	74	2,148

Agricultural and Industrial Consumption (Rs. Crores)

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Southern	Andhra Pradesh	APCPDCL	118	5,990	166	5,619	433	7,079
		APEPDCL	28	2,023	26	2,467	38	2,807
		APNPDCL	78	778	83	1,060	114	1,138
		APSPDCL	4	2,398	12	2,279	12	3,447
	Karnataka	BESCOM	664	3,020	761	3,477	788	3,639
		CHESCOM	54	473	5	521	17	514
		GESCOM	1,107	637	1,225	674	1,167	760
		HESCOM	1,673	650	1,992	738	2,150	718
		MESCOM	327	398	341	443	372	498
	Kerala	KSEB	31	2,062	47	2,734	29	1,800
		KSEB Ltd.					27	1,459
	Puducherry	Puducherry PD		538		616		813
	Tamil Nadu	TANGEDCO		9,885		13,169		15,625
Western	Chattisgarh	CSPDCL	283	2,250	401	2,066	410	3,327
	Goa	Goa PD	2	468	3	609	8	603
	Gujarat	DGVCL	121	4,379	145	5,101	149	5,612
		MGVCL	176	1,874	215	2,159	209	2,219
		PGVCL	1,067	4,069	1,346	4,880	1,443	5,039
		UGVCL	1,526	2,675	1,787	3,088	1,824	3,184
	Madhya Pradesh	MP Madhya Kshetra VVCL	460	1,131	387	1,397	319	1,552
		MP Paschim Kshetra VVCL	714	1,925	869	2,220	959	2,191
		MP Purv Kshetra VVCL	383	1,500	672	1,894	652	2,031
	Maharashtra	MSEDCL	4,641	19,215	5,366	19,149	6,688	21,027
Grand Total			17,471	1,04,634	21,270	1,19,769	26,406	1,35,286

Agricultural and Industrial Revenue (Rs./kwh)

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Eastern	Bihar	BSEB	1.69	6.74	2.78	6.92		
		NBPDCL			3.93	6.36	4.32	6.81
		SBPDCL			2.08	6.71	2.32	6.11
	Jharkhand	JSEB	0.56	5.22	0.67	5.43	0.68	5.76
	Odisha	CESU	1.43	5.10	1.37	5.75	1.31	5.71
		NESCO	0.79	5.21	1.27	5.21	1.27	5.92
		SESCO	1.74	5.10	1.29	5.36	1.90	5.79
		WESCO	0.86	5.49	1.23	5.79	1.58	6.16
	Sikkim	Sikkim PD		5.30		4.50		5.57
	West Bengal	WBSEDCL	2.63	5.83	3.32	7.86	2.96	7.08
North Easter	Arunachal Prades	Arunachal PD		3.05		3.30		3.50
	Assam	APDCL	4.01	4.86		5.22	5.09	5.74
	Manipur	Manipur PD	4.46	3.54	1.57	2.53	4.55	2.87
	Meghalaya	MeECL	1.46	4.05				
		MePDCL				4.53		
	Mizoram	Mizoram PD	2.22		6.25	5.40	1.67	4.56
	Nagaland	Nagaland PD	2.50	3.50	2.50	3.50		2.61
	Tripura	TSECL	3.18	4.35	2.88	5.70	4.34	6.99
Northern	Delhi	BSES Rajdhani	2.35	6.37	3.53	7.71	4.00	9.30
		BSES Yamuna	3.43	6.18	3.48	7.78	4.76	9.02
		TPDDL	1.45	5.78	2.98	7.76	3.79	8.48
	Haryana	DHBVNL	0.31	4.32	0.27	5.08	0.49	5.63
		UHBVNL	0.34	4.15	0.45	5.06	0.36	6.56
	Himachal Pradesh	HPSEB Ltd.	4.76	4.08	5.57	4.79	6.68	5.54
	Jammu & Kashmi	J&K PDD	1.60	3.17	1.45	3.60	1.60	2.92
	Punjab	PSPCL	0.00	4.96	0.01	5.58	0.00	6.35
	Rajasthan	AVVNL	1.33	4.17	1.65	5.08	3.15	5.24
		JDVVNL	1.20	4.12	1.64	4.95	3.48	5.45
		JVVNL	1.21	4.14	1.56	5.11	3.12	5.22
	Uttar Pradesh	DVVN	0.87	5.55	0.89	6.02	0.89	7.13
		KESCO		6.59		6.58		
		MVVN	3.68	6.23	4.99	6.67	1.89	5.85
		Poorv VVN	1.88	5.54	2.11	6.81	2.54	8.40
		Pashci.VVN	1.40	5.51	1.44	6.48	1.73	6.88
	Uttarakhand	Ut PCL	1.76	3.74	2.05	4.14	2.15	4.22

Agricultural and Industrial Revenue (Rs./kwh)

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Southern	Andhra Pradesh	APCPDCL	0.13	5.13	0.18	5.61	0.44	6.72
		APEPDCL	0.15	4.18	0.16	5.74	0.21	5.86
		APNPDCL	0.17	5.10	0.19	7.05	0.25	7.40
		APSPDCL	0.01	4.35	0.03	4.67	0.02	6.50
	Karnataka	BESCOM	1.24	5.59	1.32	5.89	1.50	5.89
		CHESCOM	0.25	5.55	0.02	5.85	0.07	5.89
		GESCOM	3.99	5.27	4.01	6.02	3.80	6.23
		HESCOM	3.77	5.53	4.11	5.74	4.19	6.03
		MESCOM	3.03	5.54	3.14	5.63	3.22	5.87
	Kerala	KSEB	1.08	4.19	1.54	5.46	2.22	6.17
		KSEB Ltd.					1.53	6.37
	Puducherry	Puducherry PD	0.01	3.50	0.03	3.77	0.04	5.47
	Tamil Nadu	TANGEDCO	0.00	4.87	0.00		0.00	
Western	Chattisgarh	CSPDCL	1.30	4.06	1.75	3.60	1.81	5.78
	Goa	Goa PD	0.91	3.04	1.20	3.83	3.95	3.95
	Gujarat	DGVCL	2.09	5.83	2.31	6.16	2.38	6.37
		MGVCL	1.90	5.71	2.18	6.04	2.27	6.44
		PGVCL	2.06	5.39	2.29	6.17	2.40	6.50
		UGVCL	2.10	5.80	2.34	6.06	2.43	6.63
	Madhya Pradesh	MP Madhya Kshetra VVCL	1.65	6.93	1.12	6.53	0.72	
		MP Paschim Kshetra VVCL	1.59	4.95	1.78	5.84	1.77	6.80
		MP Purv Kshetra VVCL	1.77	8.16	2.38	9.23	2.34	6.77
	Maharashtra	MSEDCL	2.15	6.30	2.56	5.39	3.21	6.74

Agricultural and Industrial Sale in Mkwh (%) to Total Sales

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Eastern	Bihar	BSEB	5.42	24.99	4.25	22.15		
		NBPDCL			3.24	14.64	2.91	12.26
		SBPDCL			6.84	31.34	4.68	30.04
	Jharkhand	JSEB	1.00	35.87	0.93	36.28	1.01	31.98
	Odisha	CESU	0.63	36.99	0.75	35.23	0.88	33.83
		NESCO	1.35	66.63	1.53	53.00	1.45	48.30
		SESCO	1.37	26.25	1.69	24.60	1.76	22.97
		WESCO	1.84	60.20	1.57	60.30	1.46	59.76
	Sikkim	Sikkim PD	1.70	10.27	1.91	12.75	0.00	15.30
	West Bengal	WBSEDCL	5.84	33.38	4.97	28.97	4.66	27.90
North Easter	Arunachal Prades	Arunachal PD	0.00	30.59	0.00	33.96	0.00	16.92
	Assam	APDCL	0.78	20.52	0.14	22.32	0.73	19.03
	Manipur	Manipur PD	0.19	6.82	0.35	7.29	0.66	6.68
	Meghalaya	MeECL	0.03	44.17				
		MePDCL			0.00	45.52	0.00	42.26
	Mizoram	Mizoram PD	0.03	0.66	0.02	0.96	0.02	2.24
	Nagaland	Nagaland PD	0.01	3.68	0.01	3.69	0.00	12.09
	Tripura	TSECL	3.01	3.27	3.71	3.87	2.65	5.24
Northern	Delhi	BSES Rajdhani	0.14	4.59	0.15	4.59	0.12	4.25
		BSES Yamuna	0.01	6.63	0.00	4.15	0.00	4.04
		TPDDL	0.21	24.03	0.13	21.43	0.14	22.07
	Haryana	DHBVNL	22.55	30.09	24.45	29.27	22.61	26.52
		UHBVNL	40.23	21.50	34.26	24.76	25.41	26.29
	Himachal Pradesh	HPSEB Ltd.	0.42	50.66	0.54	50.59	0.43	47.09
	Jammu & Kashmi	J&K PDD	3.30	19.91	5.75	18.50	4.88	20.33
	Punjab	PSPCL	29.25	31.76	29.78	33.94	27.05	33.37
	Rajasthan	AVVNL	37.78	31.05	40.37	28.62	38.99	28.17
		JDVVNL	53.22	15.12	56.38	12.99	55.72	12.89
		JVVNL	32.34	31.08	35.06	27.89	30.13	27.88
	Uttar Pradesh	DVVN	22.07	20.09	21.48	19.64	23.42	19.99
		KESCO	0.00	29.70	0.00	34.15	0.00	28.65
		MVVN	7.73	17.17	6.31	17.43	16.53	23.88
		Poorv VVN	21.15	12.52	20.94	12.31	20.90	11.75
		Pashci.VVN	14.41	40.78	13.94	37.98	13.16	38.12
	Uttarakhand	Ut PCL	3.86	57.06	4.47	56.28	3.78	55.90

Agricultural and Industrial Sale in Mkwh (%) to Total Sales

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Southern	Andhra Pradesh	APCPDCL	29.17	36.92	29.45	32.71	30.54	32.54
		APEPDCL	15.91	40.03	13.43	36.12	13.70	36.35
		APNPDCL	41.89	13.83	41.03	14.40	40.33	13.66
		APSPDCL	27.02	33.62	28.05	29.65	30.86	29.41
	Karnataka	BESCOM	25.53	25.71	25.21	25.92	22.79	26.79
		CHESCOM	46.40	18.32	47.64	17.93	46.16	17.05
		GESCOM	50.94	22.22	53.31	19.55	51.43	20.42
		HESCOM	57.78	15.30	57.82	15.32	59.15	13.73
		MESCOM	30.25	20.10	28.82	20.85	28.61	21.02
	Kerala	KSEB	1.77	30.44	1.82	29.74	1.27	28.23
		KSEB Ltd.					2.10	26.84
	Puducherry	Puducherry PD	1.99	54.18	2.00	57.55	2.24	58.33
	Tamil Nadu	TANGEDCO	18.62	37.33	21.18	23.72	20.21	24.82
Western	Chattisgarh	CSPDCL	15.60	39.64	13.47	33.82	13.26	33.64
	Goa	Goa PD	0.60	48.45	0.84	51.56	0.70	50.95
	Gujarat	DGVCL	4.96	64.29	5.40	71.18	5.10	72.04
		MGVCL	11.25	39.90	11.30	40.93	11.72	43.90
		PGVCL	27.35	39.88	28.40	38.27	27.79	35.79
		UGVCL	45.30	28.78	43.48	29.04	42.88	27.47
	Madhya Pradesh	MP Madhya Kshetra VVCL	32.52	19.02	34.88	21.53	38.29	6.08
		MP Paschim Kshetra VVCL	36.76	31.84	37.28	28.97	38.82	23.05
		MP Purv Kshetra VVCL	26.50	22.47	28.49	20.75	25.13	27.08
	Maharashtra	MSEDCL	26.97	38.03	25.13	42.52	24.30	36.45
Grand Total			22.21	32.16	22.23	30.58	21.69	29.19

Agricultural and Industrial Sale in Rs. Crores (%) to Total Revenue

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Eastern	Bihar	BSEB	1.98	36.32	2.57	33.33		
		NBPDCL			3.13	22.87	3.01	20.00
		SBPDCL			2.89	42.54	2.23	37.75
	Jharkhand	JSEB	0.16	54.65	0.17	54.35	0.19	51.11
	Odisha	CESU	0.21	43.77	0.22	42.61	0.23	39.08
		NESCO	0.23	75.21	0.39	55.94	0.36	55.80
		SESCO	0.59	32.89	0.50	30.09	0.73	29.25
		WESCO	0.34	70.66	0.36	65.97	0.43	67.53
	Sikkim	Sikkim PD	0.00	17.45	0.00	14.62	0.00	20.85
	West Bengal	WBSEDCL	2.88	36.47	2.47	34.00	2.32	33.32
North Easter	Arunachal Prades	Arunachal PD	0.00	29.25	0.00	35.13	0.00	18.17
	Assam	APDCL	0.63	20.07	0.65	21.58	0.69	20.35
	Manipur	Manipur PD	0.30	8.45	0.18	6.24	1.00	6.42
	Meghalaya	MeECL	0.01	52.12				
		MePDCL			0.02	49.02		
	Mizoram	Mizoram PD	0.01	1.59	0.04	1.58	0.01	2.93
	Nagaland	Nagaland PD	0.01	3.78	0.01	3.71	0.00	14.41
	Tripura	TSECL	2.63	3.93	3.27	6.75	2.90	9.23
Northern	Delhi	BSES Rajdhani	0.08	6.52	0.09	6.09	0.08	6.31
		BSES Yamuna	0.00	9.07	0.00	6.34	0.00	6.27
		TPDDL	0.07	34.11	0.08	34.57	0.09	34.36
	Haryana	DHBVNL	1.87	34.59	1.54	34.21	2.27	30.74
		UHBVNL	5.50	35.86	4.59	37.52	2.15	40.92
	Himachal Pradesh	HPSEB Ltd.	0.47	47.71	0.64	51.69	0.57	51.45
	Jammu & Kashmi	J&K PDD	1.58	18.85	2.56	20.46	2.71	20.52
	Punjab	PSPCL	0.01	49.97	0.09	51.65	0.00	52.21
	Rajasthan	AVVNL	17.55	45.12	19.90	43.34	29.61	35.60
		JDVVNL	24.90	24.20	28.32	19.66	46.59	16.88
		JVVNL	13.09	43.10	15.56	40.54	22.02	34.11
	Uttar Pradesh	DVVN	6.33	36.88	6.15	38.15	5.67	38.74
		KESCO	0.00	41.44	0.00	43.10	0.00	48.29
		MVVN	8.27	31.13	8.59	31.69	7.61	34.11
		Poorv VVN	13.50	23.61	13.01	24.67	14.10	26.20
		Pashci.VVN	5.05	56.29	4.66	57.25	4.90	56.48
	Uttarakhand	Ut PCL	2.02	63.46	2.44	62.17	2.08	60.42

Agricultural and Industrial Sale in Rs. Crores (%) to Total Revenue

			2011-12		2012-13		2013-14	
Region	State	Utility	Agricultural	Total Industrial	Agricultural	Total Industrial	Agricultural	Total Industrial
Southern	Andhra Pradesh	APCPDCL	1.01	51.45	1.31	44.19	2.89	47.33
		APEPDCL	0.76	54.07	0.54	51.24	0.69	51.00
		APNPDCL	2.86	28.63	3.06	38.92	3.38	33.75
		APSPDCL	0.06	40.81	0.19	35.44	0.17	47.72
	Karnataka	BESCOM	7.10	32.31	7.09	32.42	6.82	31.48
		CHESCOM	4.53	39.38	0.37	40.12	1.23	36.49
		GESCOM	46.63	26.86	46.57	25.62	41.88	27.28
		HESCOM	51.39	19.95	52.93	19.62	52.26	17.45
		MESCOM	21.09	25.64	19.99	25.94	19.53	26.10
	Kerala	KSEB	0.55	36.87	0.65	37.84	0.60	37.01
		KSEB Ltd.					0.54	28.55
	Puducherry	Puducherry PD	0.01	63.53	0.02	69.02	0.02	78.02
	Tamil Nadu	TANGEDCO	0.00	49.42	0.00	51.14	0.00	51.40
Western	Chattisgarh	CSPDCL	6.13	48.66	6.50	33.47	5.98	48.53
	Goa	Goa PD	0.19	52.56	0.31	60.75	0.70	51.05
	Gujarat	DGVCL	2.01	72.91	2.23	78.15	2.09	79.04
		MGVCL	4.76	50.72	5.19	52.06	5.29	56.18
		PGVCL	13.94	53.13	14.68	53.22	15.07	52.62
		UGVCL	26.63	46.67	26.38	45.58	26.77	46.72
	Madhya Pradesh	MP Madhya Kshetra VVCL	14.11	34.67	9.55	34.50	7.33	35.63
		MP Paschim Kshetra VVCL	15.94	42.97	16.25	41.50	16.59	37.91
		MP Purv Kshetra VVCL	11.32	44.38	14.96	42.18	12.80	39.91
	Maharashtra	MSEDCL	11.90	49.28	12.27	43.80	13.13	41.29
Grand Total			7.24	43.38	7.37	41.49	8.03	41.14